



# ARKANSAS

## ENERGY & ENVIRONMENT

### AGENDA

Division of Environmental Quality, Office of Land Resources

#### DETAILS

Date | Time | Location: 12/04/2024 | 9:00 am | 5301 Northshore Dr. NLR, Commission Room 1W06 (in-person only)

Subject: Advisory Committee on Petroleum Storage Tanks

#### ATTENDEES

Advisory Committee

Environmental Consultants

AOMA

#### AGENDA ITEMS

- I. Call Meeting to Order
- II. Introduction of Guests
- III. Approval of Minutes
- IV. Financial Status Report - Trotta
- V. New Business - Request for Reimbursement - Kilburn

<u>LUST/LAST #</u>	<u>Con.</u>	<u>App. #</u>	<u>Facility Name, City</u>	<u>Reimbursement</u>
1 28-0029	EPC	10	Marmaduke Chevron, Marmaduke	\$52,298.92
2 43-0096	PMI/TERR	1	Furlow Hamburger Joint, Lonoke	\$104,963.90
3 56-0019	PMI/TERR	3	Mid-South Sales, Inc. Marked Tree	\$9,803.56
4 01-0107	SPATCO	2	AZ Mart, Dewitt	\$26,332.52
5 03-0061	SPATCO	7	Magness Bulk Plant, Cotter	\$245,525.98
6 60-0965	SPATCO	2	Big Red Chenal, Little Rock	\$9,195.17

**Total**                    **\$448,120.05**

	<u>Item #</u>	
VI. Other Business -	1	2025 Meeting Dates Vote
	2	Stipend Rate Vote
	3	Mileage Rate Vote
	4	Elect Officers for Calendar Year 2025 Vote
	5	State Per Diem Rate Increase

Advisory Committee on Petroleum Storage Tanks  
Meeting Dates for 2025

January 29

February 26

March 26

April 30

May 28

June 25

July 30

August 27

September 24

October 29

No November Meeting

December 3



**Minutes  
Advisory Committee on Petroleum Storage Tanks  
October 30, 2024**

The Advisory Committee on Petroleum Storage Tanks held a meeting at 9:00 a.m., on October 25, 2024, in the Arkansas Department of Energy & Environment (E & E) building, Commission Room #1W06 and via teleconference. Chairperson Chris Howell called the meeting to order. Members in attendance were: Howell, Goings, Crossfield, Free, and Jaycob McMillian attended via teleconference. May was not present. There continues to be one vacant position.

DEQ/OLR staff members present were: Jacqueline Trotta, Bridget Green, Matthew McGhee, Joshua Stevens, Dianna Kilburn, and Bryan Leamons. E&E legal staff present was Lisa Thompson. Other guests present were: Stan Rasburry, PMI (Terracon); David Diehl, EPC; Scott Kempf, Maltese Cross; Joe Cordaro, ATC (ATLAS); Jason Hemphill, SPATCO; Bryant Renfro, Waste Management; and Caitlyn Hiland, AOMA. Attending via teleconference were: John Daniels, GES; Heather Slayton, EWI; Bobbilynne Koepke, EWI; Steve Ferren, AOMA; and Jordan Harper, PPM. No one from the Attorney General's office was present.

Minutes from the October 30, 2024, meeting were reviewed for comments. Crossfield made the motion to approve the minutes and Goings seconded the motion. The motion carried.

A Financial Status Summary was given by Jacqueline Trotta, OLR. The Petroleum Storage Tank Trust Fund balance as of September 30, 2024, was \$46,700,631.21, and the adjusted Fund balance was \$20,537,386.52.

Nine sites with interim applications for reimbursement were presented by Dianna Kilburn. The grand total of all requests as recommended was \$332,938.89.

Resolution 24-58: Reimbursement to Pilot Travel Center, Attn: Joey Cupp, 5508 Lonas Road, Knoxville, AR 37909, for corrective action costs at Pilot Travel Center #430, 215 SR 331 North, Russellville, AR, ID #58000086, was recommended for payment in the amount of \$65,563.60. Joe Cordaro, ATLAS, represented this facility. Goings made the motion to approve the resolution. Free seconded the motion. The motion carried.

Resolution 24-59: Reimbursement to White River Petroleum Company, Inc., Attn: Jerry Townsley, P.O. Box 2464, Batesville, AR 72503, for corrective action costs at Panky 66 Station 716 Highway 367 North, Newport, AR, ID #34000017, was recommended for payment in the amount of \$20,460.25. David Diehl, EPC, represented this facility. Crossfield made the motion to approve the resolution. Free seconded the motion. The motion carried.

Resolution 24-60: Reimbursement to Scott Petroleum Corporation, Attn: Joey Johnson, 102 Main Street, Itta Bena, MS 38941, for corrective action costs at Andersons Gas & Propane-Goshen, 123 East Bowen Boulevard, Fayetteville, AR, ID #72000167, was recommended for payment in the amount of \$19,494.72. Bobbilynne Koepke, EWI, represented this facility. Crossfield made the motion to approve the resolution. Goings seconded the motion. The motion carried.

Resolution 24-61: Reimbursement to RETIA USA, LLC, Attn: Keith Linton, 1201 Louisiana Street Suite 1800, Houston, TX 77002, for corrective action costs at Former Fina Station Unit #3470, I-40 & Galloway, North Little Rock, AR, ID #6001096, was recommended for payment in the amount of \$25,917.76. John Daniels, GES represented this facility. Goings made the motion to approve the resolution. Free seconded the motion. The motion carried.



**DIVISION OF  
ENVIRONMENTAL QUALITY**

Sarah Huckabee Sanders  
GOVERNOR

Shane E. Khoury  
SECRETARY

Resolution 24-62: Reimbursement to PRAYOSA, Attn: Dinesh Patel, 2302 Linwood Drive, Paragould, AR 72450, for corrective action costs at BT's Citgo, 2302 Linwood Drive, Paragould, AR, ID #28000025, was recommended for payment in the amount of \$18,752.34. Stan Rasburry, PMI (Terracon) represented this facility. Crossfield made the motion to approve the resolution. Goings seconded the motion. The motion carried.

Resolution 24-63: Reimbursement to TACenergy, LLC., Attn: Rick Shingleur, 701 South Robison Road, Texarkana, TX 75501, for corrective action costs at Road Runner #2, 5720 Loop 245, Texarkana, AR, ID #46001649, was recommended for payment in the amount of \$66,263.12. Stan Rasburry, PMI (Terracon) represented this facility. Crossfield made the motion to approve the resolution. Goings seconded the motion. The motion carried.

Resolution 24-64: Reimbursement to CST Arkansas Stations, LLC/Circle K, Attn: Mike McCoy, 1100 Situs Court Suite 100, Raleigh, NC 27606, for corrective action costs at Former Valero Corner Store #1800, 301 East Speedway, Dermott, AR, ID #09000027, was recommended for payment in the amount of \$27,885.49. Jason Harper, PPM represented this facility. Crossfield made the motion to approve the resolution. Free seconded the motion.

Resolution 24-65: Reimbursement to Flask Market, Inc., Attn: Jamie Patterson, P.O. Box 2389, West Memphis, AR 72301, for corrective action costs at Flash Market #4, 3225 East Broadway, West Memphis, AR, ID #18000046, was recommended for payment in the amount of \$15,981.44. Jason Hemphill, SPATCO represented this facility. Goings made the motion to approve the resolution. Free seconded the motion. The motion carried.

Resolution 24-66: Reimbursement to Rising Star Investments, LLC, Attn: Noor Jalal, 16254 AR-77, Turrell, AR 72384, for corrective action costs at Marion Truck Stop, 6934 I-55, Marion, AR, ID #18000152, was recommended for payment in the amount of \$72,620.17. Jason Hemphill represented this facility. Goings made the motion to approve the resolution. Free seconded the motion. The motion carried.

The next regular meeting will be held on December 4, 2024, at the E & E building, 5301 Northshore Drive, North Little Rock, Arkansas at 9:00 a.m. As there was no further business, the meeting adjourned at 9:59 a.m.

# ARKANSAS DEPARTMENT OF ENERGY AND ENVIRONMENT

## Assessment and Remediation, OLR - Petroleum Storage Tank State Trust Fund Financial Status Report for Period Ending October 31, 2024


I. Fund Balance on October 1, 2024 -----		\$	<u>46,700,631.21</u>
II. Receipts			
1. Previously reported -----	\$	217,589,029.62	
2. October receipts -----	\$	<u>630,234.51</u>	
Total receipts to date -----	\$	218,219,264.13	
III. Expenditures			
1. Previously reported -----	\$	170,888,398.41	
2. October expenditures -----	\$	<u>564,810.88</u>	
Total expenditures to date -----	\$	<u>171,453,209.29</u>	
IV. Fund Balance on October 31, 2024 -----	\$	<u>46,766,054.84</u>	
V. Interest			
1. Previously reported -----	\$	14,558,324.66	
2. October interest -----	\$	<u>-</u>	
Total interest to date -----	\$	<u>14,558,324.66</u>	
VI. Total Investments on October 31, 2024 -----	\$	<u>38,272,406.25</u>	
VII. Funds available on October 31, 2024 -----	\$	<u>8,493,648.59</u>	

### STATUS OF TRUST FUND

\* provided by OLR - Petroleum Storage Tank Division

	10/31/2024	\$	46,766,054.84
Reserve for emergency projects -----		\$	350,000.00
Current claims received -----		\$	866,992.66
Claims approved but unpaid -----		\$	332,938.89
Other corrective action obligations (estimated) -----		\$	11,291,585.52
Orphan Sites - Corrective action obligations (estimated) -----		\$	11,519,000.00
Potential third party obligations (estimated) -----		\$	1,477,500.00
Adjusted balance -----		\$	<u>20,928,037.77</u>

CERTIFIED TRUE AND CORRECT

  
 \_\_\_\_\_  
 Whitney Raney  
 Fiscal Division Manager

SUPPLEMENTAL FINANCIAL INFORMATION		31-Oct-24		
Regulated Storage Tank Division - Petroleum Storage Tank State Trust Fund		03:49:24 PM		
Amounts Held By Trustee				
For Periods Ending:		31-Oct-24		
Item	Inception	Current	Fiscal Year July 1	Average
No. Description	Of Program	Month	To Date	Per Month
=====		=====		Current F.Y.
=====		=====		=====
I	Fund Balance - Beginning	\$0.00	\$46,700,631.21	\$45,220,452.03
II	Receipts:			
	(1) Petroleum Envrmt Fee	\$ 202,273,704.44	\$ 630,234.51	\$2,635,094.52
	(2) Investment Income - Interest	14,558,324.66	\$ -	518,270.49
	(3) Other: Sale of Equipment	58,321.56	-	-
	(4) Other: Refunds of Remediation	126,518.28	-	-
	(5) Settlement Funds - Tank Owners	786,000.00	-	-
	(6) Restitution - Theft of Property	33,320.00	-	-
	(7) Other Refunds -Travel, Misc.	383,075.19	-	-
	Total Receipts	\$218,219,264.13	\$630,234.51	\$3,153,365.01
III	Expenditures:			
	(1) Remediation Reimbursements	139,851,780.04	366,517.96	1,147,706.45
	(1a) Third-Party Damage Payments	12,728,042.29	-	-
	(2) Other Expenses & On-Call Resp (ending 6/30/19)	6,741,542.31	N.A.	N.A.
	(2a) On-Call Resp. (beginning 7/01/19)	4,155,928.46	101,734.13	216,499.35
	(2b) Other Expenses (beginning 7/01/19)	483,183.31	4,884.11	4,884.11
	(3) Refunds of Envrmt Fee (as apparent - DF&A )	304,693.70	-	-
	(4) Other: Audits	123,160.08	-	-
	(5) Other: Misc'l/Adjust's to Bal./WC (Land,etc.)	770,820.93	62,819.83	112,832.16
	(6) RST Budget Expenses/Equipment	6,294,058.17	28,854.85	125,840.13
	Total Expenditures	\$171,453,209.29	\$564,810.88	\$1,607,762.20
IV	Fund Assets - Bal.	31-Oct-24	\$46,766,054.84	\$46,766,054.84
V	Investments: beginning of period	\$0.00	38,272,406.25	38,272,406.25
	Interest Income Earned	14,558,324.66	0.00	518,270.49
	Securities Sold	N.A.	N.A.	N.A.
	Transfers-in Deposits	N.A.	N.A.	N.A.
	Securities Purchased	N.A.	N.A.	N.A.
	Withdrawals for Expenses	N.A.	N.A.	N.A.
	Total Investments	N.A.	38,272,406.25	38,790,676.74
	Add: Funds Available Cash	N.A.	8,493,648.59	7,975,378.10
	Total Trust Fund	31-Oct-24	N.A.	\$46,766,054.84
	Average Monthly C.D. Bal Current F.Y. T.D.			\$9,568,101.56
	Approximate Average Cash Basis Investment Yield - Current F.Y.			1.806% *
	Status of Trust Fund	31-Oct-24	AMOUNTS	
	Fund Balance on:	31-Oct-24	\$46,766,054.84	
	Reserve for Emergency Projects		-350,000.00	
	Current Claims Received		-866,992.66	
	Claims Approved But Unpaid		-332,938.89	
	Other Estimated Remaining Obligations - Unpaid Work Plans Approved		-11,291,585.52 ***	
	Other Estimated Remaining Obligations - Orphan sites State Lead		-11,519,000.00	
	Subtotal		22,405,537.77	
	Less: Estimated - Potential Third Party Claims (Listed Below)**		-1,477,500.00 **	
	Adjusted Fund Balance - Unreserved	31-Oct-24	\$20,928,037.77	
Note: Information is based on a Financial Statement prepared by DEQ's Fiscal Division.				
* Interest income on the investment CDs is as shown by DEQ's Fiscal Division on the cash basis.				
**Krishana, LLC vs. Total Petrochemicals & Refining USA, Inc. (settlement approved 12/18/23)				
**Becky Scott and David Squires Auto Sales vs. JMT One Stop				
**Burks' Family Investments, Kathy's Corner Shoppe, Pony Express Printing, and Mike and Kathy Burks vs. Mena Short Stop, LLC.				
*** Additional other work plans may be pending and not approved or resolved at this date.				
(RST - TRUST FUND STAFF REPORT)				

## State Trust Fund Expense Breakdown - October 2024

Reimbursement Claims - September 25, 2024	\$366,517.96
Staff Salaries/Match	\$28,854.85
Legal Staff Salary (West Publishing Corp)	\$0.00
On-Call Contract, AECOM, Williams Junction, LAST 53-0014	\$7,713.73
On-Call Contract, SPATCO, Mena Short Stop, LUST 57-0032	\$94,020.40
Shared Resources	\$4,884.11
Shared Services (salaries, SEEK)	\$50,000.00
WC Admin Fees	\$1.84
Interfund Receivable	\$12,817.99

**Total Expenses** \$564,810.88

## State Trust Fund Income Breakdown - October 2024

Petroleum Environmental Fee	\$630,234.51
Interest paid	\$0.00

**Total Income** \$630,234.51

Inventory of orphan LUST/LAST projects

LUST #	Fac ID	AFIN	Facility Name	City	UST/AST	Cost code	Date Authorized	Pending activity	Estimated cost
01-0087	1001508	01-00349	Arkansas River Petroleum	Gillett	AST	27010	2/19/2020	Active investigation, approved costs appear in "other CA obligations"; however, FPR will be required, at a minimum	\$650,000
07-0001	7001612	07-00316	Brown Motors	Hampton	UST	17018	2/22/2016	Active investigation; approved costs appear in "other CA obligations"	\$0
08-0025	8001511	08-00201	Joe's Texaco	Green Forrest	UST	17106	9/18/2019	Active investigation; approved costs appear in "other CA obligations"	\$0
11-0010	11000049	11-00223	Bobby's BP	Rector	UST	17060	8/11/2010	FPR needed (excavation)	\$1,030,000
17-0014	17000096	17-00276	Ozark Truck Plaza	Alma	UST	17054	12/15/2007	Investigation on-going; however, will require FPR at a minimum	\$2,095,000
34-0018	34000067	34-00350	Pirates Cove Express	Swifton	UST	17087	9/24/2014	Active investigation; approved costs appear in "other CA obligations"	\$0
41-0064	41000015	41-00265	Ford Grocery & Station	Wilton	UST	17072	8/15/2013	Active investigation; approved costs appear in "other CA obligations"	\$0
47-0061	47001626	47-00826	Rob's Mini Mart	Gosnell	UST	17117	10/8/2020	Active investigation; however, will require FPR at a minimum, probably a fixed system @ est. \$700,000	\$700,000
53-0014	53001505	53-00083	[former] Williams Junction Grocery	Perryville	AST	27012	4/20/2023	Phase II CAP WP&CE received 8/26/24	\$0
54-0008	54000105	54-00324	West Acres Mini Mart - Citgo	W. Helena	UST	17046	8/12/2007	CAP needed (excavation)	\$500,000
56-0005	56000116	56-00293	Caroline's Quick Shop	Trumann	UST	17108	3/7/2018	EA complete; CAP required: "treatment train" (i.e. excavation, vapor extraction, etc.)	\$900,000
57-0032	57000053	57-00350	Mena Short Stop	Mena	UST	17120	5/16/2022	Active abatement, interim remediation costs appear in "other CA obligations". However, CAP will be required (fixed system)	\$0
60-0228	60000426	60-02817	Pony Express #9	North Little Rock	UST	17109	7/9/2018	Investigation on-going; however, will require FPR (excavation/disposal)	\$675,000
60-0760	60000426	60-02817	Flash Market #123	North Little Rock	UST	17111	2/14/2019	FPR needed (excavation/disposal)	\$1,710,000
60-0907	60001143	60-01784	Citgo #11	North Little Rock	UST	17116	3/12/2021	EA complete, CAP required. Method of remediation unknown at this time	\$100,000
60-0940	60001161	60-03465	JMT One Stop	North Little Rock	UST	17119	9/3/2021	Active investigation; approved costs appear in "other CA obligations"	\$0
62-0004	62000123	62-00193	Roadrunner #46	Forrest City	UST	17063	6/2/2011	FPR needed (excavation)	\$835,000
66-0131	66000352	66-01156	Total #4012 (DS #4)	Fort Smith	UST	17061	2/1/2011	FPR needed (multi-technology)	\$1,054,000
71-0026	71000042	71-00193	Flash Market #409	Shirley	UST	17118	2/19/2021	Active investigation; approved costs appear in "other CA obligations"	\$0
72-0009	72000049	72-00337	Former Road Runner #60	Fayetteville	UST	17003	1/24/2011	FPR needed (horizontal extraction wells via DPE)	\$1,270,000
<b>Grand Total</b>									<b>* \$11,519,000</b>

\* Does not include all costs for corrective action at sites which have not yet been investigated.





**DIVISION OF  
ENVIRONMENTAL QUALITY**

Sarah Huckabee Sanders  
GOVERNOR

Shane E. Khoury  
SECRETARY

**MEMORANDUM OF REVIEW  
Reimbursement Request  
Petroleum Storage Tank Trust Fund**

From: Petroleum Storage Tank Trust Fund Staff

Date: December 4, 2024

Subject: **Marmaduke Chevron  
300 South 3<sup>rd</sup> Street  
Marmaduke, AR 72443  
ID #28000045 LUST #28-0029 AFIN 28-00346**

A request for reimbursement (#10) for costs incurred during remediation of an Underground Storage Tank (UST) site was received from the Responsible Party (RP) on August 19, 2024. The RP of this site reported a gasoline release (#28-0029) on December 1, 2015, after soil samples taken in the product piping trench indicated high TPH-GRO concentration during permanent tank closure. The name and the address of the RP:

**Eubanks Oil Company, Inc.  
Attn: Laurie Eubanks  
3607 Fieldstone Drive  
Paragould, AR 72450**

The period covered by this application is March 11, 2024, through August 5, 2024. Remediation activities for which reimbursement is requested include: partial implementation and partial reporting of a 4th Additional Site Assessment Work Plan and Cost Estimate and preparation of Reimbursement Application #10.

To date, five (5) 24-hour MDPE events have removed approximately 343 gallons of vapor equivalent product and approximately 22,157 gallons of water.

This application includes one (1) invoice from Environmental Pollution Consultants, Inc. (EPC) totaling **\$52,421.64**. Included in EPC's invoice are charges from: Aimright Drilling Services (\$25,180.00), Arkansas Analytical (\$1,850.00), and GPRS (\$1,275.00).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

**RECOMMENDATION:**

The claimed cost of **\$52,421.64** was checked against documentation provided. **An adjustment of \$122.72 for a lodging late fee is recommended.** Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

**The staff recommends payment as follows:**

<b>Claim filed- Form TF-1</b>	<b>\$52,421.64</b>
<b>Less: Deductible</b>	<b>- 00.00</b>
<b>Less: Adjustments</b>	<b>- <u>122.72</u></b>
<b>Total Net Claim</b>	<b><u>\$52,298.92</u></b>

It is recommended that the claim made by the RP be considered in the amount of **\$52,298.92**.

28000045-10 LUST #28-0029 MM, JT

## Approved Work Plans

28000045 28-0029 MARMADUKE CHEVERON

	<u>Date</u>	<u>Work Plans</u>	<u>Consultant</u>	<u>Amount</u>
01	07/11/2016	Site Assessment Work Plan	EPC	\$43,732.10
02	09/27/2016	C.O. #1 to SAWP	EPC	\$1,200.00
03	06/13/2017	Revised Addn'l Site Assessment Work Plan	EPC	\$33,029.55
04	01/29/2018	C.O. #1 to the Additional Site Assessment Work Plan	EPC	\$4,997.40
05	06/15/2018	2nd Additional Site Assessment Work Plan	EPC	\$47,605.60
06	09/27/2019	3rd Additional Site Assessment Work Plan	EPC	\$14,238.91
07	11/15/2021	Approval of FPRWP & C. E.	EPC	\$211,203.16
08	04/09/2024	Approval of 4th ASAWP & C.E.	Epc	\$72,062.40
				<hr/> <hr/> <u>\$428,069.12</u>

# Approved Payments

28000045

280029

MARMADUKE CHEVERON

<u>Date Approved</u>	<u>Amount</u>
2 /28/2017	\$25,459.25
2 /27/2018	\$27,041.63
7 /25/2018	\$7,834.30
1 /30/2019	\$40,903.67
4 /29/2020	\$13,531.76
4 /27/2022	\$60,727.10
12/7 /2022	\$53,885.38
3 /29/2023	\$31,568.68
6 /26/2024	\$4,388.00
	<hr/>
	<b>\$265,339.77</b>
	<hr/> <hr/>

APPLICATION FOR REIMBURSEMENT  
from the  
PETROLEUM STORAGE TANK TRUST FUND

RECEIVED  
AUG 19 2024  
DEQ - RST

(1) ADEQ Facility Identification Number: 28000045

(2) Responsible Party Information:

Company Name Eubanks Oil Company, Inc.

Contact Person Laurie Eubanks

Address 3607 Fieldstone Dr.

City and State Paragould, Arkansas

Zip Code 72450

Phone 870-215-3517

(3) Release Location

Facility Name Marmaduke Chevron

Address 300 South 3rd Street

City and State Marmaduke, Arkansas 72443

(4) Type of Tank (check only one):

Aboveground

Underground

(5) Type of Product Released:

Gasoline

Kerosene

Jet Fuel

Diesel

Heating Oil

Aviation Gas

Used Motor Oil

Other  (list) \_\_\_\_\_

Date of Release 12/1/2015

Release (LUST) Number 28-0029

Facility ID# 28000045  
Date 08/05/24

**CERTIFICATION**

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

Eubanks Oil Company, Inc.

Laurie Eubanks

Type/Print name of Owner/Operator or Responsible Party

Laurie Eubanks

Signature of Owner/Operator or Responsible Party

**ACKNOWLEDGEMENT**

Sworn to and subscribed before me this 9 day of Aug., 2024.

Kathryn Carpenter

Notary Public

My Commission Expires: 06-01-27




**PROOF OF PAYMENT AFFIDAVIT**

I, David Diehl being of sound mind, am responsible to ensure this application is completed per regulatory requirements. I have personal knowledge of the contents of this document; all of which are true and correct to the best of my knowledge. Furthermore, as President of EPC, Inc., I certify that, as of this date, EPC, Inc. has been paid in full by Eubanks Oil/Laurie Eubanks for the invoices contained in this reimbursement request:

Invoice Number	Invoice Date	Invoice Amount
Marm-013	8/5/2024	\$52,421.64
<b>Total</b>		<b>\$52,421.64</b>

Signed this 13 day of August, 2024.

  
David Diehl / President

**ACKNOWLEDGEMENT**

Sworn to and subscribed before me this 13 day of August 2024

  
 Notary Public

My Commission Expires: 02/14/2032



Interim Request No. 10 COST SUMMARY SHEET

Consultant /Responsible Party: Environmental Pollution Consultants/Eubanks Oil Company, Inc.

Facility Identification #: 28000045 Facility Name: Marmaduke Chevron

Dates current costs incurred: From 03/11/24 to 08/05/24 Request Date: 08/05/24

**COST SUMMARY**

1. DIRECT LABOR COST (attach labor recap)	Hours	Actual Cost	
Principal/Managerial	8.00	\$432.00	✓
Professional/Technical	86.00	\$4,644.00	✓
Support	0.00	\$0.00	✓
<b>Totals</b>	<b>94.00</b>	<b>\$5,076.00</b>	✓

Total Actual Labor Costs x 3 \$15,228.00

2. FIXED RATE COSTS (List by category - attach recap)	Actual Cost	
Equipment Rental	\$430.00	✓
Per Diem (meals only, with documented overnight stay)	\$100.00	✓
Mileage	\$1,242.50	✓
Other	\$0.00	✓

**Total Fixed Rate Costs** \$1,772.50

3. OTHER DIRECT COSTS (List by category - attach recap)	Actual Cost	
Lodging	\$379.28	✓
Laboratory	\$1,850.00	✓
Subcontracts	\$26,455.00	✓
Supplies	\$0.00	✓
Other	\$0.00	✓

**Total Other Direct Costs** \$28,684.28

4. Reimbursement Preparation Cost for RA#(s) 10 (\$500 or \$1000) \$1,000.00 ✓

5. TOTAL ACTUAL COSTS (Labor + Fixed Costs + Other Direct Costs + RA Prep) \$46,684.78

6. Markup on Total Other Direct Costs (maximum 20%) \$5,736.86

7. TOTAL CLAIM AMOUNT (Enter total amount claimed for reimbursement) \$52,421.64 ✓

A. Total Reimbursement Requested to Date Including Above:	527,091.29 *
B. Less Amount Deductible (\$25,000, \$15,000, or \$7,500)	71,228.00 -
C. Less Amount Previously Retained/Disallowed by RST:	1,403.68 -
D. Less Amount Previously Received (Reimbursed by ADEQ):	98,746.57 -
E. Amount of this Request (same as line 7 above unless it is the 1st Request):	52,421.64 *



Interim Request No. 10 Page 4 of 16

Consultant /Responsible Party: Environmental Pollution Consultants/Eubanks Oil Company, Inc.

Facility Identification # 28000045 Facility Name: Marmaduke Chevron

Dates costs incurred: From 03/11/24 to 08/05/24 Request date: 08/05/24

**DIRECT LABOR COST DETAIL**

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
<b>PRINCIPAL/MANAGERIAL:</b>						
						\$0.00
5/15/2024	Marm-013	David Diehl	Pm,Disc,Scheduling	0.75	\$54.00	\$40.50
-5/28/2024						\$0.00
06/18/24	Marm-013	David Diehl	Pm,Disc,Scheduling	0.50	\$54.00	\$27.00
06/24/24	Marm-013	David Diehl	Pm,Prep,Drill,Equip	1.50	\$54.00	\$81.00
06/26/24	Marm-013	David Diehl	Pm,TF meeting	5.25	\$54.00	\$283.50
						\$0.00
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						\$0.00

<b>ADDITIONAL PRINC/MGR COSTS (from the Extra Direct Labor Page):</b>						
<b>TOTAL PRINCIPAL/MANAGERIAL:</b>						8.00
						\$432.00

<b>Interim Request No.</b>	10	<b>Page</b>	5	<b>of</b>	16
<b>Consultant /Responsible Party:</b> Environmental Pollution Consultants/Eubanks Oil Company, Inc.					
<b>Facility Identification #</b> 28000045			<b>Facility Name:</b> Marmaduke Chevron		
<b>Dates costs incurred:</b>	<b>From</b>	03/11/24	<b>to</b>	08/05/24	<b>Request date:</b> 08/05/24

**DIRECT LABOR COST DETAIL**

<b>DATE</b>	<b>INVOICE #</b>	<b>EMPLOYEE NAME</b>	<b>WORK PLAN TASK</b>	<b>HOURS</b>	<b>RATE</b>	<b>AMOUNT</b>
<b>PROFESSIONAL/TECHNICAL:</b>						
05/29/24	Marm-013	David Diehl	T2 - GPRS	10.00	\$54.00	\$540.00
06/24/24	Marm-013	David Diehl	T2 - SB/MW Instl	10.50	\$54.00	\$567.00
06/25/24	Marm-013	David Diehl	T2 - SB/MW Instl	10.25	\$54.00	\$553.50
06/26/24	Marm-013	David Diehl	T2 - SB/MW Instl	7.00	\$54.00	\$378.00
06/27/24	Marm-013	David Diehl	T2 - SB/MW Instl	13.75	\$54.00	\$742.50
06/28/24	Marm-013	David Diehl	T2 - Del soil smpls	2.25	\$54.00	\$121.50
07/21/24	Marm-013	David Diehl	T5 - ASA-4 Rpt BL	3.00	\$54.00	\$162.00
07/23/24	Marm-013	David Diehl	T5 - ASA-4 Rpt BL	4.50	\$54.00	\$243.00
07/24/24	Marm-013	David Diehl	T5 - ASA-4 Rpt BL	1.00	\$54.00	\$54.00
07/26/24	Marm-013	David Diehl	T2 - MW gaug/Devel	15.75	\$54.00	\$850.50
08/02/24	Marm-013	David Diehl	T5 - ASA-4 Rpt soil	3.00	\$54.00	\$162.00
08/03/24	Marm-013	David Diehl	T5 - ASA-4 Rpt soil	2.00	\$54.00	\$108.00
08/05/24	Marm-013	David Diehl	T5 - ASA-4 Rpt soil	3.00	\$54.00	\$162.00
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						\$0.00
<b>ADDITIONAL PROF/TECH COSTS (from the Extra Direct Labor Page):</b>						
<b>TOTAL PROFESSIONAL/TECHNICAL COSTS:</b>				<b>86.00</b>		<b>\$4,644.00</b>

Consultant /Responsible Party: Environmental Pollution Consultants/Eubanks Oil Company, Inc.

Facility Identification # 28000045 Facility Name: Marmaduke Chevron

Dates costs incurred: From 03/11/24 to 08/05/24 Request date: 08/05/24

DIRECT LABOR COST DETAIL

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
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SUPPORT:

						\$0.00
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ADDITIONAL SUPPORT COSTS (from the Extra Direct Labor Page):

TOTAL SUPPORT COSTS: 0.00 \$0.00

TOTAL DIRECT LABOR COSTS: 94.00 \$5,076.00



**Consultant /Responsible Party:** Environmental Pollution Consultants/Eubanks Oil Company, Inc.

**Facility Identification #** 28000045 **Facility Name:** Marmaduke Chevron

**Dates costs incurred:** From 03/11/24 to 08/05/24 **Request date:** 08/05/24

**FIXED RATE COSTS DETAIL**

DATE	INVOICE#	TRAVELER AND WORK PLAN TASK	# OF NIGHTS	RATE		AMOUNT
MEAL PER DIEM:						\$0.00
06/25/24	Marm-013	D. Diehl - T2 - Meals	1	\$50.00	✓	\$50.00
06/27/24	Marm-013	D. Diehl - T2 - Meals	1	\$50.00	✓	\$50.00
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						\$0.00

<b>ADDITIONAL MEAL PER DIEM COSTS (from the Extra Fixed Rate Costs page):</b>	
<b>TOTAL MEAL PER DIEM COSTS:</b>	\$100.00



Interim Request No. 10 Page 10 of 16

Consultant /Responsible Party: Environmental Pollution Consultants/Eubanks Oil Company, Inc.

Facility Identification # 28000045 Facility Name: Marmaduke Chevron

Dates costs incurred: From 03/11/24 to 08/05/24 Request date: 08/05/24

**FIXED RATE COSTS DETAIL**

DATE	INVOICE#	DESCRIPTION AND WORK PLAN TASK	AMOUNT
<b>OTHER:</b>			

<b>ADDITIONAL OTHER FIXED RATE COSTS (from Extra Fixed Rate Costs page):</b>	\$0.00
<b>TOTAL OTHER FIXED RATE COSTS:</b>	\$0.00

**TOTAL FIXED RATE COSTS \$1,772.50**

Interim Request No.	10	Page	11	of	16
Consultant /Responsible Party:	Environmental Pollution Consultants/Eubanks Oil Company, Inc.				
Facility Identification #	28000045	Facility Name:	Marmaduke Chevron		
Dates costs incurred:	From	03/11/24	to	08/05/24	Request date: 08/05/24

**OTHER DIRECT COSTS DETAIL**

DATE	INVOICE#	TRAVELER'S NAME, # OF NIGHTS AND WORK PLAN TASK	AMOUNT
<b>LODGING:</b>			
06/24/24	Marm-013	T2 - D. Diehl - 1 - Quality Inn & Suites Acct # 935557986	\$130.68
06/26/24	Marm-013	T2 - D. Diehl - 1 - Hampton Inn Confirmation# 84185131	\$248.60

<b>ADDITIONAL LODGING COSTS (from the Extra Other Direct Costs page):</b>	\$0.00
<b>TOTAL LODGING COSTS:</b>	\$379.28





**Consultant /Responsible Party:** Environmental Pollution Consultants/Eubanks Oil Company, Inc.

**Facility Identification #** 28000045      **Facility Name:** Marmaduke Chevron

**Dates costs incurred:** From 03/11/24 to 08/05/24      **Request date:** 08/05/24

**OTHER DIRECT COSTS DETAIL**

DATE	INVOICE#	DESCRIPTION AND WORK PLAN TASK	AMOUNT
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**SUBCONTRACTS:**

05/28/24	Marm-013	GPRS - Inv # 772777	\$1,275.00
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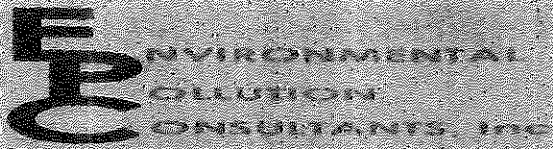
06/30/24	Marm-013	AimRight Drilling Inv# 800	\$25,180.00
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<b>ADDITIONAL SUBCONTRACTS COSTS (from the Extra Other Direct Costs page):</b>	<b>\$0.00</b>
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<b>TOTAL SUBCONTRACTS COSTS:</b>	<b>\$26,455.00</b>
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# INVOICE

Invoice No: Mam-013	Invoice Date: August 6, 2024
Proj. Management - Additional Site Assessment - 4 - Phase 1 Site Mark/GPRS - Sb/MW Installation/Logs - MW Development Reimbursement Application - 010	

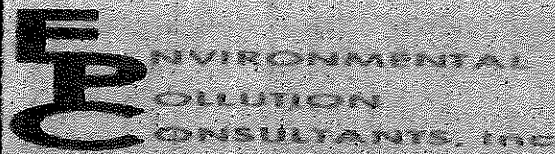
Customer Information: Laurie Eubanks 3907 Fieldstone Dr. Paragould, Arkansas 72450	Job Location: Mamaduke Chevron 300 South 3rd Street Mamaduke, Arkansas 72443 Facility ID# 28000045; LUST Case# 28-0029
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Date	Description	Units	Rate	Total
<b>EPC Equipment (ASA - 4)</b>				
6/24/24	T2 - Photo Ionization Detector (PID)	1.00	\$ 75.00	\$ 75.00
6/25/24	T2 - Photo Ionization Detector (PID)	1.00	\$ 75.00	\$ 75.00
6/26/24	T2 - Photo Ionization Detector (PID)	1.00	\$ 75.00	\$ 75.00
6/27/24	T2 - Photo Ionization Detector (PID)	1.00	\$ 75.00	\$ 75.00
07/26/24	T2 - Oil/Water Interface Probe	1.00	\$ 50.00	\$ 50.00
07/26/24	T2 - Down hole Pump with VF Controller	1.00	\$ 80.00	\$ 80.00
EPC Equipment Subtotal				\$ 430.00
<b>lodging &amp; Per Diem</b>				
6/24/24	T2 - ASA-4 - Quality Inn & Suites Acct # 935557986	1.00	\$ 156.82	\$ 156.82
6/25/24	T2 - meals	1.00	\$ 50.00	\$ 50.00
6/26/24	T2 - ASA-4 - Hampton Inn Confirmation# 84185131	1.00	\$ 298.32	\$ 298.32
6/27/24	T2 - meals	1.00	\$ 50.00	\$ 50.00
Other Direct Cost Subtotal				\$ 555.14
<b>Third Party Vendors (GPRS)</b>				
5/28/24	T2 - GPRS - Inv # 772777	1.00	\$ 1,530.00	\$ 1,530.00
6/30/24	T2 - AimRight Drilling Inv# 800	1.00	\$30,216.00	\$ 30,216.00
07/31/24	T3 - Arkansas Analytical - (soil) - Inv# K24JUL458	1.00	\$ 1,218.00	\$ 1,218.00
08/01/24	T3 - Arkansas Analytical - (soil) - Inv# K24AUG32	1.00	\$ 1,002.00	\$ 1,002.00
Third Party Vendor Subtotal				\$ 33,966.00
Reimbursement Application - 010		1.00	\$1,000.00	\$ 1,000.00
Page Total				\$ 35,951.14
INVOICE TOTAL				\$ 52,421.64

Environmental Pollution Consultants, Inc.

P.O. Box 8782 - Hot Springs Village, Arkansas - 71910  
501-922-7156

[epc.inc@suddenlink.net](mailto:epc.inc@suddenlink.net)



# INVOICE

<b>Invoice No:</b> Marm-013	<b>Invoice Date:</b> August 5, 2024
<b>Proj. Management - Scheduling, TF Mtg</b> <b>Additional Site Assessment - 4 - Phase 1</b> <b>Site Mark/GPRS - Sb/MW Installation/Logs - MW Development</b> <b>Reimbursement Application - 010</b>	

<b>Customer Information:</b> Laurie Eubanks 3807 Fieldstone Dr. Paragould, Arkansas 72460	<b>Job Location:</b> Marmaduke Chevron 300 South 3rd Street Marmaduke, Arkansas 72443 Facility ID# 28000048; LUST Case# 28-0029
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Date	Description	Units	Rate	Total
<b>Project Management - (EPC Labor - D. Diehl)</b>				
5/15/2024 -- -- 5/28/2024	T2 - PM - Disc, GPRS, AimRight Scheduling	0.75	\$ 162.00	121.50
6/18/24	T2 - PM - Disc, AimRight - Scheduling	0.50	\$ 162.00	81.00
6/24/24	T2 - Drilling Prep, Load truck, equipment & Supplies	1.50	\$ 162.00	243.00
6/26/24	ADEE Trust Fund Meeting	5.25	\$ 162.00	850.50
	(6/26/24 - demobe from site 2.5hr, 165mi to TF Mtg)			
	(6/26/24 - 0.25hr TF Mtg, mobs 2.5hr, 165mi from TF Mtg to site)			
	<b>Labor Subtotal</b>			<b>1,206.00</b>
<b>Additional Site Assessment - 4 (EPC Labor - D. Diehl)</b>				
5/29/24	T2 - ASA-4 Site Mark - Discussions w/GPRS/Renter	10.00	\$ 162.00	1,620.00
6/24/24	T2 - ASA-4 - Prep for drilling/Mobs/Drilling	10.50	\$ 162.00	1,701.00
6/25/24	T2 - ASA-4 - Drilling/demobe for TF Mtg (Total hrs 13.75hr-3.5hr)**	10.25	\$ 162.00	1,660.50
6/26/24	T2 - ASA-4 - Del Soil smp/mobs/Drilling(Total hrs 10.5hr - 3.5hr)**	7.00	\$ 162.00	1,134.00
6/27/24	T2 - ASA-4 - Drilling	13.75	\$ 162.00	2,227.50
6/28/24	T2 - ASA-4 - Deliver Soil Samples	2.25	\$ 162.00	364.50
7/21/24	T5 - ASA-4 Report - Boring Logs	3.00	\$ 162.00	486.00
7/23/24	T5 - ASA-4 Report - Boring Logs	4.50	\$ 162.00	729.00
7/24/24	T5 - ASA-4 Report - Boring Logs	1.00	\$ 162.00	162.00
7/26/24	T2 - MW Development	15.75	\$ 162.00	2,551.50
8/2/24	T5 - ASA-4 Preliminary Report - Soil Assessment	3.00	\$ 162.00	486.00
8/3/24	T5 - ASA-4 Preliminary Report - Soil Assessment	2.00	\$ 162.00	324.00
8/5/24	T5 - ASA-4 Preliminary Report - Soil Assessment	3.00	\$ 162.00	486.00
	<b>Labor Subtotal</b>			<b>\$ 13,932.00</b>
<b>EPC Equipment - Mileage (ASA - 4)</b>				
5/28/24	T2 - 2021 Dodge Ram - Site Mark - GPRS	440.00	\$ 0.70	308.00
6/24/24	T2 - 2021 Dodge Ram - mobs/Drilling	235.00	\$ 0.70	164.50
6/25/24	T2 - 2021 Dodge Ram - Drilling / Demobe from site **	165.00	\$ 0.70	115.50
6/26/24	T2 - 2021 Dodge Ram - Del Soil Samples/TF Mtg/mobs/Drilling **	165.00	\$ 0.70	115.50
6/27/24	T2 - 2021 Dodge Ram - Drilling/demobe	220.00	\$ 0.70	154.00
6/28/24	T2 - 2022 Dodge Ram - Deliver Soil Samples	100.00	\$ 0.70	70.00
7/26/24	T2 - 2023 Dodge Ram - Acqr Equip/MW Gauging/Development	450.00	\$ 0.70	315.00
	<b>Vender Subtotal</b>			<b>\$ 1,242.50</b>

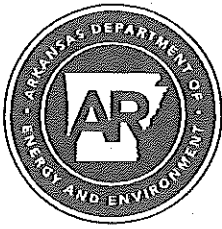
\*\* Trust Fund Meeting - Marmaduke

**Page Total \$ 16,470.50**

Environmental Pollution Consultants, Inc.

P.O. Box 8782 - Hot Springs Village, Arkansas - 71910  
501-922-7158

[epc.inc@suddenlink.net](mailto:epc.inc@suddenlink.net)



# ARKANSAS

## ENERGY & ENVIRONMENT

### MEMORANDUM

**To:** *Matthew McGhee 9/11/24*  
Jacqueline Trotta, Trust Fund Administrator  
Assessment & Remediation Program, Office of Land Resources

**Through:** Blake Whittle, P.G., Groundwater Branch Manager *BW*  
A & R Program, OLR

**From:** Joshua Stevens, P.G., Geologist Supervisor *JS*  
Regulated Storage Tanks - A & R Program, OLR

**Date:** September 10, 2024

**Subject:** Technical Review of Reimbursement Application #10  
For Time Period: March 11, 2024, to August 5, 2024  
Amount Requested: \$52,421.64  
[former] Marmaduke Chevron (Eubanks Oil Co., Inc.)  
300 South 3<sup>rd</sup> St.  
Marmaduke, 72443  
ID #28000045      LUST #28-0029      AFIN: 28-00346

The following is in response to your memo to me dated August 19, 2024.

#### 1. Status of Release

- a) *At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?*

LUST case #28-0029 is currently in the Site Investigation phase of Subpart F.

- b) *If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.*

The *Exposure Assessment*, completed March 1, 2021, recommended the removal of free product to the maximum extent practicable. A series of five (5) 24-hour MDPE events were ineffective at accomplishing the goal. On April 9, 2024, a 4<sup>th</sup> *Additional Site Assessment Work Plan and Cost Estimate* was issued to further delineate contamination.

The project has been delayed due to discovery of additional free product and a change in hydrogeological conditions.

- c) *With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.*

Five (5) 24-hour MDPE events have thus far removed approximately 343 gallons of vapor equivalent product and approximately 22,157 gallons of water.

## 2. Reimbursement Application

- a) *Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.*

Reimbursement Application #10 (RA #10) concerns activities related to:

- Partial implementation and partial reporting of a 4<sup>th</sup> *Additional Site Assessment Work Plan and Cost Estimate* approved on April 9, 2024; a Preliminary 4<sup>th</sup> *Additional Site Assessment Report* was received on August 8, 2024.
- The preparation of RA #10

- b) *Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.*

I have not identified any activity which conflicts with Reg. 12 or which was not pre-approved by the technical staff.

- c) *If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.*

The consultant's project summary reasonably reflects my understanding of the LUST case.

## 3. Maps & Graphs

- a) *If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.*

The consultant has provided a site map from recent assessment activity, highlighting TPH-GRO soil values.

- b) *Include any data and/or graphs that illustrate relevant environmental information in support of your summary.*

Please see a chart from the *Free Product Removal Report – MDPE #5* that illustrates historic groundwater levels, measured in feet below ground surface as of October 26, 2022. Please also see a table, from the same report, which measures the persistence of free product despite four aggressive MDPE events.



PROJECT SUMMARY  
former Marmaduke Chevron  
Facility ID# 28000045: LUST Case# 28-0029

March 11, 2024 through August 5, 2024

Activities conducted during the above referenced dates are for:

- Project Management
- Implementation of 4<sup>th</sup> Additional Site Assessment Work Plan (Phase I - Soil Assessment)
- Preliminary Report
- Reimbursement Application - 010

On February 14, 2023, the Office of Land Resources, Petroleum Tanks Program (PTP) requested the preparation of a fourth additional site assessment work plan (ASAWP-4) & cost estimate to further define the extent of petroleum contamination identified at the property known as the former Marmaduke Chevron in Marmaduke, Arkansas. On March 10, 2023, proposed additional assessment activities were submitted to ADEE in preparation of a scoping meeting. The case manager was out on extended leave. The scope of the additional site assessment activities presented in this ASAWP-4 was discussed with the ADEQ case manager (Mr. Joshua Stevens) via telephone in late June, 2023, prior to the development of this work plan.

Specifically discussed was to conduct the investigation to the north beneath Main Street and other areas deemed necessary to define the extent of contamination. A total of seven (7) soil boring/Monitoring Wells (sb/MW) are being proposed at this time. To avoid safety concerns associated with installing sb/MW's along the centerline of busy roads, 45° angled borings are being proposed. Three (3) sb/MW's will be angled at 45° to extend underneath Main Street and two (2) sb/MW's will be angled at 45° to extend underneath Highway 49. The other two (2) sb/MW's will be vertical to fill in data gaps east of the facility building.

The soil investigation was implemented on June 24, 2024. Seven (7) soil borings were advanced by AimRight Drilling Services, utilizing a truck mounted rotary drilling rig with 4-1/4 inch ID hollow-core augers which produced ±7.5" OD boreholes. All soil borings advanced equated to an approximate vertical depth of thirty (~30) feet below ground surface. Two (2) soil borings were angled at 45° to extend underneath Highway 49. Three (3) soil borings were angled at 45° to extend underneath East Main Street. The other two (2) soil borings were installed vertically east of the facility building. The soil borings angled at 45° will had a linear length of approximately 40 feet to extend underneath the respective streets. Soil samples were collected from each boring advanced and select samples were submitted for laboratory analysis for the relevant constituents of concern.

Petroleum constituents in soil were detected at all seven (7) boring locations. Sample depths submitted for analysis varied by boring location.

During Pre-development gauging, Free Product was detected in five (5) monitoring wells, MW's 3, 4, 6, 8 & 9.

Additionally, there is a potential for free product to generate in MW-12 and MW-16, based on TPH/GRO soil analytical results of > 720 mg/kg (the presumed level for gasoline LNAPL in soil).

Release History  
former Marmaduke Chevron  
Facility ID# 28000045: LUST Case# 28-0029

**Release History in part taken from the ADEQ 4/6/16 Preliminary Assessment and the ADEQ on-line database.**

- November 9, 2015: A voluntary closure of the underground storage tank (UST) system at the former Marmaduke Chevron was conducted by personnel from the Lonny Goodwin Co. The former system consisted of three (3) USTs and the associated product piping which fed three (3) fuel dispensers. Following permanent removal of the underground storage tank system, soil samples were collected and submitted for chemical analysis.
- December 1, 2015: The ADEQ received the Contractor's UST Permanent Closure Report from Lonny Goodwin Co. including soil sampling data. Sample results were indicative of a hydrocarbon release with the highest TPH-GRO concentration reported at 2,570 mg/kg in subsurface soils located in the product piping trench. Inspector Wes Klasky initiated LUST # 28-0029 as a confirmed release. Klasky then referred LUST # 28-0029 to Inspector Supervisor Robert Morgan for further review.
- December 8, 2015: Inspector Supervisor Robert Morgan referred LUST # 28-0029 to the Technical Branch staff, and the LUST file was assigned to case manager Jarrod Zweifel.
- December 16, 2015: Site visit and receptor survey was completed by Zweifel.
- February 4, 2016: Personnel from Lonny Goodwin Co. voluntarily re-sampled subsurface soils related to the UST closure.
- February 16, 2016: Inspector Supervisor Robert Morgan contacted personnel from Lonny Goodwin Co to inform them the UST closure was not completed according to ADEQ published guidelines. Mr. Goodwin was instructed to excavate, transport, dispose and manifest previously reported contaminated soils as outlined in ADEQ Guidelines for the Permanent Closure of Underground Storage Tank Systems.
- March 28, 2016: Subsequent soil sampling data was received from Lonny Goodwin Co. with contaminant concentrations exceeding those previously reported.
- April 8, 2016: The letter request for a Site Assessment Work Plan and Cost Estimate was mailed from the ADEQ.
- May 25, 2017: The Site Assessment Work Plan and Cost Estimate was submitted to the ADEQ.
- July 11, 2016: The SAWP was approved by the ADEQ.
- December 27, 2017: The SAR from EPC, Inc. was received by the ADEQ.
- February 10, 2017: An Additional Site Assessment (ASA) Work Plan and Cost Estimate was requested by the ADEQ.

Release History  
**former Marmaduke Chevron**  
Facility ID# 28000045: LUST Case# 28-0029

- May 16, 2017: The ASA work plan and cost estimate was submitted to ADEQ.
- May 24, 2017: ADEQ requested clarifications to VP locations & bid estimates in the ASA work plan.
- June 5, 2017: The ASA work plan and cost estimate was submitted to ADEQ.
- June 13, 2017: The ASA work plan was approved by ADEQ.
- August 8, 2017: The ASA was implemented.
- October 4, 2017: The ASA Report was submitted to ADEQ.
- December 22, 2018: The ADEQ requested a 2<sup>nd</sup> ASAWP (ASAWP-2) to primarily define the extent of free product identified in Monitoring Well MW-4.
- January 19, 2018: The ADEQ requested that the preparation of the ASAWP-2 be suspended, due to excavation work being requested by the inspector division interfering with the current work plan and investigation. In order to prevent a vertical migration pathway, two monitoring wells needed to be plugged prior to the excavation activities. ADEQ also requested a change order to decommission the two monitoring wells.
- January 26, 2018: The Change Order to Decommission two monitoring wells was submitted.
- January 29, 2018: ADEQ approves the Change Order to Decommission two monitoring wells.
- February 5, 2018: Monitoring wells MW-4 & MW-5 were decommissioned.
- February 7, 2018: The monitoring well decommissioning report was submitted.
- March 30, 2018: ADEQ request the preparation of the ASAWP-2 be resumed.
- May 31, 2018: The ASAWP-2 was submitted.
- June 15, 2018: The ASAWP-2 was approved.
- August 1, 2018: The 2<sup>nd</sup> ASA was implemented.
- August 7, 2018: A Change Order was submitted to utilize a different drilling contractor for under the canopy wells. It was approved on August 8, 2018. The wells were installed on August 17, 2018 and sampled on September 14, 2018.
- November 13, 2018: The 2<sup>nd</sup> ASA Report was submitted.
- July 1, 2019: ADEQ requested 3<sup>rd</sup> Additional Site Assessment Work Plan (ASAWP-3).
- September 27, 2019: The ASAWP-3 was approved.
- October 23, 2019: The 3<sup>rd</sup> ASA was implemented.
- November 21, 2019: The 3<sup>rd</sup> ASA Report was submitted.
- March 16, 2021: ADEE requested a Free Product Removal Work Plan (FPRWP).
- May 14, 2021: A proposal of an initial proposal of an (8hr) mobile dual phase extraction (MDPE) event was submitted to establish baseline data for free product removal and any future product removal activities.

Release History  
**former Marmaduke Chevron**  
Facility ID# 28000045: LUST Case# 28-0029

- June 8, 2021: ADEE, responded, via e-mail correspondence, with specific MDPE criteria for the free product removal activities.
- September 10, 2021: The FPRWP was submitted.
- September 27, 2021: ADEE requested revisions to the work plan.
- October 15, 2021: The revised FPRWP was submitted.
- November 15, 2021: The revised FPRWP was Approved.
- December 14, 2021: The first 24 hr MDPE event was conducted. (MDPE-1 recovered 143.5 VEG of product).
- December 28, 2021: The post MDPE-1 gauging event was conducted.
- January 6, 2021: The Free Product Removal Report for 24hr MDPE-1 was submitted.
- January 18, 2022: The second 24 hr MDPE event was conducted. (MDPE-2 recovered 56.9 VEG of product).
- January 31, 2022: The post MDPE-2 gauging event was conducted.
- February 15, 2022: The Free Product Removal Report for 24hr MDPE-2 was submitted
- March 11, 2022: ADEE agreed with conducting an additional MDPE event, however, requested that it be conducted in the early summer months when water level conditions are more favorable for recovery efforts. Proposed months were late July early August, 2022.
- July 13, 2022: A groundwater level check was conducted, after discussions with the ADEE case manager, to determine if the conditions were suitable for the 3<sup>rd</sup> MDPE.
- July 14, 2022: A groundwater level check report was submitted to ADEE.
- July 15, 2022: ADEE approved resuming the FPRWP and the 3<sup>rd</sup> 24 hr MDPE event was scheduled.
- July 25, 2022: The 3<sup>rd</sup> 24 hr MDPE event was conducted. (MDPE-3 recovered 37.8 VEG of product).
- August 8, 2022: The Free Product Removal Report for 24hr MDPE-3 was submitted via email.
- August 9, 2022: The post MDPE-3 gauging event was conducted.
- August 15, 2022: The post MDPE-3 gauging event Report and The Free Product Removal Report for 24hr MDPE-3 were submitted.
- August 18, 2022: ADEE approves conducting MDPE-4.
- August 25, 2022: The 4<sup>th</sup> 24 hr MDPE event was conducted. (MDPE-4 recovered 37.5 VEG of product).
- September 9, 2022: The post MDPE-3 gauging event was conducted.
- September 16, 2022: The Free Product Removal Report for 24hr MDPE-4 was submitted.
- October 7, 2022: ADEE approves conducting MDPE-5.
- October 13, 2022: The 5<sup>th</sup> 24 hr MDPE event was conducted. (MDPE-5 recovered 73.1 VEG of product).
- October 26, 2022: The post MDPE-5 gauging event was conducted.
- November 17, 2022: The Free Product Removal Report for 24hr MDPE-5 was submitted.

- February 14, 2023: ADEQ requested 4<sup>th</sup> Additional Site Assessment Work Plan (ASAWP-4).
  
- March 10, 2023: Proposed additional assessment activities (sb/MW Placement) were submitted to ADEE in preparation of a scoping meeting. The case manager was out on extended leave. After a brief phone conversation with the case manager (Mr. Joshua Stevens) via telephone in late June, 2023, the additional assessment work plan was prepared as proposed.
  
- September 6, 2023: The ASAWP-4 was submitted.
  
- April 9, 2024: The ASAWP-4 was Approved.
  
- June 24, 2024: The ASAWP-4 was implemented (Phase I - Soil Assessment).

# EAST MAIN STREET (C/L ASPHALT SURFACE)

RIDGE SURVEYING  
& CONSULTING, PLLC.  
311 South Church St.,  
Suite H  
Jonesboro, AR 72401  
870-203-9940  
www.ridgesurveying.net

# BOUNDARY SURVEY




300 SOUTH 3RD STREET, MARMADUKE,  
GREENE COUNTY, ARKANSAS

**MARMADUKE CHEVRON**  
300 South 3rd Street, Marmaduke, AR  
FACILITY ID# 20000046; LUST CASER# 28-0029

## Fourth Additional Site Assessment

### SITE MAP

### TPH-GRO

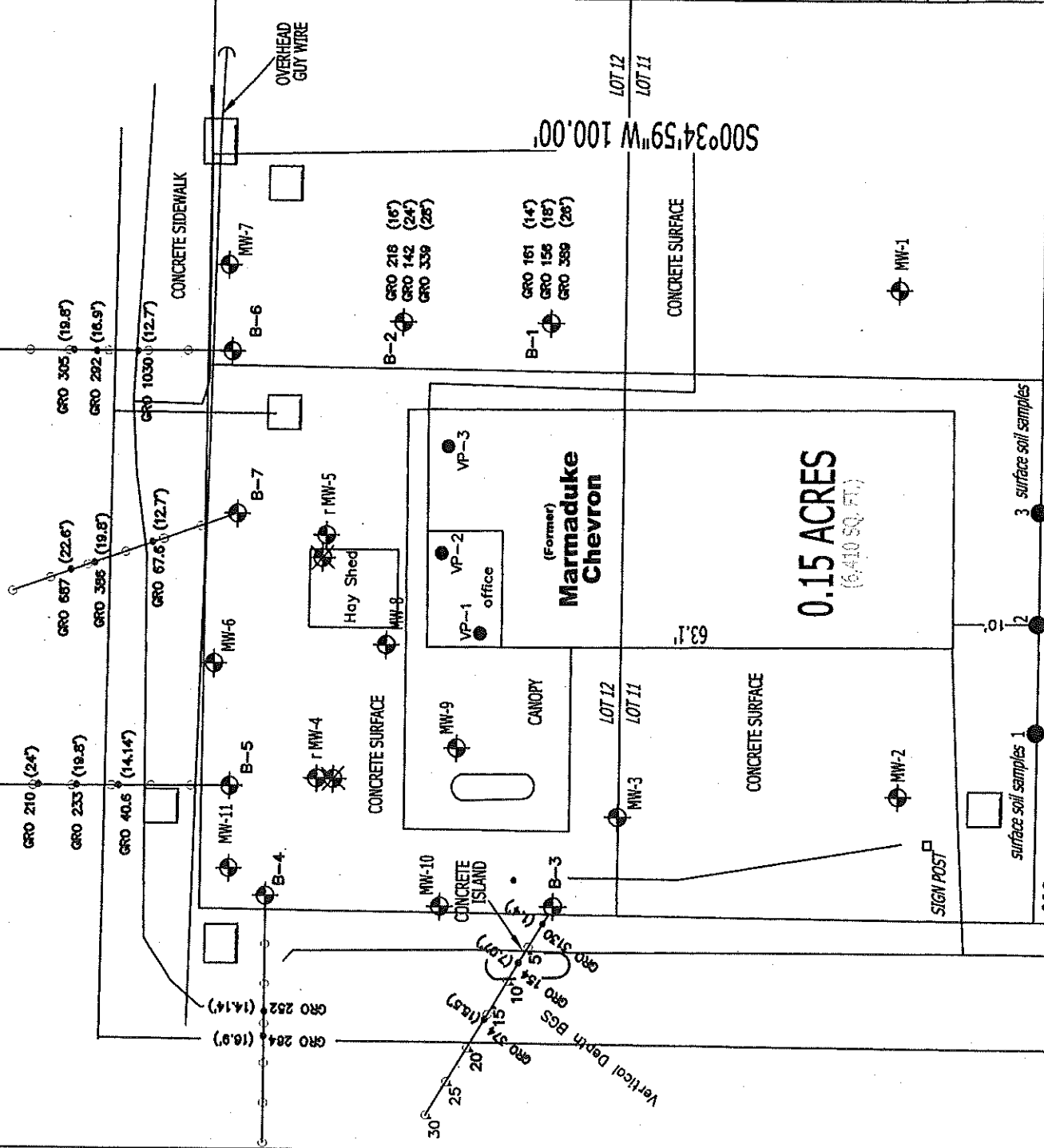
-  Soil Boring/Monitoring Well Location
-  Vapor Pit Sample Location
-  Decommissioned MW's (4, 5)

Reviewed by EPC - 6/5/24  
**FIGURE 1**

DRAWING INFO	
DRAWN BY: JIN	SCALE: 1" = 20'
DATE: 12/07/2016	JOB NO: 16276
REVISIONS	
	DATE: 6/5/24

500-18N-06E-0-24-410-28-1709

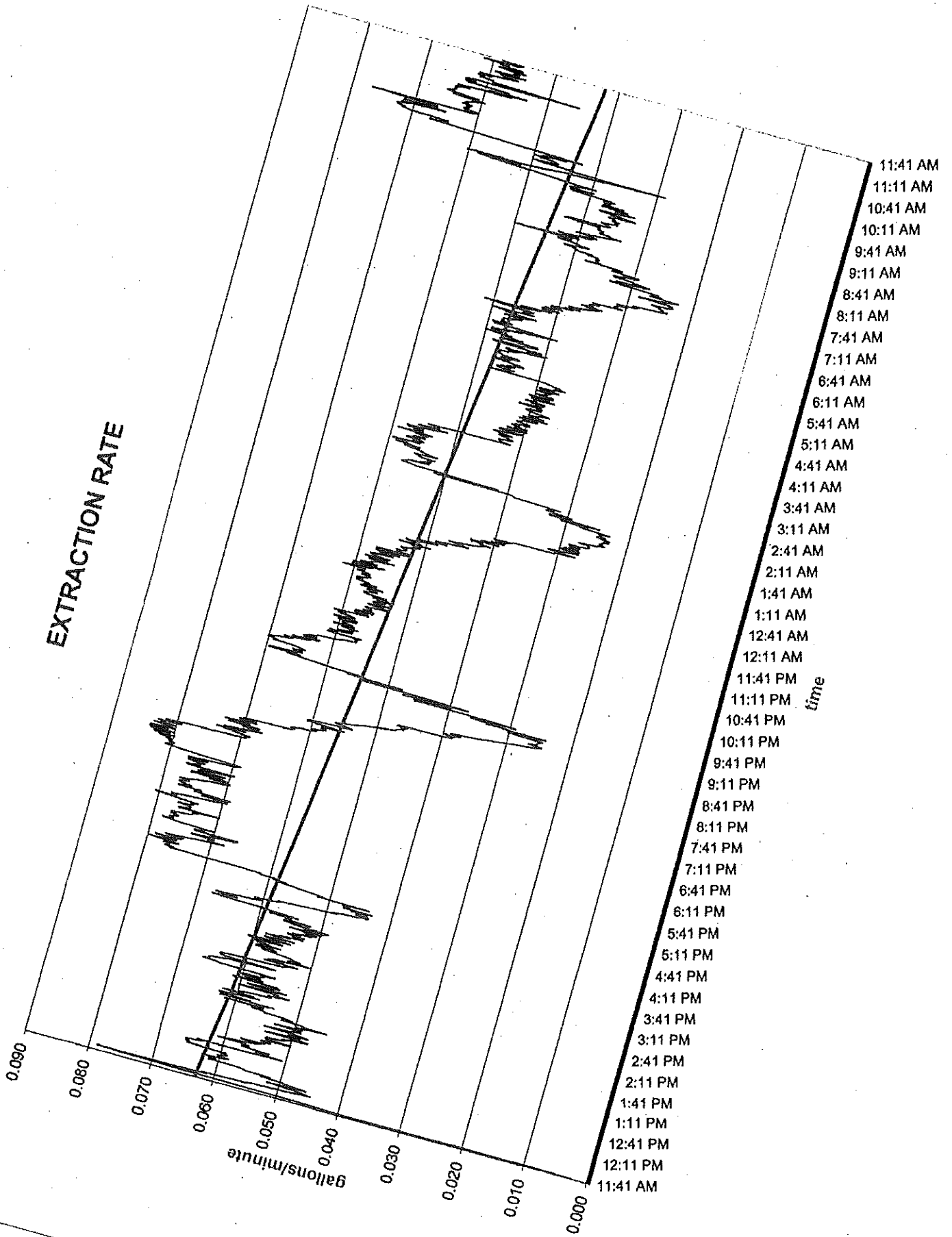
-  Monitoring Wells (Vertical)
-  Monitoring Wells (Angled 45 deg)



# U.S. HIGHWAY NO. 49 SOUTH 3RD STREET (C/L ASPHALT SURFACE)

C.P.S.

# EXTRACTION RATE

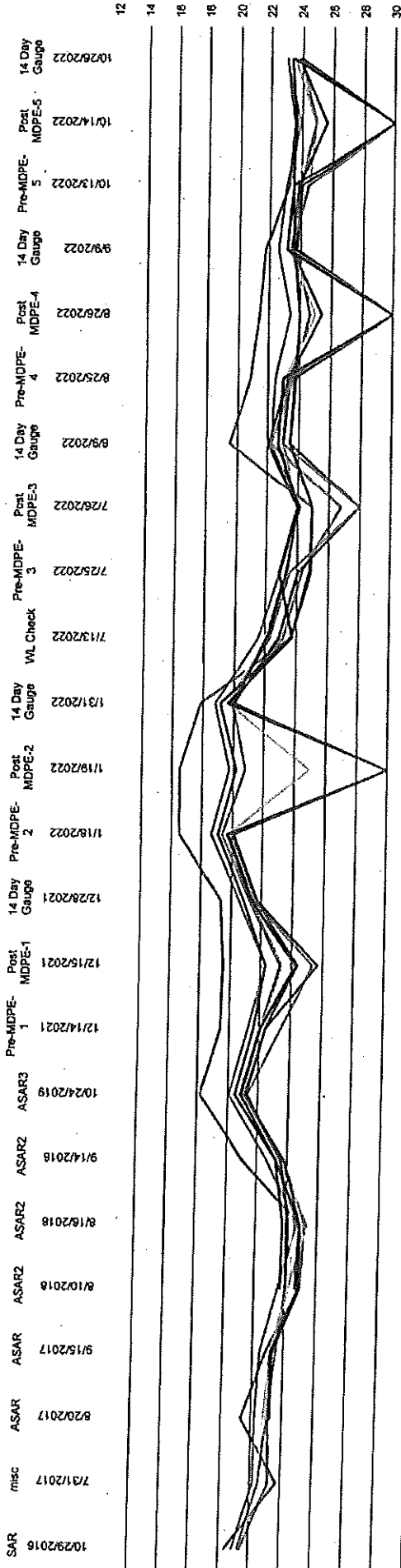


**Marmaduke Chevron**

300 South 3rd St - Marmaduke, Arkansas 72443

Facility I.D.# 28000045 - LUST Case # 28-0029 - AFIN # 28-00346

Depth to Groundwater - 9/25/16 thru 10/26/22



MW-1 MW-2 MW-3 MW-4 MW-5 MW-6 MW-7 MW-8 MW-9 MW-10 MW-11





**DIVISION OF  
ENVIRONMENTAL QUALITY**

Sarah Huckabee Sanders  
GOVERNOR

Shane E. Khoury  
SECRETARY

**MEMORANDUM OF REVIEW  
Reimbursement Request  
Petroleum Storage Tank Trust Fund**

From: Petroleum Storage Tank Trust Fund Staff

Date: December 4, 2024

Subject: **Furlow Hamburger Joint  
10623 Highway 89 South  
Lonoke, AR 72086  
ID #43000078 LUST #43-0096 AFIN 43-00099**

A request for reimbursement (#1) for costs incurred during remediation of an Underground Storage Tank (UST) site was received from the Responsible Party (RP) on October 1, 2024. The RP of this site reported a product release (#43-0096) on October 28, 2021, after spill buckets were found with torn gaskets during a routine compliance inspection. The name and the address of the RP:

**Lonoke Food and Gas, LLC.  
Attn: Anwer Hemani  
10623 Highway 89 South  
Lonoke, AR 72086**

The period covered by this application is October 28, 2021, through August 8, 2024. Remediation activities for which reimbursement is requested include: planning and implementation Limited Site Assessment, planning and full implementation of an Additional Site Assessment Work Plan and Cost Estimate and Change Orders #1 and #2, planning of a 2nd Additional Site Assessment Work Plan and Cost Estimate, and preparation of Reimbursement Application #1.

No waste other the Investigative Derived Waste (IDW) has been removed from this site.

This application includes eleven (11) invoices from Pollution Management, Inc, A Terracon Company (PMI) totaling **\$112,483.90**. Included in PMI's invoices are charges from: Walker Hill (\$35,070.00), Future Energy (\$6,235.41), Rasburry Surveying (\$2,200.00), United Rentals (\$2,175.67), Arkansas Analytical (\$1,875.00), and Arkansas Sign & Barricade (\$1,384.63).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

**ARKANSAS DEPARTMENT OF ENERGY AND ENVIRONMENT**

ee.arkansas.gov | 5301 Northshore Drive, North Little Rock, AR 72118 | 501.682.0744

Page 1 of 2

**RECOMMENDATION:**

The claimed cost of \$112,483.90 was checked against documentation provided. An adjustment of \$20.00 to reduce drum to pre-approved rate is recommended. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	\$ 112,483.90
Less: Deductible	- 7,500.00
Less: Adjustments	- <u>20.00</u>
Total Net Claim	<u>\$ 104,963.90</u>

It is recommended that the claim made by the RP be considered in the amount of \$104,963.90.

43000078-01 LUST #43-0096 BG, JT

Memo of Review, Furlow Hamburger Joint, 43000078  
December 4, 2024

Page 2 of 2

## Approved Work Plans

43000078 43-0096 FURLOW HAMBURGER JOINT

	<u>Date</u>	<u>Work Plans</u>	<u>Consultant</u>	<u>Amount</u>
01	11/29/2022	Request Limited Site Assessment	PMI	\$16,000.00
02	09/27/2023	Approval of Additional SAWP & C.E.	PMI	\$42,800.50
03	02/05/2024	Approval of C.O. #1-ASAWP & C.E.	PMI	\$67,636.16
04	04/29/2024	Additional Site Assessment WP & C.E.	PMI	\$2,534.66
				<hr/> <hr/>
				\$128,971.32

**APPLICATION FOR REIMBURSEMENT**  
from the  
**PETROLEUM STORAGE TANK TRUST FUND**

(1) ADEQ Facility Identification Number: 43000078

(2) Responsible Party Information:

Company Name Furlow Hamburger Joint

Contact Person Mr. Anwer Hemani

Address 10623 Highway 89 South

City and State Lonoke, AR

Zip Code 72086

Phone (501) 676-3498

(3) Release Location

Facility Name Furlow Hamburger Joint

Address 10623 Highway 89 South

City and State Lonoke, AR

(4) Type of Tank (check only one):

Aboveground

Underground

(5) Type of Product Released:

Gasoline

Kerosene

Jet Fuel

Diesel

Heating Oil

Aviation Gas

Used Motor Oil

Other

(list)

Date of Release 10/28/2021

Release (LUST) Number 43-0096

Facility ID# 43000078  
Date 09/12/24

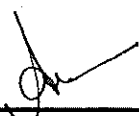
**CERTIFICATION**

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

Lonoke Food and Gas, LLC

Anwer Hemani

Type/Print name of Owner/Operator or Responsible Party



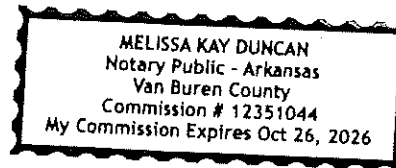
Signature of Owner/Operator or Responsible Party

**ACKNOWLEDGEMENT**

Sworn to and subscribed before me this 13<sup>th</sup> day of Sept, 2024.

Melissa Kay Duncan  
Notary Public

My Commission Expires: 10-26-2026



PROOF OF PAYMENT AFFIDAVIT

I, Richard T. Davis being of sound mind, am responsible to ensure this application is completed per regulatory requirements. I have personal knowledge of the contents of this document; all of which are true and correct to the best of my knowledge. Furthermore, as Principal of Pollution Management, Inc., I certify that, as of this date, Pollution Management, Inc. has been paid in full by Lonoke Food and Gas, LLC for the invoices contained in this reimbursement request:

Table with 3 columns: Invoice Number, Invoice Date, Invoice Amount. Rows include 50048, 50296, 50389, TK65675, TK75875, TL01728A, TL08410, TL08413, TM00248, and a Total row of \$106,827.67.

+ ->

Signed this 18 day of September, 2024

[Handwritten signature]

Richard T. Davis, Principal

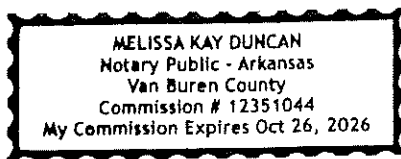
ACKNOWLEDGEMENT

Sworn to and subscribed before me this 18th day of September, 2024.

[Handwritten signature]

Notary Public

My Commission Expires: 10-26-2026



Facility ID# 43000078

Date 09/12/24

**PROOF OF PAYMENT AFFIDAVIT**

I, Richard T. Davis being of sound mind, am responsible to ensure this application is completed per regulatory requirements. I have personal knowledge of the contents of this document; all of which are true and correct to the best of my knowledge. Furthermore, as Principal of Pollution Management, Inc., I certify that, as of this date, Pollution Management, Inc. has been paid in full by Lonoke Food and Gas, LLC for the invoices contained in this reimbursement request:

Invoice Number	Invoice Date	Invoice Amount
TM29303	7/9/2024	\$2,620.89
TM43065	8/5/2024	\$3,035.34
Total		\$5,656.23

106,827.67  
+ 5,656.23  
← + = 112,483.90  
112,483.90 (J)

Signed this 18 day of September, 2024

R. T. Davis

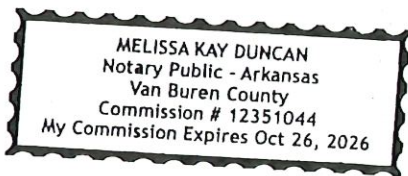
Richard T. Davis, Principal

**ACKNOWLEDGEMENT**

Sworn to and subscribed before me this 18<sup>th</sup> day of September, 2024.

Melissa Kay Duncan  
Notary Public

My Commission Expires: 10-26-2026



Interim Request No.	1	<b>COST SUMMARY SHEET</b>				
Consultant /Responsible Party: PMI/Lonoke Food and Gas, LLC						
Facility Identification #: 43000078		Facility Name: Furlow Hamburger Joint				
Dates current costs incurred:	From	10/28/21	to	08/05/24	Request Date: 09/12/24	
<b>COST SUMMARY</b>						
<b>1. DIRECT LABOR COST (attach labor recap)</b>		<b>Hours</b>	<b>Actual Cost</b>			
Principal/Managerial		0.00	\$0.00			
Professional/Technical		295.00	\$14,076.08			
Support		15.25	\$351.99			
<b>Totals</b>		<b>310.25</b>	<b>\$14,428.07</b>			
Total Actual Labor Costs x 3					\$43,284.21	
<b>2. FIXED RATE COSTS (List by category - attach recap)</b>		<b>Actual Cost</b>				
Equipment Rental		\$6,435.00				
Per Diem (meals only, with documented overnight stay)		\$0.00				
Mileage		\$703.50				
Other		\$0.00				
<b>Total Fixed Rate Costs</b>		<b>\$7,138.50</b>				
<b>3. OTHER DIRECT COSTS (List by category - attach recap)</b>		<b>Actual Cost</b>				
Lodging		\$0.00				
Laboratory		\$1,875.00				
Subcontracts		\$44,205.41				
Supplies		\$75.00				
Other		\$4,728.90				
<b>Total Other Direct Costs</b>		<b>\$50,884.31</b>				
4. Reimbursement Preparation Cost for RA#(s) <u>1</u>		(\$500 or \$1000)		\$1,000.00		
<b>5. TOTAL ACTUAL COSTS (Labor + Fixed Costs + Other Direct Costs +RA Prep)</b>		<b>\$102,307.02</b>				
6. Markup on Total Other Direct Costs (maximum 20%)		\$10,176.88				
<b>7. TOTAL CLAIM AMOUNT (Enter total amount claimed for reimbursement)</b>		<b>\$112,483.90</b>				
A. Total Reimbursement Requested to Date Including Above:		\$112,483.90				
B. Less Amount Deductible (\$25,000, \$15,000, or \$7,500)		\$7,500.00				
C. Less Amount Previously Retained/Disallowed by RST:		\$0.00				
D. Less Amount Previously Received (Reimbursed by ADEQ):		\$0.00				
E. Amount of this Request (same as line 7 above unless it is the 1st Request):		\$104,983.90				



Consultant /Responsible Party: PMI/Lonoke Food and Gas, LLC

Facility Identification # 43000078 Facility Name: Furlow Hamburger Joint

Dates costs incurred: From 10/28/21 to 08/05/24 Request date: 09/12/24

**DIRECT LABOR COST DETAIL**

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
PRINCIPAL/MANAGERIAL:						
						\$0.00
						\$0.00
						\$0.00
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						\$0.00
						\$0.00
<b>ADDITIONAL PRINC/MGR COSTS (from the Extra Direct Labor Page):</b>						
<b>TOTAL PRINCIPAL/MANAGERIAL:</b>				<b>0.00</b>		<b>\$0.00</b>

Revised 01/2016

Consultant /Responsible Party:	PMI/Lonoke Food and Gas, LLC
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Facility Identification # 43000078	Facility Name: Furlow Hamburger Joint
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Dates costs incurred:	From	10/28/21	to	08/05/24	Request date:	09/12/24
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**DIRECT LABOR COST DETAIL**

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
<b>PROFESSIONAL/TECHNICAL:</b>						
01/17/23	50048	DD Lloyd	LSA	1.00	\$26.90	\$26.90
01/24/23	50048	DD Lloyd	LSA	0.50	\$26.90	\$13.45
01/26/23	50048	DD Lloyd	LSA	0.50	\$26.90	\$13.45
01/09/23	50048	J. S. Rasburry	LSA	2.00	\$38.09	\$76.18
01/10/23	50048	J. S. Rasburry	LSA	2.00	\$38.09	\$76.18
01/12/23	50048	J. S. Rasburry	LSA	1.00	\$38.09	\$38.09
01/13/23	50048	J. S. Rasburry	LSA	6.00	\$38.09	\$228.54
01/16/23	50048	J. S. Rasburry	LSA	6.00	\$38.09	\$228.54
01/20/23	50048	J. S. Rasburry	LSA	2.00	\$38.09	\$76.18
01/13/23	50048	Matthew Marbury	LSA	6.00	\$34.88	\$209.28
01/13/23	50048	Paul B. Matthews	LSA	8.00	\$26.52	\$212.16
05/02/23	50296	DD Lloyd	Task 1	1.00	\$26.90	\$26.90
04/17/23	50296	J. S. Rasburry	Task 1	2.00	\$38.09	\$76.18
05/01/23	50296	J. S. Rasburry	Task 1	2.00	\$38.09	\$76.18
05/02/23	50296	J. S. Rasburry	Task 1	1.00	\$38.09	\$38.09
05/30/23	50296	J. S. Rasburry	Task 1	4.00	\$38.09	\$152.36
06/02/23	50389	J. S. Rasburry	Task 1	2.00	\$38.09	\$76.18
06/05/23	50389	J. S. Rasburry	Task 1	2.00	\$38.09	\$76.18
06/06/23	50389	J. S. Rasburry	Task 1	3.00	\$38.09	\$114.27
06/07/23	50389	J. S. Rasburry	Task 1	1.00	\$38.09	\$38.09
06/08/23	50389	J. S. Rasburry	Task 1	2.00	\$38.09	\$76.18
06/09/23	50389	J. S. Rasburry	Task 1	1.00	\$38.09	\$38.09
06/12/23	50389	J. S. Rasburry	Task 1	3.00	\$38.09	\$114.27
06/13/23	50389	J. S. Rasburry	Task 1	3.00	\$38.09	\$114.27
06/14/23	50389	J. S. Rasburry	Task 1	2.00	\$38.09	\$76.18
10/17/23	TK65675	Steve Patterson	Task 1	1.00	\$53.49	\$53.49
10/30/23	TK65675	Steve Patterson	Task 1	2.00	\$53.49	\$106.98
11/07/23	TK65675	Steve Patterson	Task 1	2.00	\$53.49	\$106.98
11/08/23	TK65675	Steve Patterson	Task 1	3.00	\$53.49	\$160.47
11/09/23	TK65675	Steve Patterson	Task 1	2.00	\$53.49	\$106.98
11/16/23	TK65675	Steve Patterson	Task 1	3.00	\$53.49	\$160.47
11/27/23	TK65675	Steve Patterson	Task 1	2.00	\$53.49	\$106.98
<b>ADDITIONAL PROF/TECH COSTS (from the Extra Direct Labor Page):</b>				<b>216.00</b>		<b>\$10,981.36</b>
<b>TOTAL PROFESSIONAL/TECHNICAL COSTS:</b>				<b>295.00</b>		<b>\$14,076.08</b>

Consultant /Responsible Party: PMI/Lonoke Food and Gas, LLC

Facility Identification # 43000078 Facility Name: Furlow Hamburger Joint

Dates costs incurred: From 10/28/21 to 08/05/24 Request date: 09/12/24

**EXTRA DIRECT LABOR COST DETAIL**

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
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Duplicate this page as needed to record each type of Direct Labor

10/11/23	TK65675	Steve Patterson	Task 2	2.00	\$53.49	\$106.98
10/12/23	TK65675	Steve Patterson	Task 2	4.00	\$53.49	\$213.96
10/16/23	TK65675	Steve Patterson	Task 2	1.50	\$53.49	\$80.24
10/18/23	TK65675	Steve Patterson	Task 2	7.00	\$53.49	\$374.43
10/19/23	TK65675	Steve Patterson	Task 2	1.00	\$53.49	\$53.49
10/23/23	TK65675	Steve Patterson	Task 2	9.00	\$53.49	\$481.41
10/24/23	TK65675	Steve Patterson	Task 2	11.00	\$53.49	\$588.39
10/25/23	TK65675	Steve Patterson	Task 2	4.00	\$53.49	\$213.96
10/26/23	TK65675	Steve Patterson	Task 2	3.00	\$53.49	\$160.47
09/28/23	TK65675	Stan Rasburry	Task 2	2.00	\$42.24	\$84.48
09/29/23	TK65675	Stan Rasburry	Task 2	1.00	\$42.24	\$42.24
10/23/23	TK65675	Stan Rasburry	Task 2	1.00	\$42.24	\$42.24
10/24/23	TK65675	Stan Rasburry	Task 2	2.00	\$42.24	\$84.48
10/23/23	TK65675	Scott Walker	Task 2	4.00	\$27.50	\$110.00
10/12/23	TK65675	Steve Patterson	Task 4	2.00	\$53.49	\$106.98
02/14/24	TK75875	Steve Patterson	Task 2	1.50	\$53.49	\$80.24
03/20/24	TL01728A	Steve Patterson	Task 1	2.00	\$53.49	\$106.98
02/19/24	TL01728A	Steve Patterson	Task 2	1.00	\$53.49	\$53.49
02/29/24	TL01728A	Steve Patterson	Task 2	3.00	\$53.49	\$160.47
03/04/24	TL01728A	Steve Patterson	Task 2	1.00	\$53.49	\$53.49
03/06/24	TL01728A	Steve Patterson	Task 2	1.00	\$53.49	\$53.49
03/07/24	TL01728A	Steve Patterson	Task 2	1.00	\$53.49	\$53.49
03/08/24	TL01728A	Steve Patterson	Task 2	2.00	\$53.49	\$106.98
03/11/24	TL01728A	Steve Patterson	Task 2	10.50	\$53.49	\$561.65
03/12/24	TL01728A	Steve Patterson	Task 2	9.50	\$53.49	\$508.16
03/13/24	TL01728A	Steve Patterson	Task 2	9.00	\$53.49	\$481.41
03/14/24	TL01728A	Steve Patterson	Task 2	8.00	\$53.49	\$427.92
03/18/24	TL01728A	Steve Patterson	Task 2	4.00	\$53.49	\$213.96
03/11/24	TL01728A	Ed Farlee	Task 2	3.00	\$44.81	\$134.43
03/28/24	TL01728A	Matt Marbury	Task 2	8.00	\$38.55	\$308.40
03/28/24	TL01728A	Kiefer Vaughn	Task 2	8.00	\$36.54	\$292.32
03/11/24	TL01728A	Scott Walker	Task 2	3.50	\$27.50	\$96.25
04/04/24	TL01728A	Matt Marbury	Task 4	3.00	\$38.55	\$115.65
						\$0.00

Manually enter these totals on the corresponding "Direct Labor" page:				133.50		\$6,552.51
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Consultant /Responsible Party: PMI/Lonoke Food and Gas, LLC

Facility Identification # 43000078 Facility Name: Furlow Hamburger Joint

Dates costs incurred: From 10/28/21 to 08/05/24 Request date: 09/12/24

**EXTRA DIRECT LABOR COST DETAIL**

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
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Duplicate this page as needed to record each type of Direct Labor

03/28/24	TL01728A	Steve Patterson	Task 5	2.00	\$54.69	\$109.38
03/29/24	TL01728A	Steve Patterson	Task 5	2.00	\$54.69	\$109.38
04/01/24	TL01728A	Steve Patterson	Task 5	2.00	\$54.69	\$109.38
04/04/24	TL01728A	Steve Patterson	Task 5	4.50	\$54.69	\$246.11
02/20/24	TL01728A	Steve Patterson	Task 5	2.00	\$53.49	\$106.98
02/26/24	TL01728A	Steve Patterson	Task 5	2.00	\$53.49	\$106.98
02/27/24	TL01728A	Steve Patterson	Task 5	4.00	\$53.49	\$213.96
03/01/24	TL01728A	Steve Patterson	Task 5	1.50	\$53.49	\$80.24
03/04/24	TL01728A	Steve Patterson	Task 5	1.00	\$53.49	\$53.49
03/05/24	TL01728A	Steve Patterson	Task 5	2.00	\$53.49	\$106.98
03/06/24	TL01728A	Steve Patterson	Task 5	1.50	\$53.49	\$80.24
03/07/24	TL01728A	Steve Patterson	Task 5	1.50	\$53.49	\$80.24
03/15/24	TL08410	Richard Killough	Task 2	2.00	\$22.44	\$44.88
04/09/24	TL08410	Steve Patterson	Task 5	5.00	\$54.69	\$273.45
04/16/24	TL08410	Steve Patterson	Task 5	2.00	\$54.69	\$109.38
04/18/24	TL08410	Steve Patterson	Task 5	6.50	\$54.69	\$355.49
04/22/24	TM00248	Steve Patterson	Task 5	6.00	\$54.69	\$328.14
04/24/24	TM00248	Steve Patterson	Task 5	4.00	\$54.69	\$218.76
06/18/24	TM29303	Steve Patterson	Task 1	4.00	\$54.69	\$218.76
06/19/24	TM29303	Steve Patterson	Task 1	3.50	\$54.69	\$191.42
06/21/24	TM29303	Steve Patterson	Task 1	3.00	\$54.69	\$164.07
06/24/24	TM29303	Steve Patterson	Task 1	1.00	\$54.69	\$54.69
06/27/24	TM29303	Steve Patterson	Task 1	1.00	\$54.69	\$54.69
07/08/24	TM43065	Steve Patterson	Task 1	2.00	\$54.69	\$109.38
07/09/24	TM43065	Steve Patterson	Task 1	2.00	\$54.69	\$109.38
07/11/24	TM43065	Steve Patterson	Task 1	3.00	\$54.69	\$164.07
07/12/24	TM43065	Steve Patterson	Task 1	3.00	\$54.69	\$164.07
07/16/24	TM43065	Steve Patterson	Task 1	1.50	\$54.69	\$82.04
07/17/24	TM43065	Steve Patterson	Task 1	2.00	\$54.69	\$109.38
07/22/24	TM43065	Steve Patterson	Task 1	2.50	\$54.69	\$136.73
07/24/24	TM43065	Steve Patterson	Task 1	1.00	\$54.69	\$54.69
07/25/24	TM43065	Steve Patterson	Task 1	1.50	\$54.69	\$82.04
			Rounding Adj.	1.00	\$0.02	\$0.02
			Hours Adj.	-1.00		\$0.00

Manually enter these totals on the corresponding "Direct Labor" page: 82.50 \$4,428.85



Interim Request No. **1** Page **7** of **16**  
Consultant /Responsible Party: **PMI/Lonoke Food and Gas, LLC**  
Facility Identification # **43000078** Facility Name: **Furlow Hamburger Joint**  
Dates costs incurred: From **10/28/21** to **08/05/24** Request date: **09/12/24**

**FIXED RATE COSTS DETAIL**

DATE	INVOICE#	VENDOR AND WORK PLAN TASK	UNITS	RATE	AMOUNT
<b>EQUIPMENT RENTAL</b>					
		PMI Equipment			\$0.00
01/13/23	50048	PID Meter, LSA	1	\$75.00	\$75.00
01/13/23	50048	Interface Probe, LSA	1	\$45.00	\$45.00
10/23/23	TK65675	Drill Rig, Task 2	1	\$1,975.00	\$1,975.00
10/24/23	TK65675	Drill Rig, Task 2	1	\$1,975.00	\$1,975.00
10/25/23	TK65675	Drill Rig, Task 2	1	\$1,975.00	\$1,975.00
10/23/23	TK65675	Skidsteer, 10K-12K, Task 2	1	\$350.00	\$350.00
10/23/23	TK65675	Utility Trailer, Task 2	1	\$40.00	\$40.00
					\$0.00
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					\$0.00
					\$0.00

**ADDITIONAL EQUIPMENT RENTAL (from the Extra Fixed Rate Costs page):**

**TOTAL EQUIPMENT RENTAL: \$6,435.00**



Consultant /Responsible Party: PMI/Lonoke Food and Gas, LLC

Facility Identification # 43000078 Facility Name: Furlow Hamburger Joint

Dates costs incurred: From 10/28/21 to 08/05/24 Request date: 09/12/24

**FIXED RATE COSTS DETAIL**

DATE	INVOICE#	ROUTE AND WORK PLAN TASK	# OF MILES	RATE	AMOUNT
<b>MILEAGE:</b>					
01/13/23	50048	J.S. Rasburry, LSA, Office-Site-Office	62.00	\$0.70	\$43.40
01/13/23	50048	B Matthews, LSA, Office-Site-Office	62.00	\$0.70	\$43.40
10/12/23	TK65675	S Patterson, Task 2, Office-Site-Office	62.00	\$0.70	\$43.40
10/18/23	TK65675	S Patterson, Task 2, Office-Site-Office	62.00	\$0.70	\$43.40
10/23/23	TK65675	S Walker, Task 2, Office-Site-Office	62.00	\$0.70	\$43.40
10/23/23	TK65675	S Patterson, Task 2, Office-Site-Office	62.00	\$0.70	\$43.40
10/24/23	TK65675	S Patterson, Task 2, Office-Site-Office	62.00	\$0.70	\$43.40
02/29/24	TL01728A	S Patterson, Task 2, Office-Site-Office	62.00	\$0.70	\$43.40
03/11/24	TL01728A	E Farlee, T2, Office-Rental Yard-Site-Office	75.00	\$0.70	\$52.50
03/11/24	TL01728A	S Patterson, Task 2, Office-Site-Office	62.00	\$0.70	\$43.40
03/12/24	TL01728A	S Patterson, Task 2, Office-Site-Office	62.00	\$0.70	\$43.40
03/13/24	TL01728A	S Patterson, Task 2, Office-Site-Office	62.00	\$0.70	\$43.40
03/14/24	TL01728A	S Patterson, Task 2, Office-Site-Office	62.00	\$0.70	\$43.40
03/18/24	TL01728A	S Patterson, Task 2, Office-Site-Office	62.00	\$0.70	\$43.40
03/28/24	TL01728A	M Marbury, Task 2, Office-Site-Office	62.00	\$0.70	\$43.40
04/04/24	TL01728A	M Marbury, Task 4, Office-Site-Office	62.00	\$0.70	\$43.40
					\$0.00
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					\$0.00
					\$0.00
<b>ADDITIONAL MILEAGE COSTS (from the Extra Fixed Rate Costs page):</b>					\$0.00
<b>TOTAL MILEAGE COSTS:</b>					<b>\$703.50</b>



Consultant /Responsible Party: PMI/Lonoke Food and Gas, LLC

Facility Identification # 43000078 Facility Name: Furlow Hamburger Joint

Dates costs incurred: From 10/28/21 to 08/05/24 Request date: 09/12/24

FIXED RATE COSTS DETAIL

DATE INVOICE# DESCRIPTION AND WORK PLAN TASK AMOUNT

Table with 4 columns: DATE, INVOICE#, DESCRIPTION AND WORK PLAN TASK, AMOUNT. Content is mostly blank with 'OTHER:' written in the first cell.

ADDITIONAL OTHER FIXED RATE COSTS (from Extra Fixed Rate Costs page): \$0.00

TOTAL OTHER FIXED RATE COSTS: \$0.00

TOTAL FIXED RATE COSTS \$7,138.50





Interim Request No. 1 Page 13 of 16

Consultant /Responsible Party: PMI/Lonoke Food and Gas, LLC

Facility Identification # 43000078 Facility Name: Furlow Hamburger Joint

Dates costs incurred: From 10/28/21 to 08/05/24 Request date: 09/12/24

**OTHER DIRECT COSTS DETAIL**

DATE	INVOICE#	DESCRIPTION AND WORK PLAN TASK	AMOUNT
<b>SUBCONTRACTS:</b>			
10/19/23	TL01728A	Ground Penetrating Radar System, Invoice 709054, Task 2	\$700.00
03/22/24	TL01728A	Future Energy, Invoice 126513, Task 2	\$264.50
03/22/24	TL01728A	Future Energy, Invoice 126514, Task 2	\$330.63
03/28/24	TL01728A	Walker Hill, Invoice 240294, Task 2	\$35,070.00
03/29/24	TL01728A	Future Energy, Invoice 126537, Task 2	\$2,888.54
03/31/24	TL01728A	Future Energy, Invoice 126560, Task 2	\$793.50
04/01/24	TL01728A	Rasburry Surveying, Invoice 2087, Task 2	\$2,200.00
04/05/24	TL08410	Future Energy, Invoice 126563, Task 4	\$7.95
11/10/23	TK65675	Future Energy, Invoice 126168, Task 4	\$1,950.29

ADDITIONAL SUBCONTRACTS COSTS (from the Extra Other Direct Costs page): \$0.00

**TOTAL SUBCONTRACTS COSTS: \$44,205.41**



Consultant /Responsible Party: PMI/Lonoke Food and Gas, LLC
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Facility Identification # 43000078	Facility Name: Furlow Hamburger Joint
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Dates costs incurred:	From	10/28/21	to	08/05/24	Request date:	09/12/24
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**OTHER DIRECT COSTS DETAIL**

DATE	INVOICE#	DESCRIPTION AND WORK PLAN TASK	AMOUNT
<b>OTHER/MISC. DIRECT COSTS:</b>			
03/01/24	TL01728A	Arkansas Portable Toilets, Invoice 500187-18356, Task 2	\$136.03
03/11/24	TL01728A	Mid Arkansas Utilities, Task 2	\$102.50
03/15/24	TL01728A	United Rentals, Invoice 231260048-002, Task 2	\$2,175.67
03/18/24	TL01728A	Arkansas Sign & Barriacde, Invoice 55833, Task 2	\$1,384.43
04/02/24	TL01728A	Field Environmental, Invoice PS-INV2405653, Task 2	\$751.69
03/28/24	TL08410	Mid Arkansas Utilities, Task 2	\$86.50
03/31/24	TL08410	Saline County Landfill, Invoice 4857-000020814, Task 4	\$92.08
<b>ADDITIONAL OTHER/MISC. COSTS (from the Extra Other Direct Costs page):</b>			<b>\$0.00</b>
<b>TOTAL OTHER/MISC. COSTS:</b>			<b>\$4,728.90</b>
<b>TOTAL OTHER DIRECT COSTS</b>			<b>\$50,884.31</b>

# Pollution Management, Inc.

3512 S. Shackelford Rd  
 Little Rock, AR 72205  
 Tel: 501-221-7122 Fax: 501-221-7775  
 www.pmico.com

Lonoke Food & Gas, LLC  
 10623 Highway 89 South  
 Lonoke, AR 72086

**Invoice Number:** 50048  
**Date:** 2/28/23  
**Billing Manager:** W. D. Ford  
**Client ID:** LOFG

**Contract:** LOFG-12865:  
 TF - Furlow Hamburger Joint

Trust Fund - Furlow Hamburger Joint  
 Site Assessment  
 10623 Highway 89 South  
 Lonoke, AR 72086  
 Facility ID: 43000078  
 LUST: 43-0096

**Labor**

<u>Employee/Activity</u>	<u>Date</u>	<u>Units</u>	<u>Rate</u>	<u>Amount</u>	
D. D. Lloyd LSA: Drafting ✓	Prepare LSA Drawing and Map, Plot to PDF and Place in Project File	1/17/23	1.00	\$80.70	\$80.70
LSA: Drafting ✓	Revise/Update Limited Site Assessment Aerial Site Plan Drawing, Plot to PDF and Place in Project File	1/24/23	0.50	\$80.70	\$40.35
LSA: Drafting ✓	Revise Site Assessment Report Drawings, Plot to PDF and Place in Project File	1/26/23	0.50	\$80.70	\$40.35
Employee Subtotal			2.00		161.40
J. S. Rasbury Professional/Technical Service ✓	Site reconnaissance to mark soil boring locations for Limited Site Assessment	1/9/23	2.00	\$114.27	\$228.54
Coordinate Site Operations ✓	Coordinate LSA operations	1/10/23	2.00	\$114.27	\$228.54
Coordinate Site Operations ✓	Coordinate LSA operations	1/12/23	1.00	\$114.27	\$114.27
Professional/Technical Service ✓	Perform Limited Site Assessment; collect soil samples; deliver samples to laboratory	1/13/23	6.00	\$114.27	\$685.62
Professional/Technical Service ✓	LSA Report Preparation	1/16/23	6.00	\$114.27	\$685.62
Professional/Technical Service ✓	LSA Report preparation	1/20/23	2.00	\$114.27	\$228.54
Employee Subtotal			19.00		2,171.13
Matthew W. Marbury Field Services ✓	Limited Site Assessment	1/13/23	6.00	\$104.64	\$627.84
Employee Subtotal			6.00		627.84
Paul B. Matthews Field Services ✓	Limited Site Assessment	1/13/23	8.00	\$79.56	\$636.48
Employee Subtotal			8.00		636.48
Terri L. Rasbury Document Preparation ✓	Limited Site Assessment Report	1/26/23	2.00	\$67.38	\$134.76
Document Preparation ✓	Limited Site Assessment Report	1/30/23	1.00	\$67.38	\$67.38
Employee Subtotal			3.00		202.14
Labor Subtotal			38.00		3,798.99

Lonoke Food & Gas, LLC  
 10623 Highway 89 South  
 Lonoke, AR 72086

Invoice Number: 50048  
 Date: 2/28/23  
 Billing Manager: W. D. Ford  
 Client ID: LOFG

Contract: LOFG-12865:  
 TF - Furlow Hamburger Joint

Trust Fund - Furlow Hamburger Joint  
 Site Assessment  
 10623 Highway 89 South  
 Lonoke, AR 72086  
 Facility ID: 43000078  
 LUST: 43-0096

<u>Employee/Activity</u>	<u>Date</u>	<u>Units</u>	<u>Rate</u>	<u>Amount</u>
Labor Total:				3,798.99
<b>Reimbursable</b>				
<b>Arkansas Analytical, Inc.</b>				
Chemical Analysis	K23FEB34	2/4/23	1.00	462.00
J. S. Rasburry				
PID Meter		1/13/23	1.00	75.00
Stanley Rasburry				
Mileage	ExpRep SR 011623	1/16/23	62.00	0.70
Reimbursable Subtotal				580.40
<b>PMI Equip</b>				
<b>Paul B. Matthews</b>				
2016 Ram 5500 Crew SN 238586		1/13/23	62.00	0.70
J. S. Rasburry				
Interface Probe		1/13/23	1.00	45.00
PMI Equip Subtotal				88.40
<b>Amount Due This Invoice</b>				<b>\$4,467.79</b>
				<i>This invoice is due on 3/30/2023</i>



**Pollution Management, Inc.**

3512 S. Shackelford Rd  
 Little Rock, AR 72205-  
 Tel: 501-221-7122 Fax: 501-221-7775  
 www.pmlco.com

Lonoke Food & Gas, LLC  
 10623 Highway 89 South  
 Lonoke, AR 72086

**Invoice Number:** 50296  
**Date:** 5/31/23  
**Billing Manager:** W. D. Ford  
**Client ID:** LOFG

**Contract:** LOFG-12865:  
 TF - Furlow Hamburger Joint

Trust Fund - Furlow Hamburger Joint  
 Site Assessment  
 10623 Highway 89 South  
 Lonoke, AR 72086  
 Facility ID: 43000078  
 LUST: 43-0096

**Labor**

<u>Employee/Activity</u>	<u>Date</u>	<u>Units</u>	<u>Rate</u>	<u>Amount</u>
D. D. Lloyd Drafting	Task #1 Prepare Additional Site Assessment Work Plan Drawings. Plot to PDF and Place in Project file 5/2/23	1.00	\$80.70	\$80.70
Employee Subtotal			1.00	80.70
J. S. Rasburry T1 - WP PREP: PM	Review DEQ correspondence; prepare data for SAWP 4/17/23	2.00	\$114.27	\$228.54
T1 - WP PREP: PM	Prepare Additional Site Assessment Scope of Work 5/1/23	2.00	\$114.27	\$228.54
T1 - WP PREP: PM	Work Plan preparation 5/2/23	1.00	\$114.27	\$114.27
T1 - WP PREP: PG	Work Plan preparation 5/30/23	4.00	\$114.27	\$457.08
Employee Subtotal			9.00	1,028.43
Labor Subtotal			10.00	1,109.13
<b>Labor Total:</b>				<b>1,109.13</b>
				0.00

**Amount Due This Invoice**

**\$1,109.13**

*This invoice is due on 6/30/2023*

**Pollution Management, Inc.**

3512 S. Shackelford Rd  
 Little Rock, AR 72205  
 Tel: 501-221-7122 Fax: 501-221-7775  
 www.pmico.com

Lonoke Food & Gas, LLC  
 10623 Highway 89 South  
 Lonoke, AR 72086

**Invoice Number:** 50389  
**Date:** 6/21/23  
**Billing Manager:** W. D. Ford  
**Client ID:** LOFG

**Contract:** LOFG-12865:  
 TF - Furlow Hamburger Joint

Trust Fund - Furlow Hamburger Joint  
 Site Assessment  
 10623 Highway 89 South  
 Lonoke, AR 72086  
 Facility ID: 43000078  
 LUST: 43-0096

**Labor**

<u>Employee/Activity</u>	<u>Date</u>	<u>Units</u>	<u>Rate</u>	<u>Amount</u>	
<b>J. S. Rasburry</b>					
T1 - WP PREP: PG	Work Plan preparation	6/2/23	2.00	\$114.27	\$228.54
T1 - WP PREP: PG	Work plan preparation	6/5/23	2.00	\$114.27	\$228.54
T1 - WP PREP: PG	work plan preparation	6/6/23	3.00	\$114.27	\$342.81
T1 - WP PREP: PG	work plan preparation	6/7/23	1.00	\$114.27	\$114.27
T1 - WP PREP: PG	work plan preparation	6/8/23	2.00	\$114.27	\$228.54
T1 - WP PREP: PG	work plan preparation	6/9/23	1.00	\$114.27	\$114.27
T1 - WP PREP: PG	work plan preparation	6/12/23	3.00	\$114.27	\$342.81
T1 - WP PREP: PG	work plan preparation	6/13/23	3.00	\$114.27	\$342.81
T1 - WP PREP: PG	Finalize ASA Work Plan	6/14/23	2.00	\$114.27	\$228.54
	<b>Employee Subtotal</b>		<b>19.00</b>		<b>2,171.13</b>
<b>Terril L. Rasburry</b>					
Document Preparation	TASK 1 - Additional Site Assessment Work Plan	6/14/23	4.00	\$67.38	\$269.52
	<b>Employee Subtotal</b>		<b>4.00</b>		<b>269.52</b>
	<b>Labor Subtotal</b>		<b>23.00</b>		<b>2,440.65</b>
			<b>Labor Total:</b>		<b>2,440.65</b>
					0.00

**Amount Due This Invoice**

**\$2,440.65**

*This invoice is due on 7/21/2023*



# INVOICE

Little Rock, AR  
501-221-7122

Project Mgr: Doug Ford

**Project:** LOFG - Trust Fund - Furlow Hamburger Joint  
10623 Highway 89 South  
Lonoke, AR 72086

**To:** Lonoke Food & Gas LLC  
Attn: Anwar (Andy) Hewani  
10623 Hwy 89 S  
Lonoke, AR 72086

REMIT TO:
Invoice Number: TK65675
Pollution Management, Inc. PO Box 959673 St. Louis, MO 63195-9673
Federal E.I.N.: 71-0668874

Project Number:	KT237115
Invoice Date:	1/26/2024
For Period:	7/16/2023 to 1/20/2024

Quantity	Description of Services	Rate	Total
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**TASK: Task 1**

**Direct Labor Costs**

1.00 Hour(s)	Item Date 10/17/23 - Senior Geologist - Steve Patterson Prepare Change Order #1	\$53.49	\$53.49
2.00 Hour(s)	Item Date 10/30/23 - Senior Geologist - Steve Patterson Prepare Addendum to ASA preliminary SOW	\$53.49	\$106.98
2.00 Hour(s)	Item Date 11/7/23 - Senior Geologist - Steve Patterson Prepare Revised Change Order #1, obtain contractor and vendor quotes & bids	\$53.49	\$106.98
3.00 Hour(s)	Item Date 11/8/23 - Senior Geologist - Steve Patterson Prepare Revised Change Order #1, obtain contractor and vendor quotes & bids	\$53.49	\$160.47
2.00 Hour(s)	Item Date 11/9/23 - Senior Geologist - Steve Patterson Prepare Revised Change Order #1, obtain contractor and vendor quotes & bids	\$53.49	\$106.98
3.00 Hour(s)	Item Date 11/16/23 - Senior Geologist - Steve Patterson Prepare Revised Change Order #1	\$53.49	\$160.47
2.00 Hour(s)	Item Date 11/27/23 - Senior Geologist - Steve Patterson Change Order #1 Attachments	\$53.49	\$106.98
1.00 Hour(s)	Item Date 10/24/23 - Administrative Staff II - Terri Rasburry TASK 1 - Revised Change Order #1	\$23.27	\$23.27
1.00 Hour(s)	Item Date 10/25/23 - Administrative Staff II - Terri Rasburry TASK 1 - Revised Change Order #1 - ASAWP	\$23.27	\$23.27
0.75 Hour(s)	Item Date 11/17/23 - Administrative Staff II - Terri Rasburry TASK 1 - Revised Change Order #1	\$23.27	\$17.45

17.75 Hour(s) Total Labor \$866.34

3 Times Hourly Rate

**Subtotal \$2,599.02**

**TERMS: DUE UPON PRESENTATION OF INVOICE**



# INVOICE

Invoice No.: TK65675  
 Project No.: KT237115  
 Project: LOFG - Trust Fund - Furlow  
 Hamburger Joint  
 10623 Highway 89 South  
 Lonoke, AR 72086

Project Mgr: Doug Ford

Quantity	Description of Services	Rate	Total
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Continued

Task Total      \$2,599.02

**TASK: Task 2**

**Direct Labor Costs**

2.00 Hour(s)	Item Date 10/11/23 - Senior Geologist - Steve Patterson ✓ Subcontractor Scheduling/update file	\$53.49	\$106.98
4.00 Hour(s)	Item Date 10/12/23 - Senior Geologist - Steve Patterson ✓ Site Recon & Utility Locate, meet with tank owner	\$53.49	\$213.96
1.50 Hour(s)	Item Date 10/16/23 - Senior Geologist - Steve Patterson ✓ Project Scheduling	\$53.49	\$80.24
7.00 Hour(s)	Item Date 10/18/23 - Senior Geologist - Steve Patterson ✓ Project Scheduling GPR Survey , Utility Locate .	\$53.49	\$374.43
1.00 Hour(s)	Item Date 10/19/23 - Senior Geologist - Steve Patterson ✓ Project Scheduling	\$53.49	\$53.49
9.00 Hour(s)	Item Date 10/23/23 - Senior Geologist - Steve Patterson ✓ Additional Site Assessment Drilling	\$53.49	\$481.41
11.00 Hour(s)	Item Date 10/24/23 - Senior Geologist - Steve Patterson ✓ Additional Site Assessment Drilling	\$53.49	\$588.39
4.00 Hour(s)	Item Date 10/25/23 - Senior Geologist - Steve Patterson ✓ Project Management/Site Supervision to Demobilize from Site	\$53.49	\$213.96
3.00 Hour(s)	Item Date 10/26/23 - Senior Geologist - Steve Patterson ✓ Preliminary SOW, Addendum to Site Assessment Work Plan, MW Installations	\$53.49	\$160.47
2.00 Hour(s)	Item Date 9/28/23 - Senior Geologist - Stan Rasburry ✓ Coordinate Additional Assessment operations	\$42.24	\$84.48
1.00 Hour(s)	Item Date 9/29/23 - Senior Geologist - Stan Rasburry ✓ review work plan and coordinate operations	\$42.24	\$42.24
1.00 Hour(s)	Item Date 10/23/23 - Senior Geologist - Stan Rasburry ✓ coordinate site assessment operations	\$42.24	\$42.24
2.00 Hour(s)	Item Date 10/24/23 - Senior Geologist - Stan Rasburry ✓ prepare Revised Change Order #1	\$42.24	\$84.48
4.00 Hour(s)	Item Date 10/23/23 - Foreman Remediation Construction Services - ✓ Scott Walker Transported materials and equipment to job site	\$27.50	\$110.00

52.50 Hour(s)		Total Labor	\$2,636.77
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3 Times Hourly Rate

**Subtotal      \$7,910.31**

**TERMS: DUE UPON PRESENTATION OF INVOICE**



# INVOICE

Invoice No.: TK65675  
 Project No.: KT237115  
 Project: LOFG - Trust Fund - Furlow  
 Hamburger Joint  
 10623 Highway 89 South  
 Lonoke, AR 72086

Project Mgr: Doug Ford

Quantity	Description of Services	Rate	Total
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Continued

**TASK: Task 2**

**Direct Project Expenses**

62.00 Mile(s)	Item Date 10/12/23 - Personal Mileage ✓ SDP-office to site to office	\$0.700	\$43.40
62.00 Mile(s)	Item Date 10/18/23 - Personal Mileage ✓ SDP-Office to Site to Office	\$0.700	\$43.40
62.00 Mile(s)	Item Date 10/23/23 - Company Mileage ✓ SW: Office - Site - Office	\$0.700	\$43.40
1.00 Daily	Item Date 10/23/23 - Drill Rig Charge ✓	\$1,975.00	\$1,975.00
62.00 Mile(s)	Item Date 10/23/23 - Personal Mileage ✓ SDP, Office to Site to Office	\$0.700	\$43.40
1.00 Each	Item Date 10/23/23 - Skidsteer 10,000 lbs - 12,000 lbs -	\$350.00	\$350.00
1.00 Each	Item Date 10/23/23 - Utility Trailer ✓	\$40.00	\$40.00
1.00 Daily	Item Date 10/24/23 - Drill Rig Charge ✓	\$1,975.00	\$1,975.00
62.00 Mile(s)	Item Date 10/24/23 - Personal Mileage ✓ SDP- Office to Site to Office	\$0.700	\$43.40
1.00 Hour(s)	Item Date 10/25/23 - Drill Rig Charge ✓	\$1,975.00	\$1,975.00
	<b>Subtotal</b>		<b>\$6,532.00</b>
	<b>Task Total</b>		<b>\$14,442.31</b>

**TASK: Task 4**

**Direct Labor Costs**

2.00 Hour(s)	Item Date 10/12/23 - Senior Geologist - Steve Patterson Landfill waste profiling	\$53.49	\$106.98
2.00 Hour(s)		Total Labor	\$106.98
	3 Times Hourly Rate		
	<b>Subtotal</b>		<b>\$320.94</b>

**Direct Project Expenses**

\$1,950.29 Cost+	Item Date 11/10/23 - Contract Labor Future Energy Services of Oklahoma Inc; Inv# 126168.P00139269-Deliver Roll Off Box to Site, Rental, Transport to Landfill	20%	\$2,340.35
	<b>Subtotal</b>		<b>\$2,340.35</b>
	<b>Task Total</b>		<b>\$2,661.29</b>

TERMS: DUE UPON PRESENTATION OF INVOICE



# INVOICE

Invoice No.: TK65675  
Project No.: KT237115  
Project: LOFG - Trust Fund - Furlow  
Hamburger Joint  
10623 Highway 89 South  
Lonoke, AR 72086

Project Mgr: Doug Ford

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<b>Invoice Total</b>	<b>\$19,702.62</b>
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# INVOICE

Little Rock, AR  
501-221-7122

Project Mgr: Doug Ford

**Project:** LOFG - Trust Fund - Furlow Hamburger Joint  
10623 Highway 89 South  
Lonoke, AR 72086

**To:** Lonoke Food & Gas LLC  
Attn: Anwar (Andy) Hewani  
10623 Hwy 89 S  
Lonoke, AR 72086

REMIT TO:	
Invoice Number:	TK75875
Pollution Management, Inc.	
PO Box 959673	
St. Louis, MO 63195-9673	
Federal E.I.N.:	71-0668874

Project Number:	KT237115
Invoice Date:	2/22/2024
For Period:	1/21/2024 to 2/17/2024

Quantity	Description of Services	Rate	Total
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**TASK: Task 2**

**Direct Labor Costs**

1.50 Hour(s)	Item Date 2/14/24 - Senior Geologist - Steve Patterson ✓ Project Scheduling for MW installations.	\$53.49	\$80.24
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1.50 Hour(s)		Total Labor	\$80.24
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3 Times Hourly Rate

Subtotal \$240.72

Task Total \$240.72

**TASK: Task 3**

**Direct Project Expenses**

\$1,015.00 Cost+	Item Date 11/14/23 - Contract Lab Services ✓ Arkansas Analytical, Inc.; Inv# K23NOV19	20%	\$1,218.00
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Subtotal \$1,218.00

Task Total \$1,218.00

Facility ID: 43000078  
LUST: 43-0096  
AFIN: 43-00099

**Invoice Total \$1,458.72**

TERMS: DUE UPON PRESENTATION OF INVOICE



# INVOICE

Adjusted on 4/29/2024

Little Rock, AR  
501-221-7122

Project Mgr: Doug Ford

**Project:** LOFG - Trust Fund - Furlow Hamburger Joint  
10623 Highway 89 South  
Lonoke, AR 72086

**To:** Lonoke Food & Gas LLC  
Attn: Anwar (Andy) Hewani  
10623 Hwy 89 S  
Lonoke, AR 72086

REMIT TO:	
Invoice Number:	TL01728A
Original Invoice:	TL01728
Pollution Management, Inc.	
PO Box 959673	
St. Louis, MO 63195-9673	
Federal E.I.N.: 71-0668874	

Project Number:	KT237115
Invoice Date:	4/29/2024
For Period:	2/18/2024 to 4/06/2024

Quantity	Description of Services	Rate	Total
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**Previous Items**

**TASK: Task 1 - Work Plan Prep**

**Direct Labor Costs**

2.00 Hour(s)	Item Date 3/20/24 - Senior Geologist - Steve Patterson ✓ Prepare Change Order #2 Additional Site Assessment	\$53.49	\$106.98
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2.00 Hour(s)		Total Labor	\$106.98
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3 Times Hourly Rate

	<b>Subtotal</b>	<b>\$320.94</b>
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	<b>Task Total</b>	<b>\$320.94</b>
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**TASK: Task 2 - Field Activities**

**Direct Labor Costs**

1.00 Hour(s)	Item Date 2/19/24 - Senior Geologist - Steve Patterson ✓ Project Scheduling	\$53.49	\$53.49
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3.00 Hour(s)	Item Date 2/29/24 - Senior Geologist - Steve Patterson ✓ Mark boring locations for One Call, meet with Client to discuss upcoming drilling activities, locate water hydrant for potable water source.	\$53.49	\$160.47
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1.00 Hour(s)	Item Date 3/4/24 - Senior Geologist - Steve Patterson ✓ Project Scheduling	\$53.49	\$53.49
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1.00 Hour(s)	Item Date 3/6/24 - Senior Geologist - Steve Patterson ✓ Project Scheduling	\$53.49	\$53.49
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1.00 Hour(s)	Item Date 3/7/24 - Senior Geologist - Steve Patterson ✓ Project Scheduling	\$53.49	\$53.49
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2.00 Hour(s)	Item Date 3/8/24 - Senior Geologist - Steve Patterson ✓ Project Scheduling	\$53.49	\$106.98
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**TERMS: DUE UPON PRESENTATION OF INVOICE**





# INVOICE

Adjusted on 4/29/2024

Invoice No.: TL01728A  
 Project No.: KT237115  
 Project: LOFG - Trust Fund - Furlow  
 Hamburger Joint  
 10623 Highway 89 South  
 Lonoke, AR 72086

Project Mgr: Doug Ford

Quantity	Description of Services	Rate	Total
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Continued

Previous Items

TASK: Task 2 - Field Activities

Direct Labor Costs

10.50 Hour(s)	Item Date 3/11/24 - Senior Geologist - Steve Patterson ✓ Additional Site Assessment-Monitoring Well Installation	\$53.49	\$561.65
9.50 Hour(s)	Item Date 3/12/24 - Senior Geologist - Steve Patterson ✓	\$53.49	\$508.16
9.00 Hour(s)	Item Date 3/13/24 - Senior Geologist - Steve Patterson ✓	\$53.49	\$481.41
8.00 Hour(s)	Item Date 3/14/24 - Senior Geologist - Steve Patterson ✓	\$53.49	\$427.92
4.00 Hour(s)	Item Date 3/18/24 - Senior Geologist - Steve Patterson ✓ Site Check, remove and return traffic barricades, gauge groundwater levels	\$53.49	\$213.96
3.00 Hour(s)	Item Date 3/11/24 - Superintendent Remediation Construction ✓ Services - Ed Farlee Picked up and delivered water truck	\$44.81	\$134.43
8.00 Hour(s)	Item Date 3/28/24 - Field Supervisor - Matt Marbury ✓ Task 2 - GW Sampling	\$38.55	\$308.40
8.00 Hour(s)	Item Date 3/28/24 - Project Geologist - Kiefer Vaughn ✓ Task 2 - GW Sampling	\$36.54	\$292.32
3.50 Hour(s)	Item Date 3/11/24 - Foreman Remediation Construction Services ✓ Scott Walker Transported water truck to site. Filled truck tank with water 2500 gallons. ✓	\$27.50	\$96.25
72.50 Hour(s)		Total Labor	\$3,505.91

3 Times Hourly Rate

Subtotal \$10,517.73

Direct Project Expenses

\$700.00 Cost+	Item Date 10/19/23 - GROUND PENETRATING RADAR SYSTEMS ✓ SYSTEMS LLC; Inv# 709054 ✓	20%	\$840.00
64.00 Mile(s)	Item Date 2/29/24 - Steve Patterson: Mileage: Office to Site to Office ✓	\$0.700	\$44.80
\$136.03 Cost+	Item Date 3/1/24 - Arkansas Portable Toilets; Inv# 500187-18356 ✓	20%	\$163.24
\$102.50 Cost+	Item Date 3/11/24 - Mid Arkansas Utilities Meter Rental ✓	20%	\$123.00
75.00 Mile(s)	Item Date 3/11/24 - Ed Farlee: Mileage: Office to Rental Yard to Site to Office ✓	\$0.700	\$52.50
64.00 Mile(s)	Item Date 3/11/24 - Steve Patterson: Mileage: Office to Site to Office ✓	\$0.700	\$44.80
64.00 Mile(s)	Item Date 3/12/24 - Steve Patterson: Mileage: Office to Site to Office ✓	\$0.700	\$44.80
64.00 Mile(s)	Item Date 3/13/24 - Steve Patterson: Mileage: Office to Site to Office ✓	\$0.700	\$44.80
64.00 Mile(s)	Item Date 3/14/24 - Steve Patterson: Mileage: Office to Site to Office ✓	\$0.700	\$44.80
\$2,175.67 Cost+	Item Date 3/15/24 - United Rentals Inc; Inv# 231260048-002 ✓	20%	\$2,610.80
\$1,384.43 Cost+	Item Date 3/18/24 - Arkansas Sign & Barricade Inc; Inv# 55833 ✓	20%	\$1,661.32
64.00 Mile(s)	Item Date 3/18/24 - Steve Patterson: Mileage: Office to Site to Office ✓	\$0.700	\$44.80
\$264.50 Cost+	Item Date 3/22/24 - Future Energy Services of Oklahoma Inc; Inv# 126513 ✓	20%	\$317.40

TERMS: DUE UPON PRESENTATION OF INVOICE



# INVOICE

Adjusted on 4/29/2024

Invoice No.: TL01728A  
 Project No.: KT237115  
 Project: LOFG - Trust Fund - Furlow  
 Hamburger Joint  
 10623 Highway 89 South  
 Lonoke, AR 72086

Project Mgr: Doug Ford

Quantity	Description of Services	Rate	Total
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Continued

Previous Items

**TASK: Task 2 - Field Activities**

**Direct Project Expenses**

\$330.63 Cost+	Item Date 3/22/24 - Future Energy Services of Oklahoma Inc; Inv# 126514 ✓	20%	\$396.76
64.00 Mile(s)	Item Date 3/28/24 - Matt Marbury: Mileage: Office to Site to Office ✓	\$0.700	\$44.80
\$35,070.00 Cost+	Item Date 3/28/24 - Walker-Hill Environmental Inc; Inv# 240294 ✓	20%	\$42,084.00
\$2,888.54 Cost+	Item Date 3/29/24 - Future Energy Services of Oklahoma Inc; Inv# 126537 ✓	20%	\$3,466.25
\$793.50 Cost+	Item Date 3/31/24 - Future Energy Services of Oklahoma Inc; Inv# 126560 ✓	20%	\$952.20
\$2,200.00 Cost+	Item Date 4/1/24 - Rasbury Surveying; Inv# 2087 ✓	20%	\$2,640.00
\$751.69 Cost+	Item Date 4/2/24 - Field Environmental Instruments Inc; Inv# PS-INV2405653 ✓	20%	\$902.03
<b>Subtotal</b>			<b>\$56,523.10</b>
<b>Task Total</b>			<b>\$67,040.83</b>

**TASK: Task 4 - Waste Management**

**Direct Labor Costs**

3.00 Hour(s)	Item Date 4/4/24 - Field Supervisor - Matt Marbury ✓ Task 4 - Water Disposal	\$38.55	\$115.65
3.00 Hour(s)			<b>Total Labor</b>
			<b>\$115.65</b>
3 Times Hourly Rate			
<b>Subtotal</b>			<b>\$346.95</b>

**Direct Project Expenses**

\$75.00 Cost+	Item Date 4/4/24 - Drum Open Top (55 Gal); 1 @ 75.00 ✓	20%	\$90.00
64.00 Mile(s)	Item Date 4/4/24 - Matt Marbury: Mileage: Office to Site to Office ✓	\$0.700	\$44.80
<b>Subtotal</b>			<b>\$134.80</b>
<b>Task Total</b>			<b>\$481.75</b>

**TASK: Task 5 - Reporting**

**Direct Labor Costs**

2.00 Hour(s)	Item Date 3/28/24 - Senior Geologist - Steve Patterson ✓ Additional Site Assessment Report	\$54.69	\$109.38
2.00 Hour(s)	Item Date 3/29/24 - Senior Geologist - Steve Patterson ✓ Additional Site Assessment Report	\$54.69	\$109.38

TERMS: DUE UPON PRESENTATION OF INVOICE



# INVOICE

Adjusted on 4/29/2024

Invoice No.: TL01728A  
 Project No.: KT237115  
 Project: LOFG - Trust Fund - Furlow  
 Hamburger Joint  
 10623 Highway 89 South  
 Lonoke, AR 72086

Project Mgr: Doug Ford

Quantity	Description of Services	Rate	Total
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Continued

Previous Items

TASK: Task 5 - Reporting

Direct Labor Costs

2.00 Hour(s)	Item Date 4/1/24 - Senior Geologist - Steve Patterson ✓ Additional Site Assessment Report	\$54.69	\$109.38
4.50 Hour(s)	Item Date 4/4/24 - Senior Geologist - Steve Patterson ✓ Additional Site Assessment Report	\$54.69	\$246.11
2.00 Hour(s)	Item Date 2/20/24 - Senior Geologist - Steve Patterson ✓ Additional Site Assessment Report	\$53.49	\$106.98
2.00 Hour(s)	Item Date 2/26/24 - Senior Geologist - Steve Patterson ✓ Additional Site Assessment Report	\$53.49	\$106.98
4.00 Hour(s)	Item Date 2/27/24 - Senior Geologist - Steve Patterson ✓ Additional Site Assessment Report	\$53.49	\$213.96
1.50 Hour(s)	Item Date 3/1/24 - Senior Geologist - Steve Patterson ✓ Additional Site Assessment Report	\$53.49	\$80.24
1.00 Hour(s)	Item Date 3/4/24 - Senior Geologist - Steve Patterson ✓ Additional Site Assessment Report	\$53.49	\$53.49
2.00 Hour(s)	Item Date 3/5/24 - Senior Geologist - Steve Patterson ✓ Additional Site Assessment Report	\$53.49	\$106.98
1.50 Hour(s)	Item Date 3/6/24 - Senior Geologist - Steve Patterson ✓ Additional Site Assessment Report	\$53.49	\$80.24
1.50 Hour(s)	Item Date 3/7/24 - Senior Geologist - Steve Patterson ✓ Additional Site Assessment Report	\$53.49	\$80.24

26.00 Hour(s)		Total Labor	\$1,403.36
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3 Times Hourly Rate

Subtotal \$4,210.08

Task Total \$4,210.08

Previous Items Total \$72,053.60

Adjustment Items

TASK: Task 2 - Field Activities

Direct Project Expenses

-2.00 Mile(s)	Item Date 2/29/24 - Steve Patterson: Mileage: Office to Site to Office ✓	\$0.700	\$(1.40)
-2.00 Mile(s)	Item Date 3/11/24 - Steve Patterson: Mileage: Office to Site to Office ✓	\$0.700	\$(1.40)
-2.00 Mile(s)	Item Date 3/12/24 - Steve Patterson: Mileage: Office to Site to Office ✓	\$0.700	\$(1.40)
-2.00 Mile(s)	Item Date 3/13/24 - Steve Patterson: Mileage: Office to Site to Office ✓	\$0.700	\$(1.40)

TERMS: DUE UPON PRESENTATION OF INVOICE



# INVOICE

Adjusted on 4/29/2024

Invoice No.: TL01728A  
 Project No.: KT237115  
 Project: LOFG - Trust Fund - Furlow  
 Hamburger Joint  
 10623 Highway 89 South  
 Lonoke, AR 72086

Project Mgr: Doug Ford

Quantity	Description of Services	Rate	Total
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Continued

**Adjustment Items**

**TASK: Task 2 - Field Activities**

**Direct Project Expenses**

-2.00 Mile(s)	Item Date 3/14/24 - Steve Patterson: Mileage: Office to Site to Office	\$0.700 ✓	\$(1.40)
-2.00 Mile(s)	Item Date 3/18/24 - Steve Patterson: Mileage: Office to Site to Office	\$0.700 ✓	\$(1.40)
-2.00 Mile(s)	Item Date 3/28/24 - Matt Marbury: Mileage: Office to Site to Office	\$0.700 ✓	\$(1.40)
	<b>Subtotal</b>		<b>\$(9.80)</b>
	<b>Task Total</b>		<b>\$(9.80)</b>

**TASK: Task 4 - Waste Management**

**Direct Project Expenses**

-2.00 Mile(s)	Item Date 4/4/24 - Matt Marbury: Mileage: Office to Site to Office	\$0.700 ✓	\$(1.40)
	<b>Subtotal</b>		<b>\$(1.40)</b>
	<b>Task Total</b>		<b>\$(1.40)</b>

**Adjustment Items Total \$(11.20)**

Facility ID: 43000078  
 LUST: 43-0096  
 AFIN: 43-00099

**Invoice Total \$72,042.40**



# INVOICE

Little Rock, AR  
501-221-7122

Project Mgr: Doug Ford

**Project:** LOFG - Trust Fund - Furlow Hamburger Joint  
10623 Highway 89 South  
Lonoke, AR 72086

REMIT TO:	
Invoice Number: TL08410	
Pollution Management, Inc. PO Box 959673 St. Louis, MO 63195-9673	
Federal E.I.N.: 71-0668874	

**To:** Lonoke Food & Gas LLC  
Attn: Anwar (Andy) Hewani  
10623 Hwy 89 S  
Lonoke, AR 72086

Project Number:	KT237115
Invoice Date:	4/29/2024
For Period:	4/07/2024 to 4/20/2024

Quantity	Description of Services	Rate	Total
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**TASK: Task 2 - Field Activities**

**Direct Labor Costs**

2.00 Hour(s)	Item Date 3/15/24 - Environmental Technician III - Richard Killough / Return Rented Water Truck to United Rentals	\$22.44	\$44.88
2.00 Hour(s)	3 Times Hourly Rate /	Total Labor	\$44.88

**Subtotal \$134.64**

**Direct Project Expenses**

\$86.50 Cost+	Item Date 3/28/24 - Inv# 236126..MID ARKANSAS Utilities	20%	\$103.80
		<b>Subtotal</b>	<b>\$103.80</b>
		<b>Task Total</b>	<b>\$238.44</b>

**TASK: Task 4 - Waste Management**

**Direct Project Expenses**

\$92.08 Cost+	Item Date 3/31/24 - Saline County Landfill; Inv# 4857-000020814 /	20%	\$110.50
\$7.95 Cost+	Item Date 4/5/24 - Future Energy Services of Oklahoma Inc; Inv# / 126563	20%	\$9.54
		<b>Subtotal</b>	<b>\$120.04</b>
		<b>Task Total</b>	<b>\$120.04</b>

**TASK: Task 5 - Reporting**

**Direct Labor Costs**

5.00 Hour(s)	Item Date 4/9/24 - Senior Geologist - Steve Patterson / Additional Site Assessment Report	\$54.69	\$273.45
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TERMS: DUE UPON PRESENTATION OF INVOICE



# INVOICE

Invoice No.: TL08410  
 Project No.: KT237115  
 Project: LOFG - Trust Fund - Furlow  
 Hamburger Joint  
 10623 Highway 89 South  
 Lonoke, AR 72086

Project Mgr: Doug Ford

Quantity	Description of Services	Rate	Total
Continued			
TASK: Task 5 - Reporting			
Direct Labor Costs			
2.00 Hour(s)	Item Date 4/16/24 - Senior Geologist - Steve Patterson Additional Site Assessment Report	\$54.69	\$109.38
6.50 Hour(s)	Item Date 4/18/24 - Senior Geologist - Steve Patterson Additional Site Assessment Report	\$54.69	\$355.49
13.50 Hour(s)		Total Labor	\$738.32
	3 Times Hourly Rate		
		Subtotal	\$2,214.96
		Task Total	\$2,214.96

Facility ID: 43000078  
 LUST: 43-0096  
 AFIN: 43-00099

**Invoice Total      \$2,573.44**



# INVOICE

Little Rock, AR  
501-221-7122

Project Mgr: Doug Ford

**Project:** LOFG - Trust Fund - Furlow Hamburger Joint  
10623 Highway 89 South  
Lonoke, AR 72086

**To:** Lonoke Food & Gas LLC  
Attn: Anwar (Andy) Hewani  
10623 Hwy 89 S  
Lonoke, AR 72086

REMIT TO:	
Invoice Number: TM00248	
Pollution Management, Inc. PO Box 959673 St. Louis, MO 63195-9673	
Federal E.I.N.: 71-0668874	

Project Number:	KT237115
Invoice Date:	5/09/2024
For Period:	4/22/2024 to 5/04/2024

Quantity	Description of Services	Rate	Total
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**TASK: Task 5 - Reporting**

**Direct Labor Costs**

6.00 Hour(s)	Item Date 4/22/24 - Senior Geologist - Steve Patterson/ Additional Site Assessment Report	\$54.69	\$328.14
4.00 Hour(s)	Item Date 4/24/24 - Senior Geologist - Steve Patterson/ Additional Site Assessment Report	\$54.69	\$218.76
3.50 Hour(s)	Item Date 4/23/24 - Administrative Staff II - Terri Rasbury / Additional Site Assessment Report	\$23.77	\$83.20
2.00 Hour(s)	Item Date 4/24/24 - Administrative Staff II - Terri Rasbury / Additional Site Assessment Report	\$23.77	\$47.54
<u>15.50 Hour(s)</u>		Total Labor	\$677.64
	3 Times Hourly Rate		
		Subtotal	\$2,032.92
		Task Total	\$2,032.92

Facility ID: 43000078  
LUST: 43-0096  
AFIN: 43-00099

**Invoice Total \$2,032.92**

TERMS: DUE UPON PRESENTATION OF INVOICE



# INVOICE

Little Rock, AR  
501-221-7122

Project Mgr: Doug Ford

**Project:** LOFG - Trust Fund - Furlow Hamburger Joint  
10623 Highway 89 South  
Lonoke, AR 72086

**To:** Lonoke Food & Gas LLC  
Attn: Anwar (Andy) Hewani  
10623 Hwy 89 S  
Lonoke, AR 72086

REMIT TO:	
Invoice Number: TM29303	
Pollution Management, Inc. PO Box 959673 St. Louis, MO 63195-9673	
Federal E.I.N.: 71-0668874	

Project Number:	KT237115
Invoice Date:	7/09/2024
For Period:	5/05/2024 to 6/29/2024

Quantity	Description of Services	Rate	Total
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**TASK: 1- ASA Work Plan Prep**

**Direct Labor Costs**

4.00 Hour(s)	Item Date 6/18/24 - Senior Geologist - Steve Patterson ✓ Prepare Preliminary Scope of Work for review	\$54.69	\$218.76
3.50 Hour(s)	Item Date 6/19/24 - Senior Geologist - Steve Patterson ✓ Prepare Cost Estimate and vendor quotes	\$54.69	\$191.42
3.00 Hour(s)	Item Date 6/21/24 - Senior Geologist - Steve Patterson ✓ Prepare Work Plan and Cost Estimate	\$54.69	\$164.07
1.00 Hour(s)	Item Date 6/24/24 - Senior Geologist - Steve Patterson ✓ Vendor Quotes and Cost Estimate	\$54.69	\$54.69
1.00 Hour(s)	Item Date 6/27/24 - Senior Geologist - Steve Patterson ✓ Vendor Quotes and Cost Estimate	\$54.69	\$54.69

12.50 Hour(s) Total Labor \$683.63

3 Times Hourly Rate

Subtotal \$2,050.89

Task Total \$2,050.89

**TASK: 3- ASA Sample Analysis**

**Direct Project Expenses**

\$475.00 Cost+	Item Date 4/30/24 - Arkansas Analytical, Inc.; Inv# K24APR311 ✓	20%	\$570.00
		Subtotal	\$570.00
		Task Total	\$570.00

TERMS: DUE UPON PRESENTATION OF INVOICE





# INVOICE

Invoice No.: TM29303  
Project No.: KT237115  
Project: LOFG - Trust Fund - Furlow  
Hamburger Joint  
10623 Highway 89 South  
Lonoke, AR 72086

Project Mgr: Doug Ford

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Facility ID: 43000078  
LUST: 43-0096  
AFIN: 43-00099

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<b>Invoice Total</b>	<b>\$2,620.89</b>
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# INVOICE

Little Rock, AR  
501-221-7122

Project Mgr: Doug Ford

**Project:** LOFG - Trust Fund - Furlow Hamburger Joint  
10623 Highway 89 South  
Lonoke, AR 72086

**To:** Lonoke Food & Gas LLC  
Attn: Anwar (Andy) Hewani  
10623 Hwy 89 S  
Lonoke, AR 72086

REMIT TO:	
Invoice Number: TM43065	
Pollution Management, Inc. PO Box 959673 St. Louis, MO 63195-9673	
Federal E.I.N.: 71-0668874	

Project Number:	KT237115
Invoice Date:	8/05/2024
For Period:	6/30/2024 to 7/27/2024

Quantity	Description of Services	Rate	Total
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**TASK: 1- ASA Work Plan Prep**

**Direct Labor Costs**

2.00 Hour(s)	Item Date 7/8/24 - Senior Geologist - Steve Patterson ✓ 2nd Additional Site Assessment Work Plan	\$54.69	\$109.38
2.00 Hour(s)	Item Date 7/9/24 - Senior Geologist - Steve Patterson ✓ 2nd Additional Site Assessment Work Plan	\$54.69	\$109.38
3.00 Hour(s)	Item Date 7/11/24 - Senior Geologist - Steve Patterson ✓ 2nd Additional Site Assessment Work Plan	\$54.69	\$164.07
3.00 Hour(s)	Item Date 7/12/24 - Senior Geologist - Steve Patterson ✓ 2nd Additional Site Assessment Work Plan	\$54.69	\$164.07
1.50 Hour(s)	Item Date 7/16/24 - Senior Geologist - Steve Patterson ✓ 2nd ASA Work Plan & Cost Estimate	\$54.69	\$82.04
2.00 Hour(s)	Item Date 7/17/24 - Senior Geologist - Steve Patterson ✓ 2nd ASA Work Plan & Cost Estimate	\$54.69	\$109.38
2.50 Hour(s)	Item Date 7/22/24 - Senior Geologist - Steve Patterson ✓ 2nd Additional Site Assessment Work Plan & Cost Estimate	\$54.69	\$136.73
1.00 Hour(s)	Item Date 7/24/24 - Senior Geologist - Steve Patterson ✓ 2nd Additional Site Assessment Work Plan & Cost Estimate	\$54.69	\$54.69
1.50 Hour(s)	Item Date 7/25/24 - Senior Geologist - Steve Patterson ✓ 2nd Additional Site Assessment Work Plan & Cost Estimate	\$54.69	\$82.04

18.50 Hour(s) Total Labor \$1,011.78

3 Times Hourly Rate

**Subtotal** \$3,035.34

**Task Total** \$3,035.34

**TERMS: DUE UPON PRESENTATION OF INVOICE**



# INVOICE

Invoice No.: TM43065  
Project No.: KT237115  
Project: LOFG - Trust Fund - Furlow  
Hamburger Joint  
10623 Highway 89 South  
Lonoke, AR 72086

Project Mgr: Doug Ford

Facility ID: 43000078  
LUST: 43-0096  
AFIN: 43-00099

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<b>Invoice Total</b>	<b>\$3,035.34</b>
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# INVOICE

Little Rock, AR  
501-221-7122

Project Mgr: Doug Ford

**Project:** LOFG - Trust Fund - Furlow Hamburger Joint  
10623 Highway 89 South  
Lonoke, AR 72086

**To:** Lonoke Food & Gas LLC  
Attn: Anwar (Andy) Hewani  
10623 Hwy 89 S  
Lonoke, AR 72086

REMIT TO:	
Invoice Number: TL08413	
Pollution Management, Inc. PO Box 959673 St. Louis, MO 63195-9673	
Federal E.I.N.: 71-0668874	

Project Number:	KT237115
Invoice Date:	4/29/2024
For Period:	4/21/2024 to 4/21/2024

Quantity	Description of Services	Rate	Total
<b>Direct Project Expenses</b>			
1.00	Application #1 Preparation Fee ✓	\$1,000.00	\$1,000.00
		<b>Subtotal</b>	<b>\$1,000.00</b>
		<b>Subtotal</b>	<b>\$1,000.00</b>

Facility ID: 43000078  
LUST: 43-0096  
AFIN: 43-00099

**Invoice Total** **\$1,000.00**

TERMS: DUE UPON PRESENTATION OF INVOICE



# ARKANSAS ENERGY & ENVIRONMENT

## MEMORANDUM

*Bridget Green 10/8/24*  
**To:** Jacqueline Trotta, Trust Fund Administrator  
Assessment & Remediation Program, Office of Land Resources

**From:** Joshua Stevens, P.G., Geologist Supervisor *JVS*  
Regulated Storage Tanks - A & R Program, OLR

**Date:** October 7, 2024

**Subject:** Technical Review of Reimbursement Application #1  
For Time Period: October 28, 2021, to August 5, 2024  
Amount Requested: \$104,983.90  
Furlow Hamburger Joint *Lonoke Food and Gas LLC*  
10623 Highway 89 South  
Lonoke, AR 72086  
LUST #43-0096      ID #43000078      AFIN: 43-00099

The following is in response to your memo to me dated October 1, 2024.

### 1. Status of Release

- a) *At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?*

LUST #43-0096 is currently in the Site Investigation step of Subpart F. A *2nd Additional Site Assessment Work Plan and Cost Estimate* was received on August 2, 2024.

- b) *If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.*

A remedy has not yet been selected. Additional assessment is required to eliminate a human health data gap. No project delays have been identified. Contamination does not appear to have trespassed off the subject facility boundary.

- c) *With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.*

No waste other than Investigative Derived Waste (IDW) has been removed from the site.

## 2. Reimbursement Application

- a) *Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.*

Reimbursement Application #1 (RA #1) concerns activities related to:

- Planning and Implementation of Limited Site Assessment, requested on November 29, 2022.
  - Planning and full implementation of an Additional Site Assessment Work Plan and Cost Estimate, approved September 27, 2023.
  - Change Order #1 to the aforementioned work plan, approved February 5, 2024.
  - Change Order #2 to the aforementioned work plan, approved April 29, 2024.
  - Planning of a 2<sup>nd</sup> Additional Site Assessment Work Plan and Cost Estimate, received August 2, 2024.
  - Preparation of RA #1.
- b) *Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.*

I have not identified any such activity.

- c) *If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.*

The consultant's summary reasonably agrees with my understanding of the case.

## 3. Maps & Graphs

- a) *If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.*

The consultant has provided a map of identified subsurface contamination which identified a human health data gap via PVI.

- b) *Include any data and/or graphs that illustrate relevant environmental information in support of your summary.*

I have no additional comments at this time.



A **Terracon** Company

3512 S. Shackelford Road,  
Little Rock, AR 72205  
(501) 221-7122  
**PMICO.com | Terracon.com**

September 25, 2024

RECEIVED  
OCT -1 2024  
DEQ - RST

Arkansas Energy & Environment, Division of Environmental Quality  
5301 Northshore Drive  
North Little Rock, AR 72118

Attn: Jacqueline Trotta, Trust Fund Administrator

**Re:** Trust Fund Reimbursement App #1

Lonoke Food and Gas, LLC

Furlow Hamburger Joint

10623 Highway 89 South

Lonoke, AR 72086

Facility ID: 43000078

LUST #: 43-0096

AFIN: 43-00099

Dear Ms. Trotta:

Enclosed please find the First Interim Application for Reimbursement under the Arkansas Petroleum Storage Tank Trust Fund Act which is being submitted on behalf of Lonoke Food and Gas, Inc.

Should you have any questions or require additional information, please do not hesitate to contact me.

Sincerely,

**Pollution Management, Inc.,** A Terracon Company

Melissa K. Duncan

CSR / Administrative Manager

**Enclosure:** Application #1

Cc: Mr. Andy Hewani

Job #: KT237115 (LOFG-12865)

**FIRST INTERIM  
APPLICATION FOR REIMBURSEMENT**

Furlow Hamburger Joint  
10623 Highway 89 South  
Lonoke, Arkansas 72086

Facility ID #43000078  
LUST #43-0096  
AFIN: 43-00099

PMI Job #: KT237115 (LOFG-12865)

Prepared By:



A  **Terracon** Company



## STATUS REPORT

Lonoke Food and Gas, LLC  
Furlow Hamburger Joint  
10623 Highway 89 South  
Lonoke, Arkansas 72086

Facility ID #43000078

LUST #43-0096

AFIN: 43-00099

October 28, 2021 through August 5, 2024

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This Status Report is being provided by Pollution Management, Inc. (PMI) on behalf of Mr. Anwer Hemani, Lonoke Food and Gas, LLC. The subject of this report is the Furlow Hamburger Joint facility located at 10623 Highway 89 South, Lonoke (Lonoke County), Arkansas.

### **Background**

On October 28, 2021, the Arkansas Environment & Energy, Office of Land Resources (OLR) initiated Leaking Underground Storage Tank (LUST) Case #43-0096 after a routine compliance inspection of the active UST system indicated possible issues with a UST spill bucket. Subsequent spill bucket testing by a UST service company in January 2022 indicated that all three (3) spill buckets were leaking. The spill buckets were replaced by a licensed UST installation company in July 2022. The case was referred to the Regulated Storage Tanks (RST) Technical Branch and a site reconnaissance and receptor survey were conducted by the case manager on November 3, 2022. On November 8, 2023, Case #43-0096 became eligible for reimbursement by the Arkansas Petroleum Storage Tank Trust Fund.

### **Limited Site Assessment Activities**

In November 2022 the OLR requested that a Limited Site Assessment Report be prepared in response to the reported release for LUST #43-0096. In January 2023 on behalf of Lonoke Food & Gas, LLC, PMI performed a Limited Site Assessment (LSA) and reported the results to the OLR on February 3, 2023.

During the LSA, four (4) soil borings were advanced utilizing a track-mounted Geoprobe, direct-push drilling rig. Soil core samples were collected for field screening and selected samples were collected for laboratory analysis to a total depth of 25-feet below ground surface (bgs). A temporary well screen was inserted into the soil borings; however, no groundwater was encountered and no water samples were collected. Two (2) UST basin observation wells were gauged and found to contain water between seven (7) and 12-feet bgs with no free product present. Results of the LSA indicated elevated soil concentrations of gasoline range organics up to 1,200 mg/kg at a depth of 20-feet bgs on the east side of the UST basin.

### **Additional Site Assessment Activities**

On April 17, 2023, the OLR requested an Additional Site Assessment Work Plan and Cost Estimate based on the results of the LSA. PMI prepared and submitted an Additional Site Assessment Work Plan and Cost Estimate on behalf of Lonoke Food and Gas, LLC to the OLR on June 15, 2023. The Additional Site Assessment Work Plan and Cost Estimate was approved for implementation by the OLR on September 27, 2023.

PMI began the field activities for the Additional Site Assessment in October 2023. Based upon the initial findings during fieldwork, PMI contacted the OLR case manager about the need to install deeper monitoring wells to reach the uppermost groundwater unit nearly 88 feet below ground surface (bgs). PMI prepared Change Order #1 which included additional costs for installing three (3) deep monitoring wells to complete the Additional Site Assessment. Change Order #1 was approved for implementation by the OLR on February 5, 2024. Change Order #2 was subsequently submitted to cover additional costs incurred during fieldwork and approved by the OLR on April 29, 2024. PMI completed fieldwork for the additional site assessment on March 28, 2024.

---

Findings contained in the Additional Site Assessment Report submitted to the OLR on April 24, 2024, indicated that petroleum hydrocarbons released from past leaking UST spill buckets created a limited area of soil impact east of the USTs, beginning at a depth of approximately 10-feet bgs to a maximum depth of 55-feet bgs. In addition, the report indicated that the affected area of soil contamination appeared to be defined vertically and could extend further east towards the convenience store. No free product was observed on the uppermost groundwater unit. However, dissolved concentrations of benzene (0.1 µ/L) were detected in a single monitoring well (MW-2) at concentrations and did not exceed the Federal drinking water standard, Maximum Contaminant Level (MCL) of 5.0 µ/L.

### **Request for 2<sup>nd</sup> Additional Site Assessment**

On June 17, 2024, the OLR requested additional assessment to further investigate the level and extent of soil and groundwater contamination. The additional assessment request included sub-slab vapor pins and further characterization of groundwater in the area affected by the release.

On August 1, 2024, PMI submitted a 2<sup>nd</sup> Additional Site Assessment Work Plan and Cost Estimate to the OLR.

### **Summary of Work Plan Billing and PMI Invoices**

#### **Limited Site Assessment Report (2/3/2023)**

Previously Reimbursed: \$0

Amount Included in this Application: \$4,467.79

#### **Additional Site Assessment Work Plan and Cost Estimate (Approved 9/27/2023)**

Work Plan Approved Amount: \$42,800.50

Change Order #1: \$67,636.16 (approved 2-5-2024)

Change Order #2: \$2,534.66 (approved 4-29-2024)

Previously Reimbursed for Work Plan: \$0

Amount Included in this Application: \$108,016.11

Balance: \$4,955.21

### **Current Reimbursable Activities:**

#### **Invoice #50048**

Limited Site Assessment Report -

- Technical and Professional Services
- Subcontractor-Arkansas Analytical, Inc.

#### **Invoice #50296**

Additional Site Assessment Work Plan and Cost Estimate-  
Task 1-Work Plan Preparation

- Technical and Professional Services

**Invoice #50389**

Additional Site Assessment Work Plan and Cost Estimate-  
Task 1-Work Plan Preparation

- Technical and Professional Services

**Invoice #TK65675**

Additional Site Assessment Work Plan and Cost Estimate-  
Task 1- Change Order #1

- Technical and Professional Services

Task 2- Field Investigation

- Technical and Professional Services
- Mobilization
- PMI Equipment- Geoprobe Drill Rig

Task 4- Waste Management

- Technical and Professional Services
- Subcontractor, Future Energy Services

**Invoice #TK5875**

Additional Site Assessment Work Plan and Cost Estimate-  
Task 2- Field Investigation

- Technical and Professional Services
- Mobilization
- Subcontractor- Ground Penetrating Radar
- Subcontractor- Arkansas Portable Toilets
- Subcontractor- Mid Arkansas Utilities
- Subcontractor- United Rentals, Inc.
- Subcontractor- Arkansas Sign & Barricade, Inc.
- Subcontractor- Walker Hill Environmental
- Subcontractor- Rasburry Surveying
- Subcontractor- Field Environmental Instruments, Inc.

Task 4- Waste Management

- Technical and Professional Services
- Mobilization
- PMI Equipment, Open Top 55-gallon Drum
- Subcontractor, Future Energy Services

Task 5- Reporting

- Technical and Professional Services

**Invoice #TL08410**

Additional Site Assessment Work Plan and Cost Estimate-

Task 2- Field Investigation

- Technical and Professional Services
- Mobilization
- Subcontractor- Mid Arkansas Utilities

Task 4- Waste Management

- Subcontractor-Future Energy Services
- Subcontractor- Saline County Landfill

Task 5- Reporting

- Technical and Professional Services

**Invoice #TL08413**

- Application #1 preparation fee

**Invoice #TM00248**

Additional Site Assessment Work Plan and Cost Estimate-

Task 5- Reporting

- Technical and Professional Services

**Invoice #TM29303**

2<sup>nd</sup> Additional Site Assessment Work Plan and Cost Estimate-

Task 1- Work Plan Preparation

- Technical and Professional Services

Additional Site Assessment Work Plan and Cost Estimate-

Task 3- Sample Analysis

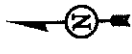
- Subcontractor- Arkansas Analytical, Inc.

**Invoice #TM43065**

2<sup>nd</sup> Additional Site Assessment Work Plan and Cost Estimate-

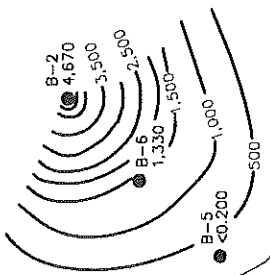
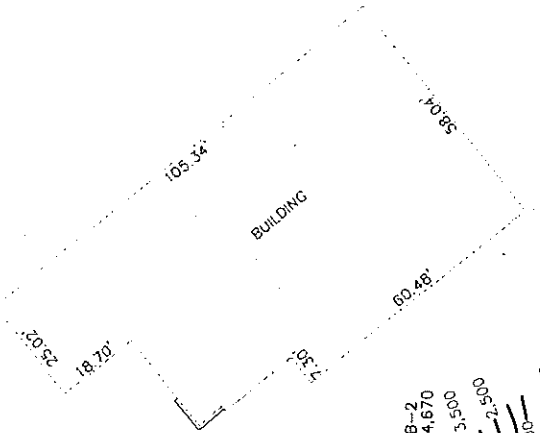
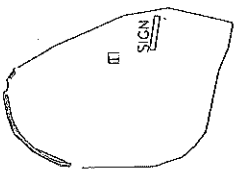
Task 1- Work Plan Preparation

- Technical and Professional Services

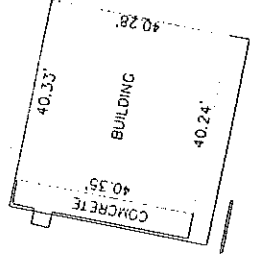


LEGEND:  
 B-# ● SOIL BORING LOCATION  
 LINE OF EQUAL SOIL TPH-GRO CONCENTRATION (mg/kg)  
 500

40.05  
 BUILDING  
 39.97  
 20.17



B-1 <0.200  
 B-2 4,670  
 B-3 <0.200  
 B-4 <0.200  
 B-5 <0.200  
 B-6 1,330




FIBER BOX

HIGHWAY 89

MAP ADAPTED FROM TOPOGRAPHIC SURVEY  
 BY RASBERRY SURVEYING, MARCH 2024.



 <b>PMI</b> CIVIL ENGINEERING AND ENVIRONMENTAL SERVICES 3512 South Shackleford Road Little Rock, Arkansas 72205 (501) 221-7122 fax (501) 221-7775 FILE: N:\PROJECTS\2023\KT237115\REPORTS\ADDITIONAL SITE ASSESSMENT REPORT\DRAWINGS & FIGURES\KT237115_S04.DWG	SUBMITTED: S. PATTERSON DRAWN: S. PATTERSON CHECKED: S. RASBERRY DATE: APR. 17, 2024	ADDITIONAL SITE ASSESSMENT LONOKE FOOD and GAS FURLOW HAMBURGER JOINT 10623 HIGHWAY 89 WEST LONOKE, ARKANSAS	SOIL TPH-GRO ISOCONCENTRATION MAP 18- FEET TO 31- FEET	JOB NUMBER <b>KT237115</b>
				DRAWING NUMBER <b>3</b>



**DIVISION OF  
ENVIRONMENTAL QUALITY**

Sarah Huckabee Sanders  
GOVERNOR

Shane E. Khoury  
SECRETARY

**MEMORANDUM OF REVIEW  
Reimbursement Request  
Petroleum Storage Tank Trust Fund**

From: Petroleum Storage Tank Trust Fund Staff

Date: December 4, 2024

Subject: **Mid-South Sales Inc.  
116 Highway 63 West  
Marked Tree, AR  
ID #560000091 LUST #56-0019 AFIN 56-00273**

A request for reimbursement (#3) for costs incurred during remediation of an Underground Storage Tank (UST) site was received from the Responsible Party (RP) on September 17, 2024. The RP of this site reported a product release (#56-0019) on June 29, 2022, after receiving notification that fuel was observed around a pump of the UST dispensing system. The name and the address of the RP:

**E. Ritter Oil Company  
Attn: Maura Ashton  
10 Elm Street  
Marked Tree, AR 72365**

The period covered by this application is May 2, 2024 through August 31, 2024. Remediation activities for which reimbursement is requested include: preparation and implementation of a Monitoring Well Decommissioning Work Plan, participation in the May 1, 2024, TFAC meeting, and preparation of Reimbursement Application #3.

The case is closed by issuance of “no further action” (NFA) letter on August 8, 2024.

To date, approximately 11 tons of contaminated surface soils have been removed and disposed from the release site and 16,340 gallons of petroleum contaminated groundwater were removed from the UST basin and disposed.

This application includes four (4) invoices from Pollution Management Inc. A Terracon Company, (PMI) totaling **\$9,803.56**. Included in PMI’s invoice(s) are charges for PMI labor.

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

**ARKANSAS DEPARTMENT OF ENERGY AND ENVIRONMENT**

ee.arkansas.gov | 5301 Northshore Drive, North Little Rock, AR 72118 | 501.682.0744

Page 1 of 2

**RECOMMENDATION:**

The claimed cost of **\$9,803.56** was checked against documentation provided. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

**The staff recommends payment as follows:**

<b>Claim filed- Form TF-1</b>	<b>\$ 9,803.56</b>
<b>Less: Deductible</b>	<b>- 00.00</b>
<b>Less: Adjustments</b>	<b>- <u>00.00</u></b>
<b>Total Net Claim</b>	<b><u>\$ 9,803.56</u></b>

It is recommended that the claim made by the RP be considered in the amount of **\$9,803.56**.

56000091-03 LUST #56-0019 BG, JT

# Approved Work Plans

56000091 56-0019 MID-SOUTH SALES INC.

	<u>Date</u>	<u>Work Plans</u>	<u>Consultant</u>	<u>Amount</u>
01	12/15/2022	Approval of SAWP & C.E.	PMI	\$52,672.14 ✓
02	01/08/2024	Approval of FPRWP & C.E.	PMI	\$178,385.03 ✓
03	03/11/2024	C.O.1-FPRWP	PMI	\$4,577.97 ✓
04	06/17/2024	Approval of Well Decommissioning WP & C.E.	PMI	\$9,753.38 ✓
				<hr/> <hr/> <u>\$245,388.52</u>



# Approved Payments

5600091

560019

MID-SOUTH SALES INC.

Date Approved

Amount

5 /1 /2024

\$44,940.75

8 /28/2024

\$140,743.97

---

**\$185,684.72**

---

**APPLICATION FOR REIMBURSEMENT**  
from the  
**PETROLEUM STORAGE TANK TRUST FUND**

(1) ADEQ Facility Identification Number: 56000091

(2) Responsible Party Information:

Company Name E. Ritter Oil Company

Contact Person Maura Ashton

Address 10 Elm Street

City and State Marked Tree, AR

Zip Code 72365

Phone (870) 823-5540

(3) Release Location

Facility Name Mid-South Sales Inc.

Address 116 Highway 63 West

City and State Marked Tree, AR

(4) Type of Tank (check only one):

Aboveground

Underground

(5) Type of Product Released:

Gasoline       Kerosene       Jet Fuel       Diesel       Heating Oil

Aviation Gas       Used Motor Oil       Other  (list) \_\_\_\_\_

Date of Release 6/29/2022      Release (LUST) Number 56-0019

Facility ID# 56000091  
Date 09/04/24

**CERTIFICATION**

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

E. Ritter Oil Company

Maura Ashton  
Type/Print name of Owner/Operator or Responsible Party

Maura Ashton  
Signature of Owner/Operator or Responsible Party

**ACKNOWLEDGEMENT**

Sworn to and subscribed before me this 4<sup>th</sup> day of Sept, 2024.

MARION BEARDEN  
NOTARY PUBLIC  
POINSETT COUNTY, ARKANSAS  
COMM. EXP. JUNE 08, 2031  
COMMISSION NO. 12382086

Marion Bearden  
Notary Public

My Commission Expires: \_\_\_\_\_

**PROOF OF PAYMENT AFFIDAVIT**

I, Richard Davis being of sound mind, am responsible to ensure this application is completed per regulatory requirements. I have personal knowledge of the contents of this document; all of which are true and correct to the best of my knowledge. Furthermore, as Principal of Pollution Management, Inc., I certify that, as of this date, Pollution Management, Inc. has been paid in full by E. Ritter Oil Company for the invoices contained in this reimbursement request:

Invoice Number	Invoice Date	Invoice Amount
TM22544	6/18/2024	\$1,425.60
TM43054	8/5/2024	\$6,801.43
TM56605	8/31/2024	\$1,076.53
TM56606	8/31/2024	\$500.00
<b>Total</b>		<b>\$9,803.56</b>

Signed this 10 day of September, 2024

[Signature]

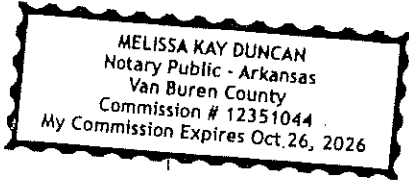
Richard Davis, Principal

**ACKNOWLEDGEMENT**

Sworn to and subscribed before me this 10<sup>th</sup> day of September, 2024.

[Signature]  
Notary Public

My Commission Expires: 10-26-2026



Interim Request No.	3	<b>COST SUMMARY SHEET</b>			
Consultant /Responsible Party:	PMI/E. Ritter Oil Company				
Facility Identification #:	56000091	Facility Name: Mid-South Sales, Inc.			
Dates current costs incurred:	From	05/02/24	to	08/31/24	Request Date: 08/31/24
<b>COST SUMMARY</b>					
<b>1. DIRECT LABOR COST (attach labor recap)</b>		<b>Hours</b>	<b>Actual Cost</b>		
Principal/Managerial		0.00	\$0.00		
Professional/Technical		61.00	\$2,392.19		
Support		5.50	\$130.76		
<b>Totals</b>		<b>66.50</b>	<b>\$2,522.95</b>		
<b>Total Actual Labor Costs x 3</b>			<b>\$7,568.85</b>		
<b>2. FIXED RATE COSTS (List by category - attach recap)</b>		<b>Actual Cost</b>			
Equipment Rental		\$0.00			
Per Diem (meals only, with documented overnight stay)		\$0.00			
Mileage		\$800.80			
Other		\$0.00			
<b>Total Fixed Rate Costs</b>			<b>\$800.80</b>		
<b>3. OTHER DIRECT COSTS (List by category - attach recap)</b>		<b>Actual Cost</b>			
Lodging		\$0.00			
Laboratory		\$0.00			
Subcontracts		\$0.00			
Supplies		\$17.74			
Other		\$760.52			
<b>Total Other Direct Costs</b>			<b>\$778.26</b>		
4. Reimbursement Preparation Cost for RA#(s) <u>3F</u>		(\$500 or \$1000)		\$500.00	
5. TOTAL ACTUAL COSTS (Labor + Fixed Costs + Other Direct Costs +RA Prep)			\$9,647.91		
6. Markup on Total Other Direct Costs (maximum 20%)			\$155.66		
7. TOTAL CLAIM AMOUNT (Enter total amount claimed for reimbursement)			\$9,803.56		
A. Total Reimbursement Requested to Date Including Above:			\$203,525.96		
B. Less Amount Deductible (\$25,000, \$15,000, or \$7,500)			\$7,500.00		
C. Less Amount Previously Retained/Disallowed by RST:			\$537.68		
D. Less Amount Previously Received (Reimbursed by ADEQ):			\$185,684.72		
E. Amount of this Request (same as line 7 above unless it is the 1st Request):			\$9,803.56		

Consultant /Responsible Party: PMI/E. Ritter Oil Company

Facility Identification # 56000091 Facility Name: Mid-South Sales, Inc.

Dates costs incurred: From 05/02/24 to 08/31/24 Request date: 08/31/24

DIRECT LABOR COST DETAIL

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
PRINCIPAL/MANAGERIAL:						
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
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						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00

ADDITIONAL PRINC/MGR COSTS (from the Extra Direct Labor Page):

TOTAL PRINCIPAL/MANAGERIAL: 0.00 \$0.00

Interim Request No.	3	Page	5	of	16
Consultant /Responsible Party: PMI/E. Ritter Oil Company					
Facility Identification # 56000091 Facility Name: Mid-South Sales, Inc.					
Dates costs incurred: From 05/02/24 to 08/31/24 Request date: 08/31/24					

**DIRECT LABOR COST DETAIL**

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
<b>PROFESSIONAL/TECHNICAL:</b>						
05/17/24	TM22544	Stan Rasburry	Task 1	1.00	\$43.58	\$43.58
05/20/24	TM22544	Stan Rasburry	Task 1	4.00	\$43.58	\$174.32
05/21/24	TM22544	Stan Rasburry	Task 1	2.00	\$43.58	\$87.16
05/21/24	TM22544	Danny Lloyd	Task 1	1.00	\$28.90	\$28.90
05/23/24	TM22544	Danny Lloyd	Task 1	0.50	\$28.90	\$14.45
05/01/24	TM22544	Stan Rasburry	TF Meeting	1.00	\$43.58	\$43.58
07/22/24	TM43054	Stan Rasburry	Task 5	1.00	\$43.58	\$43.58
07/24/24	TM43054	Stan Rasburry	Task 5	2.00	\$43.58	\$87.16
06/18/24	TM43054	Stan Rasburry	Task 2	2.00	\$43.58	\$87.16
06/20/24	TM43054	Stan Rasburry	Task 2	1.00	\$43.58	\$43.58
07/09/24	TM43054	Stan Rasburry	Task 2	2.00	\$43.58	\$87.16
07/16/24	TM43054	Stan Rasburry	Task 2	2.00	\$43.58	\$87.16
07/23/24	TM43054	Stan Rasburry	Task 2	9.00	\$43.58	\$392.22
07/25/24	TM43054	Stan Rasburry	Task 2	6.00	\$43.58	\$261.48
07/17/24	TM43054	Matt Marbury	Task 2	1.00	\$38.55	\$38.55
07/19/24	TM43054	Matt Marbury	Task 2	0.50	\$38.55	\$19.28
07/23/24	TM43054	Matt Marbury	Task 2	12.50	\$38.55	\$481.88
07/23/24	TM43054	Brad Matthews	Task 2	12.50	\$29.68	\$371.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
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						\$0.00
						\$0.00
						\$0.00

ADDITIONAL PROF/TECH COSTS (from the Extra Direct Labor Page):			
<b>TOTAL PROFESSIONAL/TECHNICAL COSTS:</b>	61.00		\$2,392.19

Consultant /Responsible Party: PMI/E. Ritter Oil Company

Facility Identification # 56000091 Facility Name: Mid-South Sales, Inc.

Dates costs incurred: From 05/02/24 to 08/31/24 Request date: 08/31/24

**DIRECT LABOR COST DETAIL**

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
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SUPPORT:

05/21/24	TM22544	Terri Rasburry	Task 1	1.50	\$23.77	\$35.66
05/22/24	TM22544	Terri Rasburry	Task 1	1.00	\$23.77	\$23.77
05/29/24	TM22544	Terri Rasburry	Task 1	0.50	\$23.77	\$11.89
05/30/24	TM22544	Terri Rasburry	Task 1	0.50	\$23.77	\$11.89
07/29/24	TM56605	Terri Rasburry	Task 5	2.00	\$23.77	\$47.54
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
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						\$0.00
						\$0.00
						\$0.00
						\$0.00
			Rounding Adj.	1.00	\$0.02	\$0.02
			Hours Adj.	-1.00		\$0.00

<b>ADDITIONAL SUPPORT COSTS (from the Extra Direct Labor Page):</b>						
<b>TOTAL SUPPORT COSTS:</b>						5.50
<b>TOTAL DIRECT LABOR COSTS:</b>						66.50
						\$130.76
						\$2,522.95



Consultant /Responsible Party: **PMI/E. Ritter Oil Company**

Facility Identification # **56000091** Facility Name: **Mid-South Sales, Inc.**

Dates costs incurred: From **05/02/24** to **08/31/24** Request date: **08/31/24**

**FIXED RATE COSTS DETAIL**

DATE	INVOICE#	VENDOR AND WORK PLAN TASK	UNITS	RATE	AMOUNT
EQUIPMENT RENTAL					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
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					\$0.00
					\$0.00

ADDITIONAL EQUIPMENT RENTAL (from the Extra Fixed Rate Costs page):

**TOTAL EQUIPMENT RENTAL:** \$0.00

Consultant /Responsible Party: PMI/E. Ritter Oil Company

Facility Identification # 56000091 Facility Name: Mid-South Sales, Inc.

Dates costs incurred: From 05/02/24 to 08/31/24 Request date: 08/31/24

**FIXED RATE COSTS DETAIL**

DATE	INVOICE#	TRAVELER AND WORK PLAN TASK	# OF NIGHTS	RATE	AMOUNT
<b>MEAL PER DIEM:</b>					
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
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					\$0.00
					\$0.00

**ADDITIONAL MEAL PER DIEM COSTS (from the Extra Fixed Rate Costs page):**

**TOTAL MEAL PER DIEM COSTS:** \$0.00

Revised 01/2016

Interim Request No. 3 Page 9 of 16

Consultant /Responsible Party: PMI/E. Ritter Oil Company

Facility Identification # 56000091 Facility Name: Mid-South Sales, Inc.

Dates costs incurred: From 05/02/24 to 08/31/24 Request date: 08/31/24

**FIXED RATE COSTS DETAIL**

DATE	INVOICE#	ROUTE AND WORK PLAN TASK	# OF MILES	RATE	AMOUNT
<b>MILEAGE:</b>					
07/23/24	TM43054	B Matthews: Task 2: Site-Office-Site	286.00	\$0.70	\$200.20
07/23/24	TM43054	M Marbury: Task 2: Site-Office-Site	286.00	\$0.70	\$200.20
07/23/24	TM43054	S Rasburry: Task 2: Site-Office-Site	286.00	\$0.70	\$200.20
07/25/24	TM43054	S Rasburry: Task 2: Site-Office-Site	286.00	\$0.70	\$200.20
					\$0.00
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					\$0.00
					\$0.00

ADDITIONAL MILEAGE COSTS (from the Extra Fixed Rate Costs page): \$0.00

**TOTAL MILEAGE COSTS:** \$800.80





Interim Request No.	3	Page	12	of	16
Consultant /Responsible Party:	PMI/E. Ritter Oil Company				
Facility Identification #	56000091	Facility Name:	Mid-South Sales, Inc.		
Dates costs incurred:	From	05/02/24	to	08/31/24	Request date:
					08/31/24

**OTHER DIRECT COSTS DETAIL**

DATE	INVOICE#	DESCRIPTION AND WORK PLAN TASK	AMOUNT
<b>LABORATORY:</b>			

<b>ADDITIONAL LABORATORY COSTS (from the Extra Other Direct Costs page):</b>	<b>\$0.00</b>
<b>TOTAL LABORATORY COSTS:</b>	<b>\$0.00</b>











# INVOICE

Little Rock, AR  
501-221-7122

Project Mgr: Doug Ford

**Project:** ERIT - Trust Fund - Mid South Sales, Inc.  
116 Highway 63 W  
Marked Tree, AR

**To:** E. Ritter Oil Company  
Attn: Maura Ashton  
10 Elm Street  
Marked Tree, AR 72365

REMIT TO:	
Invoice Number: TM22544	
Pollution Management, Inc. PO Box 959673 St. Louis, MO 63195-9673	
Federal E.I.N.: 71-0668874	

Project Number:	KT237071
Invoice Date:	6/18/2024
For Period:	4/28/2024 to 6/01/2024

Quantity	Description of Services	Rate	Total
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**TASK: 1- MW Decommissioning Work Plan Prep**

**Direct Labor Costs**

1.00 Hour(s)	Item Date 5/17/24 - Senior Geologist - Stan Rasburry Review DEQ correspondence; prepare data for MW Decommissioning WP	\$43.58	\$43.58
4.00 Hour(s)	Item Date 5/20/24 - Senior Geologist - Stan Rasburry Well Decommissioning Work Plan preparation	\$43.58	\$174.32
2.00 Hour(s)	Item Date 5/21/24 - Senior Geologist - Stan Rasburry Finalize Well Decommissioning Work Plan	\$43.58	\$87.16
1.00 Hour(s)	Item Date 5/21/24 - Environmental Technician III - Danny Lloyd Prepare Well Decommissioning Work Plan Drawings, Plot to PDF and Place in Project File	\$28.90	\$28.90
0.50 Hour(s)	Item Date 5/23/24 - Environmental Technician III - Danny Lloyd Drawing Revisions, Plot to PDF and Place in Project File	\$28.90	\$14.45
1.50 Hour(s)	Item Date 5/21/24 - Administrative Staff II - Terri Rasburry MW Decommissioning Work Plan	\$23.77	\$35.66
1.00 Hour(s)	Item Date 5/22/24 - Administrative Staff II - Terri Rasburry MW Decommissioning Work Plan	\$23.77	\$23.77
0.50 Hour(s)	Item Date 5/29/24 - Administrative Staff II - Terri Rasburry MW Decommissioning Work Plan	\$23.77	\$11.89
0.50 Hour(s)	Item Date 5/30/24 - Administrative Staff II - Terri Rasburry MW Decommissioning WP	\$23.77	\$11.89
12.00 Hour(s)		Total Labor	\$431.62
	3 Times Hourly Rate		
		Subtotal	\$1,294.86
		Task Total	\$1,294.86

**TASK: Trust Fund Meeting**

TERMS: DUE UPON PRESENTATION OF INVOICE



# INVOICE

Invoice No.: TM22544  
 Project No.: KT237071  
 Project: ERIT - Trust Fund - Mid South  
 Sales, Inc.  
 116 Highway 63 W  
 Marked Tree, AR

Project Mgr: Doug Ford

Quantity	Description of Services	Rate	Total
Continued			
<b>TASK: Trust Fund Meeting</b>			
<b>Direct Labor Costs</b>			
1.00 Hour(s)	Item Date 5/1/24 - Senior Geologist - Stan Rasburry present Trust Fund Project Status report to RST TF Committee	\$43.58	\$43.58
1.00 Hour(s)	3 Times Hourly Rate	Total Labor	\$43.58
		<b>Subtotal</b>	<b>\$130.74</b>
		<b>Task Total</b>	<b>\$130.74</b>

MidSouth Sales Inc.  
 Facility ID: 56000091  
 LUST: 56-0019  
 AFIN: 56-00273

**Invoice Total      \$1,425.60**

TERMS: DUE UPON PRESENTATION OF INVOICE



# INVOICE

Little Rock, AR  
501-221-7122

Project Mgr: Doug Ford

**Project:** ERIT - Trust Fund - Mid South Sales, Inc.  
116 Highway 63 W  
Marked Tree, AR

**To:** E. Ritter Oil Company  
Attn: Maura Ashton  
10 Elm Street  
Marked Tree, AR 72365

REMIT TO:	
Invoice Number: TM43054	
Pollution Management, Inc. PO Box 959673 St. Louis, MO 63195-9673	
Federal E.I.N.: 71-0668874	

Project Number:	KT237071
Invoice Date:	8/05/2024
For Period:	6/02/2024 to 7/27/2024

Quantity	Description of Services	Rate	Total
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**TASK: 5- MW Decommissioning Report Prep**

**Direct Labor Costs**

1.00 Hour(s)	Item Date 7/22/24 - Senior Geologist - Stan Rasburry report preparation	\$43.58	\$43.58
2.00 Hour(s)	Item Date 7/24/24 - Senior Geologist - Stan Rasburry Well Decommissioning report preparation	\$43.58	\$87.16
3.00 Hour(s)		Total Labor	\$130.74
	3 Times Hourly Rate		
		Subtotal	\$392.22
		Task Total	\$392.22

**TASK: 2- MW Decommission Well Decommissioning**

**Direct Labor Costs**

2.00 Hour(s)	Item Date 6/18/24 - Senior Geologist - Stan Rasburry Coordinate well decommissioning operations	\$43.58	\$87.16
1.00 Hour(s)	Item Date 6/20/24 - Senior Geologist - Stan Rasburry coordinate well decommissioning operations	\$43.58	\$43.58
2.00 Hour(s)	Item Date 7/9/24 - Senior Geologist - Stan Rasburry coordinate site operations	\$43.58	\$87.16
2.00 Hour(s)	Item Date 7/16/24 - Senior Geologist - Stan Rasburry coordinate well decommissioning operations	\$43.58	\$87.16
9.00 Hour(s)	Item Date 7/23/24 - Senior Geologist - Stan Rasburry supervise well decommissioning operations	\$43.58	\$392.22
6.00 Hour(s)	Item Date 7/25/24 - Senior Geologist - Stan Rasburry well decommissioning final site inspection	\$43.58	\$261.48

TERMS: DUE UPON PRESENTATION OF INVOICE



# INVOICE

Invoice No.: TM43054  
 Project No.: KT237071  
 Project: ERIT - Trust Fund - Mid South  
 Sales, Inc.  
 116 Highway 63 W  
 Marked Tree, AR

Project Mgr: Doug Ford

Quantity	Description of Services	Rate	Total
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Continued

**TASK: 2- MW Decommission Well Decommissioning**

**Direct Labor Costs**

1.00 Hour(s)	Item Date 7/17/24 - Field Supervisor - Matt Marbury Project Management	\$38.55	\$38.55
0.50 Hour(s)	Item Date 7/19/24 - Field Supervisor - Matt Marbury Project Management	\$38.55	\$19.28
12.50 Hour(s)	Item Date 7/23/24 - Field Supervisor - Matt Marbury Task 2 - Well Decommissioning	\$38.55	\$481.88
12.50 Hour(s)	Item Date 7/23/24 - Driller/Exploration Team Member III - Brad Matthews Decommissioned groundwater wells.	\$29.68	\$371.00

48.50 Hour(s) Total Labor \$1,869.47

3 Times Hourly Rate

**Subtotal** **\$5,608.41**

**Direct Project Expenses**

286.00 Mile(s)	Item Date 7/23/24 - B Matthews: Mileage: PMI-Site-PMI	\$0.700	\$200.20
286.00 Mile(s)	Item Date 7/23/24 - M Marbury: Mileage: PMI-Site-PMI	\$0.700	\$200.20
286.00 Mile(s)	Item Date 7/23/24 - S Rasburry: Mileage: PMI-Site-PMI	\$0.700	\$200.20
286.00 Mile(s)	Item Date 7/25/24 - S Rasburry: Mileage: PMI-Site-PMI	\$0.700	\$200.20

**Subtotal** **\$800.80**

**Task Total** **\$6,409.21**

MidSouth Sales Inc.  
 Facility ID: 56000091  
 LUST: 56-0019  
 AFIN: 56-00273

**Invoice Total** **\$6,801.43**

TERMS: DUE UPON PRESENTATION OF INVOICE



# INVOICE

Little Rock, AR  
501-221-7122

Project Mgr: Doug Ford

**Project:** ERIT - Trust Fund - Mid South Sales, Inc.  
116 Highway 63 W  
Marked Tree, AR

**To:** E. Ritter Oil Company  
Attn: Maura Ashton  
10 Elm Street  
Marked Tree, AR 72365

REMIT TO:	
Invoice Number: TM56605	
Pollution Management, Inc. PO Box 959673 St. Louis, MO 63195-9673	
Federal E.I.N.: 71-0668874	

Project Number:	KT237071
Invoice Date:	8/31/2024
For Period:	7/28/2024 to 8/24/2024

Quantity	Description of Services	Rate	Total
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**TASK: 5- MW Decommissioning Report Prep**

**Direct Labor Costs**

2.00 Hour(s)	Item Date 7/29/24 - Administrative Staff II - Terri Rasburry Well Decommissioning Report	\$23.77	\$47.54
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2.00 Hour(s)		Total Labor	\$47.54
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3 Times Hourly Rate

**Subtotal** \$142.62

**Task Total** \$142.62

**TASK: 2- MW Decommission Well Decommissioning**

**Direct Project Expenses**

\$17.74 Cost+	Item Date 7/23/24 - BARTONS LUMBER	20%	\$21.29
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\$760.52 Cost+	Item Date 7/24/24 - Riggs Cat; Inv# R7880101	20%	\$912.62
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**Subtotal** \$933.91

**Task Total** \$933.91

MidSouth Sales Inc.  
Facility ID: 56000091  
LUST: 56-0019  
AFIN: 56-00273

**Invoice Total** \$1,076.53

TERMS: DUE UPON PRESENTATION OF INVOICE



# INVOICE

Little Rock, AR  
501-221-7122

Project Mgr: Doug Ford

**Project:** ERIT - Trust Fund - Mid South Sales, Inc.  
116 Highway 63 W  
Marked Tree, AR

**To:** E. Ritter Oil Company  
Attn: Maura Ashton  
10 Elm Street  
Marked Tree, AR 72365

REMIT TO:	
Invoice Number: TM56606	
Pollution Management, Inc. PO Box 959673 St. Louis, MO 63195-9673	
Federal E.I.N.: 71-0668874	

Project Number:	KT237071
Invoice Date:	8/31/2024
For Period:	8/25/2024 to 8/31/2024

Quantity	Description of Services	Rate	Total
<b>Direct Project Expenses</b>			
1.00	Item Date 8/31/24 - Trust Fund Application Preparation Fee	\$500.00	\$500.00
		<b>Subtotal</b>	<b>\$500.00</b>
		<b>Subtotal</b>	<b>\$500.00</b>

MidSouth Sales Inc.  
Facility ID: 56000091  
LUST: 56-0019  
AFIN: 56-00273

**Invoice Total** \$500.00

TERMS: DUE UPON PRESENTATION OF INVOICE



# ARKANSAS

## ENERGY & ENVIRONMENT

### MEMORANDUM

*Bridget Green 9/24/24*  
**To:** Jacqueline Trotta, Trust Fund Administrator  
Assessment & Remediation Program, Office of Land Resources

**Through:** Joshua Stevens, P.G., Geologist Supervisor, Regulated Storage Tanks A & R Program, OLR *JS*

**From:** David Frazier, Professional Geologist RST, A & R Program, OLR *DF*

**Date:** September 24, 2024

**Subject:** Technical Review of Reimbursement Application #3 \*FINAL\*  
For Time Period: 5/2/24 – 8/31/24  
Amount Requested: \$9,803.56  
Mid-South Sales Inc [E Ritter Oil Co]  
116 Hwy 63 West, Marked Tree, AR 72365  
ID #56000091      LUST #56-0019      AFIN: 56-00273

The following is in response to your memo to me dated 9/18/24.

#### 1. Status of Release

- a) *At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?*

A "NFA" determination was issued on 8/8/24.

- b) *If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.*

The goal of the cleanup was free product removal "to the maximum extent practicable" in accordance with 40CFR280.65. An environmental investigation was concluded on 3/14/23. RST technical staff completed an Exposure Assessment finding no unacceptable exposures to HHE; however, finding that free product [diesel] was in need of recovery.

A *Free Product Removal Work Plan* was approved on 1/8/24 utilizing surfactant flushing as the remediation technology. The project did not sustain any unusual delays.



- c) *With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.*

During initial release responses in June 2022 and prior to referral of the subject LUST to the RST technical staff, Pollution Management Inc. removed and disposed approximately 11 tons of contaminated surface soils from the release site.

During implementation of the *Free Product Removal Work Plan*, 16,340 gallons of petroleum contaminated groundwater was removed from the UST basin and disposed.

## 2. Reimbursement Application

- a) *Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.*

The applicant is requesting reimbursement of costs incurred during the following activities:

- 1) Preparation and implementation of a *Monitoring Well Decommissioning Work Plan*, approved on 6/17/24;
- 2) Participation in the 5/1/24 TFAC meeting; and
- 3) Preparation of RA#3.

- b) *Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.*

Neither unapproved activities nor conflicts with Rule 12 noted.

- c) *If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.*

The consultant's Project Status Report accurately reflects my understanding of the case.

## 3. Maps & Graphs

- a) *If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.*

The consultant has included a site sketch highlighting the UST basin and the former locations of monitoring/remediation wells.

- b) *Include any data and/or graphs that illustrate relevant environmental information in support of your summary.*

I have no additional comments.



A **Terracon** Company

3512 S. Shackelford Road,  
Little Rock, AR 72205  
(501) 221-7122  
**PMICO.com | Terracon.com**

September 12, 2024

**RECEIVED**  
**SEP 17 2024**  
**DEQ - RST**

Arkansas Energy & Environment,  
Division of Environmental Quality  
5301 Northshore Drive  
North Little Rock, AR 72118

Attn: Jacqueline Trotta, Trust Fund Administrator

**Re:** Trust Fund Reimbursement Application #3 & Final  
Mid-South Sales, Inc.  
116 Highway 63 West  
Marked Tree, Arkansas 72365  
Facility ID: 56000091      LUST #: 56-0019      AFIN: 56-00273

Dear Ms. Trotta:

Enclosed please find the Third & Final Application for Reimbursement under the Arkansas Petroleum Storage Tank Trust Fund Act which is being submitted on behalf of E. Ritter Oil Company.

Should you have any questions or require additional information, please do not hesitate to contact me.

Sincerely,  
**Pollution Management, Inc., A Terracon Company**

*Melissa K. Duncan*

Melissa K. Duncan  
CSR / Administrative Manager

**Enclosure:** Application #3F

Cc: Maura Ashton  
Job #: ERIT-12743 (KT237071)

Explore with us

**TRUST FUND  
PROJECT STATUS REPORT #3**

E. Ritter Oil Company  
Mid-South Sales, Inc.  
116 Highway 63 West  
Marked Tree, Arkansas 72365  
Poinsett County

LUST #56-0019

Facility ID #56000091

AFIN: 56-00273

Period of May 2, 2024 through August 31, 2024

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**Project Summary & Reimbursable Activities:**

This is the 3<sup>rd</sup> and final reimbursement application for LUST #56-0019.

In correspondence dated September 22, 2022, Arkansas Energy & Environment, Division of Environmental Quality (DEQ) requested development and submittal of a Site Assessment Work Plan (SAWP) and Cost Estimate. The request was in response to emergency abatement operations, initiated on June 28, 2022, when soil staining/diesel fuel was observed around a concrete pad and aboveground piping associated with the fuel dispensing system. Subsequent investigation, repair and UST system testing was completed, and PMI submitted an Initial Response to a Release Report (IRR) on July 7, 2022. Approximately 11.07 tons of impacted soil was transported to a Class 1 landfill for disposal on August 2, 2022.

PMI submitted the requested work plan on October 27, 2022. DEQ requested revisions to the plan and a revised SAWP was submitted on November 9, 2022. The work plan was approved, and site assessment activities were conducted. A total of six (6) soil borings were installed and four (4) of the borings were converted into temporary groundwater monitoring wells. Soil surface samples, soil boring samples and groundwater samples were collected and analyzed for hydrocarbon constituents. Results of the site assessment indicated minor soil and groundwater impact outside the UST basin. Measurable free product diesel was present in the tank basin in observation wells OW-1 (0.06'), OW-2 (0.07') and MW-3 (0.06'). The TPH-DRO concentration (2,290 mg/kg) in Boring B-2 at the 12-foot depth interval exceeded the RST screening level for free product in soil (>1,210 mg/kg). PMI submitted a Site Assessment Report on March 13, 2023.

Based on the presence of free product in the tank basin, DEQ requested a Free Product Removal Work Plan and Cost Estimate. PMI submitted the work plan on August 24, 2023. On September 18, 2023, DEQ requested a revised work plan. PMI submitted a revised work plan on November 9, 2023. The revised work plan was approved on January 8, 2024, and free product removal operations were implemented on March 11, 2024. PMI and ETEC completed the surfactant injection/extraction operations on March 19, 2024. A Free Product Removal Report was submitted on April 10, 2024.

Following review of the report, DEQ requested a Well Decommissioning Work Plan on May 17, 2024. The work plan was submitted, approved, implemented, and a Well Decommissioning Report was submitted on July 30, 2024. A "No Further Action" (NFA) letter was issued on August 8, 2024, closing LUST Case 56-0019.

**Summary of Approved Cost, Total Reimbursements and PMI Invoices:**

Approved Revised Site Assessment Work Plan:	\$52,672.14
Approved Free Product Removal Work Plan:	\$178,385.03
Approved Change Order #1 (Free Product Removal WP):	\$4,577.97
Approved Monitor Well Decommissioning Work Plan:	\$9,753.38
<b>Total Approved Cost:</b>	<b>\$245,388.52</b>

Amount Included in Reimbursement Application #1:	\$44,940.75
Amount Included in Reimbursement Application #2:	\$140,743.97
Amount Included in Reimbursement Application #3:	\$9,803.56
<b>Total Amount Requested for Reimbursement:</b>	<b>\$195,488.28</b>

**Invoice #TM22544 06/18/24**

Task 1: Monitor Well Decommissioning Work Plan Preparation  
Attend Trust Fund Committee Meeting

**Invoice #TM43054 08/05/24**

Task 2: Monitor Well Decommissioning  
Task 5: Data Management and Report Preparation

**Invoice #TM56605 08/31/24**

Task 2: Monitor Well Decommissioning  
Task5: Data Management and Report Preparation

**Invoice #TM56606 08/31/24**

Application #3 Preparation Fee



A. Pittman Company

SUBMITTED: S. RASBURY  
DRAWN: D. LLOYD  
CHECKED: S. RASBURY  
DATE: MAY 23, 2024

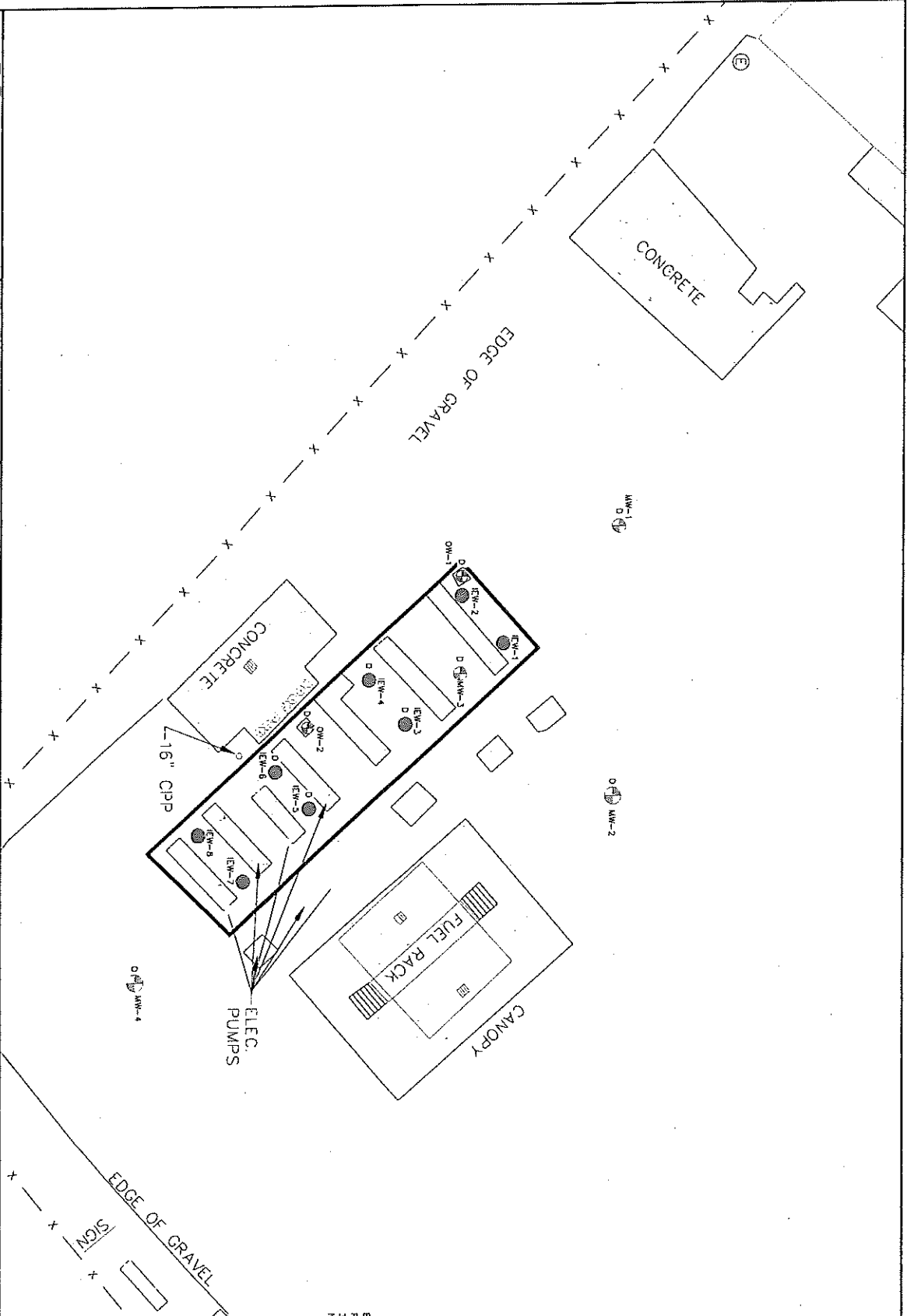


SCALE  
0 20

WELL DECOMMISSIONING REPORT  
E. RITTER OIL COMPANY - MID SOUTH SALES, INC.  
116 HIGHWAY 63 WEST  
MARKED TREE, ARKANSAS  
FILE NO. 20160204 VERSION 4-4-16-16 RITER OIL COMPANY - 17410 - 36 ASSESSMENT - MID SOUTH SALES - 7/18/2016  
APR 58-00273

GENERAL SITE PLAN with  
WELL LOCATIONS

JOB NUMBER  
ERT-12743  
K2727071  
DRAWING NO. 1



- LEGEND**
- 1- WATER SPRIG
  - 2- WATER ROCKET
  - 3- OVERHEAD POWER LINE
  - 4- FINE HYDRANT
  - 5- SAMPLE LID
  - 6- VENT PIPE
  - 7- GRATE INLET
  - 8- ELECTRIC BOX
  - 9- POWER POLE
  - 10- LID
  - 11- OBSERVATION MONITORING WELL
  - 12- PROPOSED DECOMMISSIONED OBSERVATION WELL LOCATION
  - 13- MONITORING WELL
  - 14- PROPOSED DECOMMISSIONED MONITORING WELL LOCATION
  - 15- INJECTION/EXTRACTION WELL LOCATION
  - 16- PROPOSED DECOMMISSIONED EXTRACTION WELL LOCATION
  - 17- ACCESS LID
  - 18- OIL & WATER SEPARATOR C/D
  - 19- TREATMENT AREA

BASE DRAWING WAS TAKEN FROM SITE SURVEY PERFORMED BY RASBURY SURVEYING, LLC. 108 W SOUTH STREET BENTON, ARKANSAS. NO. 2287 DATED 2/27/2023



**DIVISION OF  
ENVIRONMENTAL QUALITY**

Sarah Huckabee Sanders  
GOVERNOR

Shane E. Khoury  
SECRETARY

**MEMORANDUM OF REVIEW  
Reimbursement Request  
Petroleum Storage Tank Trust Fund**

From: Petroleum Storage Tank Trust Fund Staff

Date: December 4, 2024

Subject: **AZ Mart  
123 West 2<sup>nd</sup> Street  
Dewitt, Arkansas  
ID #01000029 LUST #01-0107 AFIN 01-00283**

A request for reimbursement (#2) for costs incurred during remediation of an Underground Storage Tank (UST) site was received from the Responsible Party (RP) on September 5, 2024. The RP of this site reported a product release (#01-0107) on October 23, 2020, after contaminated soil was discovered during excavation of a new tank basin. The name and the address of the RP:

**Zeina & AZ Mart LLC  
Attn: Mr. Youef Qaadan  
17 Hall Street  
Stuttgart, AR 72160**

The period covered by this application is January 3, 2023 through July 5, 2024. Remediation activities for which reimbursement is requested include: preparation and implementation of an Additional Site Assessment Work Plan, Change Order #1, and preparation of Reimbursement Application #2.

No waste other than IDW has been removed from the site.

This application includes one (1) invoice from SPATCO Energy Solutions (SPATCO) totaling **\$26,332.52**. Included in SPATCO's invoice are charges from: Waypoint Analytical (\$3,650.00), Pine Environmental (\$2,185.29), and QED Environmental (\$1,278.50).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

**RECOMMENDATION:**

The claimed cost of **\$26,332.52** was checked against documentation provided. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

**The staff recommends payment as follows:**

<b>Claim filed- Form TF-1</b>	<b>\$26,332.52</b>
<b>Less: Deductible</b>	<b>- 00.00</b>
<b>Less: Adjustments</b>	<b>- <u>00.00</u></b>
<b>Total Net Claim</b>	<b><u>\$26,332.52</u></b>

It is recommended that the claim made by the RP be considered in the amount of **\$26,332.52**.

# Approved Work Plans

01000029 01-0107 AZ MART

	<u>Date</u>	<u>Work Plans</u>	<u>Consultant</u>	<u>Amount</u>
01	11/01/2021	Approval of SAWP & C.E.	SPATCO	\$172,265.88
02	01/31/2022	Approval of C.O. #1-Site Assessment Work Plan	SPATCO	\$2,388.00
03	08/23/2023	Approval of ASAWP & CE	SPATCO	\$32,447.02
04	06/10/2024	C.O. #1-ASAWP	SPATCO	\$1,051.90
				<u>\$208,152.80</u>



# Approved Payments

01000029

010107

AZ MART

Date Approved

7/27/2022

Amount

\$156,829.66

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\$156,829.66

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APPLICATION FOR REIMBURSEMENT  
from the  
PETROLEUM STORAGE TANK TRUST FUND

(1) ADEQ Facility Identification Number: 01000029

(2) Responsible Party Information:

Company Name Zeina & AZ Group LLC

Contact Person Mr. Yousef Qaadan

Address 17 Hall Street

City and State Stuttgart

Zip Code 72160

Phone 870-659-5031

(3) Release Location

Facility Name AZ Mart

Address 123 West 2nd Street

City and State Dewitt, AR

(4) Type of Tank (check only one):

Aboveground

Underground

(5) Type of Product Released:

Gasoline

Kerosene

Jet Fuel

Diesel

Heating Oil

Aviation Gas

Used Motor Oil

Other  (list) \_\_\_\_\_

Date of Release 12/18/2020

*10/23/2020*

*(AT)*

Release (LUST) Number 01-0107

Facility ID# 01000029  
Date 07/29/24

**CERTIFICATION**

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

Dewitt AZ MARTT LLC

Yousef Qadani

Type/Print name of Owner/Operator or Responsible Party

[Signature]

Signature of Owner/Operator or Responsible Party

**ACKNOWLEDGEMENT**

Sworn to and subscribed before me this 29th day of Aug, 2024.

Dover R Bartlett

Notary Public

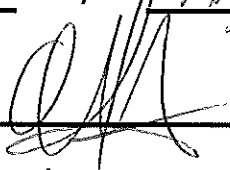
My Commission Expires: 1/11/2033



**PROOF OF PAYMENT AFFIDAVIT**

I, Oriana Thompson being of sound mind, am responsible to ensure this application is completed per regulatory requirements. I have personal knowledge of the contents of this document; all of which are true and correct to the best of my knowledge. Furthermore, as Enviro. Dept. of SPATCO Energy Sol. LLC, I certify that, as of this date, SPATCO Energy Sol. LLC has been paid in full by Zeina & Group LLC for the invoices contained in this reimbursement request:


Invoice Number	Invoice Date	Invoice Amount
93759100	7/29/2024	\$26,332.52
<b>Total</b>		<b>\$26,332.52</b>

Signed this 29<sup>th</sup> day of August, 2024  
  

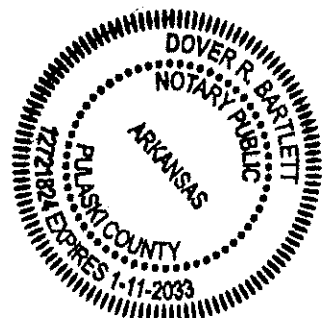

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Oriana Thompson / Environ. Dept. Manager

**ACKNOWLEDGEMENT**

Sworn to and subscribed before me this 29<sup>th</sup> day of August, 2024.  
  
 Notary Public

My Commission Expires: 1/11/2033



Interim Request No.	RA2	<b>COST SUMMARY SHEET</b>				
Consultant /Responsible Party: SPATCO Energy Solutions						
Facility Identification #: 1000029		Facility Name: AZ Mart				
Dates current costs incurred:	From	01/03/23	to	07/05/24	Request Date: 08/30/24	
COST SUMMARY						
1. DIRECT LABOR COST (attach labor recap)		Hours	Actual Cost			
Principal/Managerial		3.25	\$130.00		/	
Professional/Technical		169.25	\$4,912.68		/	
Support		0.00	\$0.00		/	
<b>Totals</b>		<b>172.50</b>	<b>\$5,042.68</b>		/	
Total Actual Labor Costs x 3					<b>\$15,128.03</b>	
2. FIXED RATE COSTS (List by category - attach recap)		Actual Cost				
Equipment Rental		\$560.00			/	
Per Diem (meals only, with documented overnight stay)		\$0.00			/	
Mileage		\$731.50			/	
Other		\$0.00			/	
<b>Total Fixed Rate Costs</b>					<b>\$1,291.50</b>	
3. OTHER DIRECT COSTS (List by category - attach recap)		Actual Cost				
Lodging		\$0.00			/	
Laboratory		\$3,650.00			/	
Subcontracts		\$0.00			/	
Supplies		\$22.99			/	
Other		\$4,171.42			/	
<b>Total Other Direct Costs</b>					<b>\$7,844.41</b>	
4. Reimbursement Preparation Cost for RA#(s) <u>RA2</u>		(\$500 or \$1000)			<b>\$500.00</b>	
5. TOTAL ACTUAL COSTS (Labor + Fixed Costs + Other Direct Costs +RA Prep)					<b>\$24,763.94</b>	
6. Markup on Total Other Direct Costs (maximum 20%)					<b>\$1,568.59</b>	
7. TOTAL CLAIM AMOUNT (Enter total amount claimed for reimbursement)					<b>\$26,332.52</b>	
A. Total Reimbursement Requested to Date Including Above:					190,662.18 +	
B. Less Amount Deductible (\$25,000, \$15,000, or \$7,500)					7,500.00 -	
C. Less Amount Previously Retained/Disallowed by RST:					18,000.00 -	
D. Less Amount Previously Received (Reimbursed by ADEQ):					26,332.52 *	
E. Amount of this Request (same as line 7 above unless it is the 1st Request):					<b>\$26,332.52</b>	

Consultant /Responsible Party: SPATCO Energy Solutions

Facility Identification # Q1000029 Facility Name: AZ Mart

Dates costs incurred: From 01/03/23 to 07/05/24 Request date: 08/30/24

**DIRECT LABOR COST DETAIL**

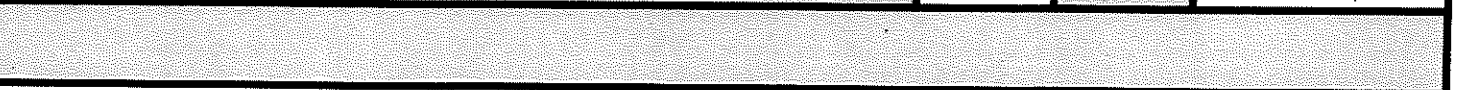
DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
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**PRINCIPAL/MANAGERIAL:**

01/11/23	93759100	O. Thompson_En. Manag.	T1_WPCE Prep	0.75 ✓	\$40.00	\$30.00
02/02/23	93759100	O. Thompson_En. Manag.	T5_Date Eval. Rpt	1.00 ✓	\$40.00	\$40.00
07/03/24	93759100	O. Thompson_En. Manag.	T5_Date Eval. Rpt	1.50 ✓	\$40.00	\$60.00
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**ADDITIONAL PRINC/MGR COSTS (from the Extra Direct Labor Page):**

<b>TOTAL PRINCIPAL/MANAGERIAL:</b>	3.25		<b>\$130.00</b>
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Consultant /Responsible Party: SPATCO Energy Solutions

Facility Identification #01000029 Facility Name: AZ Mart

Dates costs incurred: From 01/03/23 to 07/05/24 Request date: 08/30/24

**DIRECT LABOR COST DETAIL**

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
<b>PROFESSIONAL/TECHNICAL:</b>						
01/03/23	93759100	D. Curry_Project Geo.	T1_WPCE Prep	1.50	\$30.00	\$45.00
01/11/23	93759100	D. Curry_Project Geo.	T1_WPCE Prep	0.75	\$30.00	\$22.50
01/11/23	93759100	J. Hemphill_Prof. Geo.	T1_WPCE Prep	0.75	\$36.06	\$27.05
01/30/23	93759100	D. Curry_Project Geo.	T1_WPCE Prep	1.50	\$30.00	\$45.00
01/31/23	93759100	D. Curry_Project Geo.	T1_WPCE Prep	6.75	\$30.00	\$202.50
02/01/23	93759100	D. Curry_Project Geo.	T1_WPCE Prep	2.00	\$30.00	\$60.00
02/02/23	93759100	D. Curry_Project Geo.	T1_WPCE Prep	2.00	\$30.00	\$60.00
02/02/23	93759100	J. Hemphill_Prof. Geo.	T1_WPCE Prep	2.00	\$36.06	\$72.12
02/03/23	93759100	D. Curry_Project Geo.	T1_WPCE Prep	0.50	\$30.00	\$15.00
07/25/23	93759100	P. King_Geo.	T1_WPCE Prep	0.50	\$22.61	\$11.31
09/11/23	93759100	D. Curry_Project Geo.	T2_AD Site As.-QM	8.00	\$30.00	\$240.00
09/11/23	93759100	J. Hemphill_Prof. Geo.	T2_AD Site As.-QM	8.00	\$36.06	\$288.48
09/12/24	93759100	D. Curry_Project Geo.	T2_AD Site As.-QM	2.00	\$30.00	\$60.00
09/21/24	93759100	D. Curry_Project Geo.	T3_Sample An. QC	0.75	\$30.00	\$22.50
09/28/24	93759100	D. Curry_Project Geo.	T5_Date Eval. Rpt	3.00	\$30.00	\$90.00
09/29/24	93759100	T. Hall_Eng. CAD DFT	T5_Date Eval. Rpt	3.00	\$27.64	\$82.92
10/02/24	93759100	D. Curry_Project Geo.	T5_Date Eval. Rpt	2.50	\$30.00	\$75.00
10/02/24	93759100	J. Hemphill_Prof. Geo.	T5_Date Eval. Rpt	1.50	\$36.06	\$54.09
10/03/24	93759100	D. Curry_Project Geo.	T5_Date Eval. Rpt	5.00	\$30.00	\$150.00
10/03/24	93759100	P. King_Geo.	T5_Date Eval. Rpt	0.50	\$22.61	\$11.31
12/01/23	93759100	D. Curry_Project Geo.	T2_AD Site As.-QM	0.75	\$30.00	\$22.50
12/05/23	93759100	D. Curry_Project Geo.	T2_AD Site As.-QM	2.00	\$30.00	\$60.00
12/06/23	93759100	D. Curry_Project Geo.	T2_AD Site As.-QM	9.00	\$30.00	\$270.00
12/06/23	93759100	S. Smith_Enviro. Tech.	T2_AD Site As.-QM	6.75	\$19.00	\$128.25
12/07/23	93759100	D. Curry_Project Geo.	T2_AD Site As.-QM	2.25	\$30.00	\$67.50
12/18/23	93759100	D. Curry_Project Geo.	T3_Sample An. QC	0.50	\$30.00	\$15.00
12/19/23	93759100	D. Curry_Project Geo.	CO1_T2	6.00	\$30.00	\$180.00
12/28/23	93759100	D. Curry_Project Geo.	T5_Date Eval. Rpt	3.00	\$30.00	\$90.00
01/02/24	93759100	D. Curry_Project Geo.	T5_Date Eval. Rpt	2.25	\$30.00	\$67.50
01/02/24	93759100	T. Hall_Eng. CAD DFT	T5_Date Eval. Rpt	1.00	\$27.64	\$27.64
01/02/24	93759100	J. Hemphill_Prof. Geo.	T5_Date Eval. Rpt	1.00	\$36.06	\$36.06
01/03/24	93759100	D. Curry_Project Geo.	T5_Date Eval. Rpt	4.00	\$30.00	\$120.00

<b>ADDITIONAL PROF/TECH COSTS (from the Extra Direct Labor Page):</b>	<b>78.25</b>		<b>\$2,193.46</b>
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<b>TOTAL PROFESSIONAL/TECHNICAL COSTS:</b>	<b>169.25</b>		<b>\$4,912.68</b>
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Consultant /Responsible Party: SPATCO Energy Solutions

Facility Identification #01000029 Facility Name: AZ Mart

Dates costs incurred: From 01/03/23 to 07/05/24 Request date: 08/30/24

**EXTRA DIRECT LABOR COST DETAIL**

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
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Duplicate this page as needed to record each type of Direct Labor

01/03/24	93759100	P. King_Geo.	T5_Date Eval. Rpt	0.50	\$22.61	\$11.31
02/19/24	93759100	D. Curry_Project Geo.	T2_AD Site As.-QM	1.25	\$30.00	\$37.50
03/04/24	93759100	D. Curry_Project Geo.	T2_AD Site As.-QM	2.00	\$30.00	\$60.00
03/06/24	93759100	D. Curry_Project Geo.	T2_AD Site As.-QM	12.50	\$30.00	\$375.00
03/06/24	93759100	P. King_Geo.	T2_AD Site As.-QM	9.50	\$22.61	\$214.80
03/07/24	93759100	D. Curry_Project Geo.	T2_AD Site As.-QM	2.00	\$30.00	\$60.00
03/12/24	93759100	D. Curry_Project Geo.	T5_Date Eval. Rpt	1.50	\$30.00	\$45.00
03/13/24	93759100	D. Curry_Project Geo.	T5_Date Eval. Rpt	3.00	\$30.00	\$90.00
03/18/24	93759100	D. Curry_Project Geo.	T3_Sample An. QC	0.50	\$30.00	\$15.00
03/18/24	93759100	D. Curry_Project Geo.	T5_Date Eval. Rpt	2.00	\$30.00	\$60.00
03/19/24	93759100	D. Curry_Project Geo.	T5_Date Eval. Rpt	1.50	\$30.00	\$45.00
03/19/24	93759100	T. Hall_Eng. CAD DFT	T5_Date Eval. Rpt	1.00	\$27.64	\$27.64
03/25/24	93759100	J. Hemphill_Prof. Geo.	T5_Date Eval. Rpt	1.00	\$36.06	\$36.06
03/25/24	93759100	D. Curry_Project Geo.	T5_Date Eval. Rpt	1.50	\$30.00	\$45.00
03/25/24	93759100	P. King_Geo.	T5_Date Eval. Rpt	0.25	\$22.61	\$5.65
06/17/24	93759100	D. Curry_Project Geo.	T2_AD Site As.-QM	3.00	\$30.00	\$90.00
06/18/24	93759100	D. Curry_Project Geo.	T2_AD Site As.-QM	11.50	\$30.00	\$345.00
06/18/24	93759100	S. Smith_Enviro. Tech.	T2_AD Site As.-QM	7.00	\$19.00	\$133.00
06/19/24	93759100	D. Curry_Project Geo.	T2_AD Site As.-QM	2.50	\$30.00	\$75.00
06/19/24	93759100	D. Curry_Project Geo.	T4_Waste Man.	0.50	\$30.00	\$15.00
06/28/24	93759100	D. Curry_Project Geo.	T4_Waste Man.	0.50	\$30.00	\$15.00
06/28/24	93759100	J. Cooper_Tech	T4_Waste Man.	1.00	\$25.00	\$25.00
06/27/24	93759100	D. Curry_Project Geo.	T3_Sample An. QC	0.25	\$30.00	\$7.50
07/02/24	93759100	D. Curry_Project Geo.	T5_Date Eval. Rpt	5.50	\$30.00	\$165.00
07/05/24	93759100	D. Curry_Project Geo.	T5_Date Eval. Rpt	4.00	\$30.00	\$120.00
07/05/24	93759100	T. Hall_Eng. CAD DFT	T5_Date Eval. Rpt	1.00	\$27.64	\$27.64
07/05/24	93759100	J. Hemphill_Prof. Geo.	T5_Date Eval. Rpt	1.00	\$36.06	\$36.06
07/05/24	93759100	P. King_Geo.	T5_Date Eval. Rpt	0.50	\$22.61	\$11.31
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00

Manually enter these totals on the corresponding "Direct Labor" page: **78.25** **\$2,193.46**



Interim Request No. RA2 Page 6 of 16  
 Consultant /Responsible Party: SPATCO Energy Solutions  
 Facility Identification # 1000029 Facility Name: AZ Mart  
 Dates costs incurred: From 01/03/23 to 07/05/24 Request date: 08/30/24

DIRECT LABOR COST DETAIL						
DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
SUPPORT:						
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
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						\$0.00
<b>ADDITIONAL SUPPORT COSTS (from the Extra Direct Labor Page):</b>						
<b>TOTAL SUPPORT COSTS:</b>				0.00		\$0.00
<b>TOTAL DIRECT LABOR COSTS:</b>				172.50		\$5,042.68

Interim Request No. RA2 Page 17 of 16  
 Consultant /Responsible Party: SPATCO Energy Solutions  
 Facility Identification # 1000029 Facility Name: AZ Mart  
 Dates costs incurred: From 01/03/23 to 07/05/24 Request date: 08/30/24

**FIXED RATE COSTS DETAIL**

DATE	INVOICE#	VENDOR AND WORK PLAN TASK	UNITS	RATE	AMOUNT
<b>EQUIPMENT RENTAL</b>					
09/11/23	93759100	T2_Equip. Rental SPATCO_Bladder Pump	1	\$50.00	\$50.00 ✓
09/11/23	93759100	T2_Equip. Rental SPATCO_Comp/Cont	1	\$75.00	\$75.00 ✓
12/06/23	93759100	T2_Equip. Rental SPATCO_Bladder Pump	1	\$50.00	\$50.00 ✓
12/06/23	93759100	T2_Equip. Rental SPATCO_Comp/Cont	1	\$75.00	\$75.00 ✓
03/06/24	93759100	T2_Equip. Rental SPATCO_Bladder Pump	1	\$50.00	\$50.00 ✓
03/06/24	93759100	T2_Equip. Rental SPATCO_Comp/Cont	1	\$75.00	\$75.00 ✓
06/18/24	93759100	T2_Equip. Rental SPATCO_Bladder Pump	1	\$50.00	\$50.00 ✓
06/18/24	93759100	T2_Equip. Rental SPATCO_Comp/Cont	1	\$75.00	\$75.00 ✓
06/28/24	93759100	T4_Waste Man._Trailer	1	\$60.00	\$60.00 ✓
					\$0.00
					\$0.00
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					\$0.00

ADDITIONAL EQUIPMENT RENTAL (from the Extra Fixed Rate Costs page):

**TOTAL EQUIPMENT RENTAL: \$560.00**

Interim Request No. RA2 Page 88 of 16

Consultant /Responsible Party: SPATCO Energy Solutions

Facility Identification # 1000029 Facility Name: AZ Mart

Dates costs incurred: From 01/03/23 to 07/05/24 Request date: 08/30/24

**FIXED RATE COSTS DETAIL**

DATE	INVOICE#	TRAVELER AND WORK PLAN TASK	# OF NIGHTS	RATE	AMOUNT
<b>MEAL PER DIEM:</b>					
					\$0.00
					\$0.00
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					\$0.00

<b>ADDITIONAL MEAL PER DIEM COSTS (from the Extra Fixed Rate Costs page):</b>	
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<b>TOTAL MEAL PER DIEM COSTS:</b>	<b>\$0.00</b>
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Interim Request No.	RA2	Page	89 of 16
Consultant /Responsible Party:		SPATCO Energy Solutions	
Facility Identification #	1000029	Facility Name: AZ Mart	
Dates costs incurred:	From 01/03/23 to 07/05/24	Request date: 08/30/24	

**FIXED RATE COSTS DETAIL**

DATE	INVOICE#	ROUTE AND WORK PLAN TASK	# OF MILES	RATE	AMOUNT
<b>MILEAGE:</b>					
02/03/23	93759100	T1_MIL-DC_office-deq-office	16.00	✓ \$0.70	\$11.20
07/25/23	93759100	T1_MIL-PK_office-deq-office	16.00	✓ \$0.70	\$11.20
09/11/23	93759100	T2_MIL-DC_office-site-office	157.00	✓ \$0.70	\$109.90
10/03/23	93759100	T5_MIL-PK_office-deq-office	16.00	✓ \$0.70	\$11.20
12/06/23	93759100	T2_MIL-SS_office-site-office	157.00	✓ \$0.70	\$109.90
12/19/23	93759100	T2_MIL-DC_office-site-office	157.00	✓ \$0.70	\$109.90
01/03/24	93759100	T5_MIL-PK_office-deq-office	16.00	✓ \$0.70	\$11.20
03/06/24	93759100	T2_MIL-DC_office-site-office	157.00	✓ \$0.70	\$109.90
03/25/24	93759100	T5_MIL-PK_office-deq-office	8.00	✓ \$0.70	\$5.60
		(split with 0199 FO)			\$0.00
06/18/24	93759100	T2_MIL-DC_office-site-office	157.00	✓ \$0.70	\$109.90
06/18/24	93759100	T2_MIL-SS_office-site-office	157.00	✓ \$0.70	\$109.90
06/28/24	93759100	T4_MIL-JC_office-valicor-office	15.00	✓ \$0.70	\$10.50
07/05/24	93759100	T5_MIL-PK_office-deq-office	16.00	✓ \$0.70	\$11.20
					\$0.00
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					\$0.00
<b>ADDITIONAL MILEAGE COSTS (from the Extra Fixed Rate Costs page):</b>					\$0.00
<b>TOTAL MILEAGE COSTS:</b>					<b>\$731.50</b>

Interim Request No.	RA2	Page	10 <sup>28</sup> / 10	of	16
Consultant /Responsible Party:	SPATCO Energy Solutions				
Facility Identification #	1000029	Facility Name:	AZ Mart		
Dates costs incurred:	From	01/03/23	to	07/05/24	Request date: 08/30/24

**FIXED RATE COSTS DETAIL**

DATE	INVOICE#	DESCRIPTION AND WORK PLAN TASK	AMOUNT
OTHER:			

<b>ADDITIONAL OTHER FIXED RATE COSTS (from Extra Fixed Rate Costs page):</b>			\$0.00
<b>TOTAL OTHER FIXED RATE COSTS:</b>			\$0.00
<b>TOTAL FIXED RATE COSTS</b>			\$1,291.50



4B

Interim Request No. RA2		Page <u>12/12</u> of	16
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Consultant /Responsible Party: SPATCO Energy Solutions

Facility Identification # 1000029 Facility Name: AZ Mart

Dates costs incurred: From 01/03/23 to 07/05/24 Request date: 08/30/24

**OTHER DIRECT COSTS DETAIL**

DATE	INVOICE#	DESCRIPTION AND WORK PLAN TASK	AMOUNT
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LABORATORY:

09/14/23	1226740	T3_Waypoint Analytical_water analysis_Q1	\$875.00 ✓
12/18/23	1233266	T3_Waypoint Analytical_water analysis_Q2	\$875.00 ✓
03/18/24	1240384	T3_Waypoint Analytical_water analysis_Q3	\$950.00
06/27/24	1248579	T3_Waypoint Analytical_water analysis_Q4	\$950.00

ADDITIONAL LABORATORY COSTS (from the Extra Other Direct Costs page):	\$0.00
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<b>TOTAL LABORATORY COSTS:</b>	<b>\$3,650.00</b>
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Interim Request No. RA2 Page ~~14~~<sup>15</sup> of 16  
 Consultant /Responsible Party: SPATCO Energy Solutions  
 Facility Identification # 1000029 Facility Name: AZ Mart  
 Dates costs incurred: From 01/03/23 to 07/05/24 Request date: 08/30/24

**OTHER DIRECT COSTS DETAIL**

DATE	INVOICE#	DESCRIPTION AND WORK PLAN TASK	AMOUNT
<b>SUPPLIES:</b>			
09/11/23	708	T2_AZ Mart_ice for sample preservation_Q1	\$2.42
12/06/23	666	T2_AZ Mart_ice for sample preservation_Q2	\$1.21
03/06/24	2099	T2_AZ Mart_ice for sample preservation_Q3	\$2.42
06/18/24	156	T2_AZ Mart_ice for sample preservation_Q4	\$4.84
06/17/24	255011	T2_TS_string for sampling	\$12.10

**ADDITIONAL SUPPLIES COSTS (from the Extra Other Direct Costs page):** \$0.00  
**TOTAL SUPPLIES COSTS:** \$22.99

Interim Request No.	RA2		Page <sup>40</sup> <del>1815</del> of 16
Consultant /Responsible Party: SPATCO Energy Solutions			
Facility Identification # 1000029		Facility Name: AZ Mart	
Dates costs incurred:	From 01/03/23 to 07/05/24	Request date: 08/30/24	

**OTHER DIRECT COSTS DETAIL**

DATE	INVOICE#	DESCRIPTION AND WORK PLAN TASK	AMOUNT
<b>OTHER/MISC. DIRECT COSTS:</b>			
11/17/22	27147	T2_LS&S_tubing for dampling_Q1 &Q2	\$642.75
02/20/24	40949	T2_LS&S_tubing for dampling_Q3 &Q4	\$635.75
11/04/22	3960	T2_QED_plates and bladders_Q1 &Q2	\$180.00
02/19/24	3960	T2_QED_plates and bladders_Q3 &Q4	\$227.63
09/14/23	230063454	T2_PINE_Sampling Equipment Rental_Q1	\$427.00
12/08/23	230084852	T2_PINE_Sampling Equipment Rental_Q2	\$423.20
12/21/23	230017328	T2_PINE_Sampling Equipment Rental_Q3	\$478.00
03/19/24	230088375	CO1_Pine_Camera to check MW	\$440.00
06/24/24	240040691	T2_PINE_Sampling Equipment Rental_Q4	\$417.09
07/01/24	353258	T4_Valicor_fluid disposal	\$300.00
<b>ADDITIONAL OTHER/MISC. COSTS (from the Extra Other Direct Costs page):</b>			<b>\$0.00</b>
<b>TOTAL OTHER/MISC. COSTS:</b>			<b>\$4,171.42</b>
<b>TOTAL OTHER DIRECT COSTS</b>			<b>\$7,844.41</b>



PLEASE MAKE REMITTANCE TO:  
 PO BOX 5450  
 CAROL STREAM, IL 60197-5450

DEWITT AZ MART LLC. (TRUST)  
 123 W 2ND STREET  
 DE WITT AR 72042

Ship-to address  
 DEWITT AZ MART LLC.  
 123 W 2ND STREET  
 DE WITT AR 72042

Invoice	
Number	93759100
Date	07/29/2024
Purchase Order Number	Yousef - T.F.
Sales Order Number	1444687
Customer Number	1053036
Salesman#	259, Little Rock House
Sales Office	0057, Little Rock

Currency USD

Conditions:  
 Terms of payment Payable on receipt  
 Terms of delivery FOB SHIPPING POINT  
 Quarterly Sampling Worplan Prep and Implementation

Item	Item Detail		
10	Material:	INSTALLATION PRICE	Installation - Contract Price
	Quantity	UOM	Price
	1	EA	26,332.52
			Extended price
			26,332.52
Items total:			26,332.52
Invoice amount:			26,332.52


PAST DUE INVOICE SUBJECT TO 1% MONTHLY SERVICE CHARGE AFTER 30 DAYS FROM INVOICE DATE

Zeina & AZ Group LLC  
 17 Hall Street  
 Stuttgart, AR 72160

LOCATION:  
 AZ Mart  
 123 West 2nd St  
 DeWitt, AR  
 LUST ID: 01-0107

DATE	ITEM DESCRIPTION	NO. OF UNITS	UNIT RATE	TOTAL
T1	<b>Task 1_Work Plan &amp; Cost Estimate Preparation</b>			
1/3/2023	Project Geologist_DC	1.5 ✓	\$90.00	\$135.00
1/11/2023	Project Geologist_DC	0.75 ✓	\$90.00	\$67.50
1/11/2023	Professional Geologist, PG_JH	0.75 ✓	\$108.18	\$81.14
1/11/2023	Enviro. Dept. Manager_OT	0.75 ✓	\$120.00	\$90.00
1/30/2023	Project Geologist_DC	1.5 ✓	\$90.00	\$135.00
1/31/2023	Project Geologist_DC	6.75 ✓	\$90.00	\$607.50
2/1/2023	Project Geologist_DC	2 ✓	\$90.00	\$180.00
2/2/2023	Project Geologist_DC	2 ✓	\$90.00	\$180.00
2/2/2023	Professional Geologist, PG_JH	2 ✓	\$108.18	\$216.36
2/2/2023	Enviro. Dept. Manager_OT	1 ✓	\$120.00	\$120.00
2/3/2023	Project Geologist_DC	0.5 ✓	\$90.00	\$45.00
2/3/2023	DC-MIL_office-deq-office	16 ✓	\$0.70	\$11.20
7/25/2023	Geologist_PK	0.5 ✓	\$67.80	\$33.90
7/25/2023	PK-MIL_office-deq-office	16 ✓	\$0.70	\$11.20
<b>Q1_TASK 2 - Additional Site Assessment Work - Quarterly Monitoring</b>				
9/11/2023	Project Geologist_DC	8 ✓	\$90.00	\$720.00
9/11/2023	DC-MIL_office-site-office	157 ✓	\$0.70	\$109.90
9/11/2023	Professional Geologist, PG_JH	8 ✓	\$108.18	\$865.44
9/11/2023	SPATCOEQ,_Sample Pro Bladder Pump	1	\$50.00 ✓	\$50.00
9/11/2023	SPATCOEQ,_Comp./Controller	1	\$75.00 ✓	\$75.00
9/12/2023	Project Geologist_DC	2 ✓	\$90.00	\$180.00
<b>Q1_TASK 3 - Environmental Sample Analayis coordination and QA/QC.</b>				
9/21/2023	Project Geologist_DC	0.75 ✓	\$90.00	\$67.50
<b>Q1_TASK 5 - Data Evaluation and Report Preparation</b>				
9/28/2023	Project Geologist_DC	3 ✓	\$90.00	\$270.00
9/29/2023	CAD Drafting_SPATCO_THall	3 ✓	\$82.93	\$248.79
10/2/2023	Project Geologist_DC	2.5 ✓	\$90.00	\$225.00
10/2/2023	Professional Geologist, PG_JH	1.5 ✓	\$108.18	\$162.27
10/3/2023	Project Geologist_DC	5 ✓	\$90.00	\$450.00
10/3/2023	Geologist_PK	0.5 ✓	\$67.80	\$33.90
10/3/2023	PK-MIL_office-deq-office	16 ✓	\$0.70	\$11.20
<b>Q2_TASK 2 - Additional Site Assessment Work - Quarterly Monitoring</b>				
12/1/2023	Project Geologist_DC	0.75 ✓	\$90.00	\$67.50
12/5/2023	Project Geologist_DC	2 ✓	\$90.00	\$180.00
12/6/2023	Project Geologist_DC	9 ✓	\$90.00	\$810.00
12/6/2023	SS-MIL_office-site-office	157 ✓	\$0.70	\$109.90
12/6/2023	Enviro. Tech_S. Smith	6.75 ✓	\$57.00	\$384.75
12/6/2023	SPATCOEQ,_Sample Pro Bladder Pump	1	\$50.00 ✓	\$50.00

DATE	ITEM DESCRIPTION	NO. OF UNITS	UNIT RATE	TOTAL
12/6/2023	SPATCOEQ_ Comp./Controller	1	\$75.00	\$75.00
12/7/2023	Project Geologist_DC	2.25	\$90.00	\$202.50
<b>Q2_ TASK 3 - Environmental Sample Analayis coordination and QA/QC.</b>				
12/18/2023	Project Geologist_DC	0.5	\$90.00	\$45.00
<b>Change Order_1</b>				
12/19/2023	Project Geologist_DC	6	\$90.00	\$540.00
12/19/2023	DC-MIL_office-site-office	157	\$0.70	\$109.90
<b>Q2_ TASK 5 - Data Evaluation and Report Preparation</b>				
12/28/2023	Project Geologist_DC	3	\$90.00	\$270.00
1/2/2024	Project Geologist_DC	2.25	\$90.00	\$202.50
1/2/2024	CAD Drafting_SPATCO_THall	1	\$82.93	\$82.93
1/2/2024	Professional Geologist, PG_JH	1	\$108.18	\$108.18
1/3/2024	Project Geologist_DC	4	\$90.00	\$360.00
1/3/2024	Geologist_PK	0.5	\$67.80	\$33.90
1/3/2024	PK-MIL_office-deq-office	16	\$0.70	\$11.20
<b>Q3_ TASK 2 - Additional Site Assessment Work - Quarterly Monitoring</b>				
2/19/2024	Project Geologist_DC	1.25	\$90.00	\$112.50
3/4/2024	Project Geologist_DC	2	\$90.00	\$180.00
3/6/2024	Project Geologist_DC	12.5	\$90.00	\$1,125.00
3/6/2024	DC-MIL_office-site-office	157	\$0.70	\$109.90
3/6/2024	SPATCOEQ_ Sample Pro Bladder Pump	1	\$50.00	\$50.00
3/6/2024	SPATCOEQ_ Comp./Controller	1	\$75.00	\$75.00
3/6/2024	Geologist_PK	9.5	\$67.80	\$644.10
3/7/2024	Project Geologist_DC	2	\$90.00	\$180.00
<b>Q3_ TASK 5 - Data Evaluation and Report Preparation</b>				
3/12/2024	Project Geologist_DC	1.5	\$90.00	\$135.00
3/13/2024	Project Geologist_DC	3	\$90.00	\$270.00
<b>Q3_ TASK 3 - Environmental Sample Analayis coordination and QA/QC.</b>				
3/18/2024	Project Geologist_DC	0.5	\$90.00	\$45.00
<b>Q3_ TASK 5 - Data Evaluation and Report Preparation</b>				
3/18/2024	Project Geologist_DC	2	\$90.00	\$180.00
3/19/2024	Project Geologist_DC	1.5	\$90.00	\$135.00
3/19/2024	CAD Drafting_SPATCO_THall	1	\$82.93	\$82.93
3/25/2024	Professional Geologist, PG_JH	1	\$108.18	\$108.18
3/25/2024	Project Geologist_DC	1.5	\$90.00	\$135.00
3/25/2024	Geologist_PK	0.25	\$67.80	\$16.95
3/25/2024	DC-MIL_office-deq-office	8	\$0.70	\$5.60
<b>Q4_ TASK 2 - Additional Site Assessment Work - Quarterly Monitoring</b>				
6/17/2024	Project Geologist_DC	3	\$90.00	\$270.00
6/18/2024	Project Geologist_DC	11.5	\$90.00	\$1,035.00
6/18/2024	DC-MIL_office-site-office	157	\$0.70	\$109.90
6/18/2024	Enviro. Tech_S. Smith	7	\$57.00	\$399.00
6/18/2024	SS-MIL_office-site-office	157	\$0.70	\$109.90

DATE	ITEM DESCRIPTION	NO. OF UNITS	UNIT RATE	TOTAL
6/18/2024	SPATCOEQ_ Sample Pro Bladder Pump	1	\$50.00 ✓	\$50.00
6/18/2024	SPATCOEQ_ Comp./Controller	1	\$75.00 ✓	\$75.00
6/19/2024	Project Geologist_DC	2.5 ✓	\$90.00	\$225.00
<b>Q4_ TASK 4 - Waste Management</b>				
6/19/2024	Project Geologist_DC	0.5 ✓	\$90.00	\$45.00
6/28/2024	Project Geologist_DC	0.5 ✓	\$90.00	\$45.00
6/28/2024	Tech_John Cooper	1 ✓	\$75.00	\$75.00
6/28/2024	JC-MIL_office-Valicor-office	15 ✓	\$0.70	\$10.50
6/28/2024	EQ/ trailer_day	1	\$60.00 ✓	\$60.00
<b>Q4_ TASK 3 - Environmental Sample Analyis coordination and QA/QC.</b>				
6/27/2024	Project Geologist_DC	0.25 ✓	\$90.00	\$22.50
<b>Q4_ TASK 5 - Data Evaluation and Report Preparation</b>				
7/2/2024	Project Geologist_DC	5.5 ✓	\$90.00	\$495.00
7/3/2024	Enviro. Dept. Manager_OT	1.5 ✓	\$120.00	\$180.00
7/5/2024	Project Geologist_DC	4 ✓	\$90.00	\$360.00
7/5/2024	CAD Drafting_SPATCO_THall	1 ✓	\$82.93	\$82.93
7/5/2024	Professional Geologist, PG_JH	1 ✓	\$108.18	\$108.18
7/5/2024	Geologist_PK	0.5 ✓	\$67.80	\$33.90
7/5/2024	DC-MIL_office-deq-office	16 ✓	\$0.70	\$11.20
	Prepare RA#1 over \$50,000 	1	\$500.00	\$500.00 ✓

DATE	THIRD PARTY EXPENSES			
9/14/2023	LABS_Q1_1226740_Waypoint_Q1 Water Analysis	1	\$1,050.00 -	\$1,050.00
12/18/2023	LABS_Q2_1233266_Waypoint_Q2 Water Analysis	1	\$1,050.00 -	\$1,050.00
3/18/2024	LABS_Q3_1240384x_Waypoint_Q3 Water Analysis	1	\$1,140.00 -	\$1,140.00
6/27/2024	LABS_Q4_01-1248579_waypoint_Q4 Water Analysis	1	\$1,140.00 -	\$1,140.00
9/11/2023	SUP_Q1_...0708_AZ Mart_ice	1	\$2.90 ✓	\$2.90
12/6/2023	SUP_Q2_...6666_AZ Mart_ice	1	\$1.45 ✓	\$1.45
3/6/2024	SUP_Q3_...2099_AZ Mart_ice	1	\$2.90 ✓	\$2.90
6/18/2024	SUP_Q4_...0156_AZ Mart_ice	1	\$5.81 ✓	\$5.81
6/17/2024	ODC_255011_TS_String for sampling	1	\$14.52 ✓	\$14.52
11/17/2022	ODC_Q1-Q4_27147_LSS_Sample tubing	1	\$771.30	\$771.30
2/20/2024	ODC_Q3-Q4_40949_LSS_Sample tubing	1	\$762.90	\$762.90
11/4/2022	ODC_Q1-Q2_5505_QED_Bladders and plates (8 total)	1	\$216.00	\$216.00
2/19/2024	ODC_Q3-Q4_3960_QED_Bladders and plates (8 total)	1	\$273.16	\$273.16
9/14/2023	ODC_Q1_09-14-23_US1-230063454_Pine_Equipment Rental	1	\$512.40	\$512.40
12/8/2023	ODC_Q2_US1-230084852_Pine_Equipment Rental	1	\$507.84	\$507.84
3/19/2024	ODC_Q3_US1-240017328_Pine_Equipment Rental	1	\$573.60	\$573.60
12/21/2023	ODC_Equip rental_230088375_Pine_downhole camera	1	\$528.00	\$528.00
6/24/2024	ODC_Q4_US1-240040691_Pine_Equipment Rental	1	\$500.51	\$500.51
7/1/2024	ODC_353258_Valicor_Fluid disposal	1	\$360.00	\$360.00
			<b>INVOICE TOTAL</b>	<b>\$26,332.52</b>



# ARKANSAS

## ENERGY & ENVIRONMENT

### MEMORANDUM

*Matthew McGhee 9/18/24*  
**To:** Jacqueline Trotta, Trust Fund Administrator  
Assessment & Remediation Program, Office of Land Resources

**From:** Joshua Stevens, P.G., Geologist Supervisor *JS*  
Regulated Storage Tanks - A & R Program, OLR

**Date:** September 17, 2024

**Subject:** Technical Review of Reimbursement Application #2  
For Time Period: January 3, 2023 to July 5, 2024  
Amount Requested: \$26,332.52  
AZ Mart / Yousef Qaadan  
123 West 2nd Street  
Dewitt, AR 72042  
LUST# 01-0107 ID # 01000029 AFIN# 01-00283

The following is in response to your memo to me dated September 6, 2024.

#### 1. Status of Release

- a) *At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?*

LUST #01-0107 is currently in the Site Investigation phase of Subpart F. A 4<sup>th</sup> Quarterly Monitoring Report was received on 7/5/24.

- b) *If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.*

A remedy has not yet been selected. An *Exposure Assessment* is under development.

- c) *With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.*

No waste other than IDW has been removed from the site.

## 2. Reimbursement Application

- a) *Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.*

Reimbursement Application #2 (RA #2) concerns activities related to:

- Preparation and implementation of an “Additional Site Assessment Work Plan” approved by OLR-RST on August 23, 2023.
- Change Order #1 to the “Additional Site Assessment Work Plan and Cost Estimate” which was approved on June 10, 2024.
- The preparation of RA #2.

- b) *Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.*

I did not identify any activity that conflicts with Rule 12 or that was not pre-approved by the technical staff.

- c) *If you do not agree with the consultant’s project summary, state the areas of disagreement. If the consultant’s summary is incomplete, or no summary is provided, give a brief history of the project to date.*

The consultant’s summary reasonably reflects my understanding of the case.

## 3. Maps & Graphs

- a) *If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.*

I have attached a table from the consultant’s 4<sup>th</sup> *Quarter Additional Site Assessment Report*, summarizing historical TPH-DRO laboratory analysis.

- b) *Include any data and/or graphs that illustrate relevant environmental information in support of your summary.*

I have no further comments at this time.

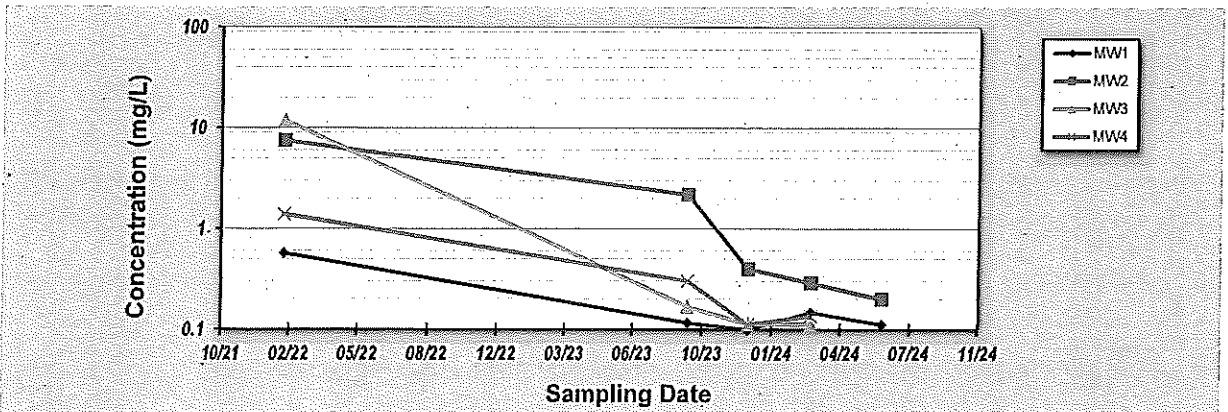


## GSI MANN-KENDALL TOOLKIT for Constituent Trend Analysis

Evaluation Date: **5-Jul-24**  
 Facility Name: **AZ Mart**  
 Conducted By: **Diana Curry**

Job ID: **144**  
 Constituent: **DRO**  
 Concentration Units: **mg/L**

Sampling Point ID:		MW1	MW2	MW3	MW4			
Sampling Event	Sampling Date	DRO CONCENTRATION (mg/L)						
1	1-Feb-22	0.573	7.52	12	1.4			
2	11-Sep-23	0.116	2.19	0.168	0.303			
3	6-Dec-23	0.1	0.4	0.113	0.112			
4	6-Mar-24	0.147	0.29	0.112	0.136			
5	18-Jun-24	0.112	0.2	0	0			
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
Coefficient of Variation:		0.97	1.48	2.15	1.47			
Mann-Kendall Statistic (S):		-4	-10	-10	-8			
Confidence Factor:		75.8%	99.2%	99.2%	95.8%			
Concentration Trend:		Stable	Decreasing	Decreasing	Decreasing			



- Notes:**
- At least four independent sampling events per well are required for calculating the trend. Methodology is valid for 4 to 40 samples.
  - Confidence in Trend = Confidence (in percent) that constituent concentration is increasing (S>0) or decreasing (S<0): >95% = Increasing or Decreasing; ≥ 90% = Probably Increasing or Probably Decreasing; < 90% and S>0 = No Trend; < 90%, S≤0, and COV ≥ 1 = No Trend; < 90% and COV < 1 = Stable.
  - Methodology based on "MAROS: A Decision Support System for Optimizing Monitoring Plans", J.J. Aziz, M. Ling, H.S. Rifal, C.J. Newell, and J.R. Gonzales, *Ground Water*, 41(3):355-367, 2003.

**DISCLAIMER:** The GSI Mann-Kendall Toolkit is available "as is". Considerable care has been exercised in preparing this software product; however, no party, including without limitation GSI Environmental Inc., makes any representation or warranty regarding the accuracy, correctness, or completeness of the information contained herein, and no such party shall be liable for any direct, indirect, consequential, incidental or other damages resulting from the use of this product or the information contained herein. Information in this publication is subject to change without notice. GSI Environmental Inc., disclaims any responsibility or obligation to update the information contained herein.  
 GSI Environmental Inc., www.gsi-net.com

Table 6



RECEIVED  
SEP 04 2024  
*AR 4:17pm*

August 30, 2024

Ms. Jacqueline Trotta, CPM  
Trust Fund Administrator  
Arkansas Department of Energy and Environment  
Division of Environmental Quality  
Office of Land Resources  
5301 Northshore Drive  
North Little Rock, Arkansas 72118-5317

RECEIVED  
SEP 05 2024  
DEQ - RST

RE: Reimbursement Application # 2  
AZMart  
123 West 2<sup>nd</sup> Street  
DeWitt, Arkansas 72042  
Pope County *ARVANSAS County*  
DEQ ID #: 01000029 | AFIN: 01-00283 | LUST #: 01-0107

Dear Ms. Trotta:

Please find attached the Reimbursement Application #2 for the above referenced facility in the amount of \$26,332.85. RA#2 is for activities associated with work plan cost estimate preparation, one year of hydrogeological cycle (4 quarters) gauging and monitoring and fluid disposal.

Should you have any questions or require additional information, please do not hesitate to call Oriana Thompson at (501) 376-6333 or I at (501) 904-2509.

Sincerely,  
On Behalf of SPATCO Energy Solutions, LLC,

A handwritten signature in cursive script that reads 'Diana Curry'.

Diana Curry, P.G.  
Staff Geologist



PROJECT SUMMARY

AZ Mart
Mr. Yousef Qaadan
123 West 2nd St, DeWitt, Arkansas 72042
January 3, 2023 through July 5, 2024
Facility ID: 01000029; LUST: 01-0107; AFIN: 01-00283; Leak Date: October 20, 2020

23 (handwritten mark)

The attached reimbursement application (RA#2) for \$26,332.52, which represents costs associated with preparation of the work plan & cost estimate, the implement of quarterly gauging and sampling for one complete hydrogeological cycle and fluid disposal.

During the installation of a new Underground Storage Tank (UST) on the property, SOCO (now SPATCO) encountered petroleum contaminated soil outside the active fuel system. On behalf of Zeina & AZ Group, LLC, SPATCO reported the suspected release on October 23, 2020 and confirmed the release with soil analytical results and reported the results to ADEQ on October 30, 2020.

On April 12, 2021, the Arkansas Department of Energy and Environment, Division of Environmental Quality (DEQ), Assessment and Remediation Program (ARP), Office of Land Resources (OLR), prepared a Preliminary Assessment (PA) for LUST Case 01-0107. In a letter dated April 26, 2021, the OLR-Regulated Storage Tanks Division requested a site assessment for the facility. The work plan and one revision were submitted and approved for implementation on November 1, 2021. The report of assessment findings was submitted to the RST Division on March 3, 2022 and satisfactorily completed approved activity. (RA#1)

Additional data was requested in order to write an Exposure Assessment and a request to conduct one complete hydrogeological cycle was issued.

Activities associated with the one complete hydrogeological cycle gauging and monitoring included:

- Conduct gauging of fluid levels in the four (4) monitoring wells installed in the initial site assessment and tank basin monitoring wells.
Obtain groundwater samples from the four (4) monitoring wells with one duplicate.
Completion and submission of Quarterly Gauging and Monitoring Reports.
Disposal of fluids produced during monitoring/gauging activity.
One Change Order to address possible monitoring well damage.

The following is the RA Request #2 information:

Table with 2 columns: RA Request #2 Information and Additional Site Assessment - Quarterly Monitoring for One Year. Rows include Work Plan & Cost Estimate (\$32,447.02), Work Plan Approval Amount (\$32,447.02), Change Order #1 (Approved 06-10-24) Net Increase \$1,051.90, Work Plan Approval Amount (+CO1) \$33,498.92, Amount reimbursed RA1 \$156,829.66, Less Amount Deductible (RA1) \$7,500.00, Amount of Request \$26,332.52.

The SPATCO Energy Solutions, LLC appreciates the Division of Environmental Quality's continued cooperation on this project. If you have any questions, please contact me at 501-376-6333.

Regards,

Diana Curry (handwritten signature)

Diana Curry
Project Manager | Sr. Geologist, PG

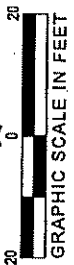
1201 CYPRESS STREET
NORTH LITTLE ROCK, AR 72114
(501) 376-6333
(501) 376-8715 FAX
800-482-5493



7621 BALL ROAD
FORT SMITH, AR 72908
(479) 648-1601
(479) 646-1066 FAX
800-643-2156

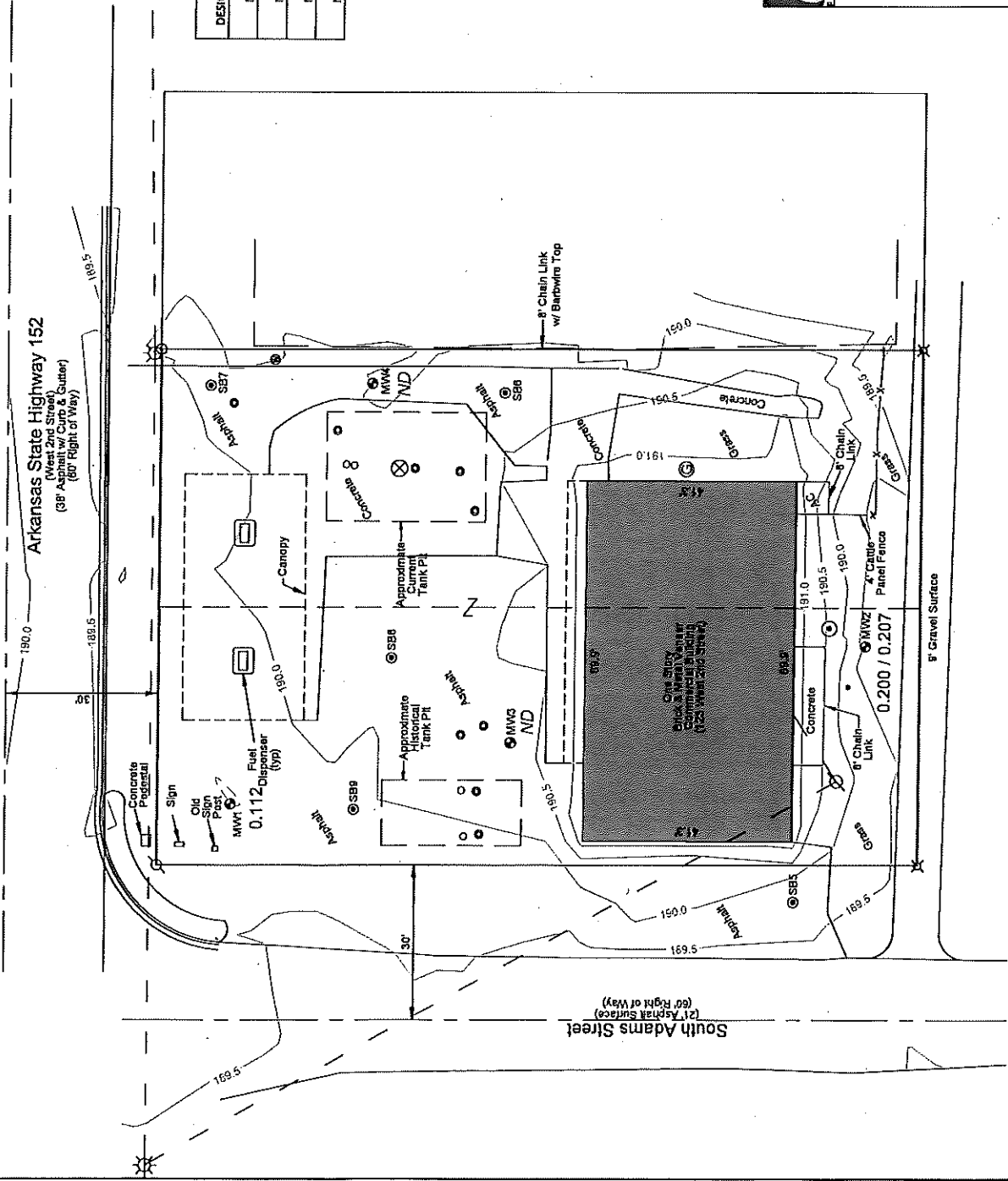
**BASIS of BEARING**  
 GRID NORTH  
 NAD83 AR SOUTH ZONE  
 CONVERGENCE ANGLE N00°22'17"W  
 LATITUDE: 34.295055  
 LONGITUDE: -91.330280  
 ARKANSAS COUNTY, ARKANSAS.  
 SCALE FACTOR GROUND TO GRID:  
 0.998923712

DESIGNATION	DRO in GW (mg/L)
MW1	0.112
MW2	0.200 / 0.207
MW3	ND
MW4	ND



**LEGEND**

- MW1 MONITOR WELL LOCATION W/ NUMBER
- ⊙ SB1 SOIL BORING LOCATION W/ NUMBER
- SANITARY SEWER MANHOLE
- SEWER CLEANOUT
- ⊙ GAS METER
- ⊙ UTILITY W/ LAMP
- ⊙ WATER METER
- ⊙ UTILITY POLE
- AERIAL UTILITY LINE
- TANK FILL PORT
- ⊙ TANK PIT OBSERVATION WELL
- ⊙ ACCESS PORT
- CONTOUR LINE W/ ELEVATION
- DAILY INTERVAL 1/2 FOOT
- CAPTURE: NAD83
- GROD ELEVATION
- TOC ELEVATION
- TOP OF CASING ELEVATION



1201 N Cypress Street,  
 North Little Rock,  
 AR 72114

**DRO in Groundwater (mg/L)**  
 (03/18/2024)

Drawn Tucker Hall-Staff Engineer (12/28/23)  
 Checked Diana Curry-Staff Geologist (07/05/24)

Scale: 1" = 20'

Figure No. 12

AZ Mart

123 West 2nd Street,  
 Dewitt, Arkansas  
 County, AR 72042

Facility ID# 01-00029  
 LUST# 01-0107



**DIVISION OF  
ENVIRONMENTAL QUALITY**

Sarah Huckabee Sanders  
GOVERNOR

Shane E. Khoury  
SECRETARY

**MEMORANDUM OF REVIEW  
Reimbursement Request  
Petroleum Storage Tank Trust Fund**

From: Petroleum Storage Tank Trust Fund Staff

Date: December 4, 2024

Subject: **Magness Bulk Plant  
610 3rd Street  
Cotter, AR  
ID #03001516 LAST #03-0061 AFIN 03-00314**

A request for reimbursement (#7) for costs incurred during remediation of an Aboveground Storage Tank (AST) site was received from the Responsible Party (RP) on October 3, 2024. The RP of this site reported a diesel release (#03-0061) on March 23, 2020, after receiving notification of petroleum odor by the bulk plant and a sheen was observed in the White River. The name and the address of the RP:

**Magness Oil Company  
Attn: Jeff Magness  
167 Tucker Cemetery Rd.  
Gassville, AR 72635**

The period covered by this application is October 20, 2023 through August 19, 2024. Remediation activities for which reimbursement is requested include: partial implementation of an Interim Free Product Removal & Monitoring Work Plan, Change Orders #1, #2 and #3, and preparation of Reimbursement Application #7.

To date, approximately 3,169 tons of solid waste and 16,656 gallons of liquid waste and contaminated groundwater have been removed from the site.

This application includes one (1) invoice from SPATCO Energy Solutions totaling **\$245,597.98**. Included in SPATCO's invoice are charges from: Anderson Engineering (\$44,762.50), GeoTech (\$26,942.85), NewGen (\$23,270.00), Compressor World (\$5,140.15), and Crawford Electric (\$3,485.91).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

**RECOMMENDATION:**

The claimed cost of \$245,597.98 was checked against documentation provided. An adjustment of \$72.00 to reduce per diem charges to the allowable rate is recommended. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

**The staff recommends payment as follows:**

<b>Claim filed- Form TF-1</b>	<b>\$ 245,597.98</b>
<b>Less: Deductible</b>	<b>- 00.00</b>
<b>Less: Adjustments</b>	<b>- <u>72.00</u></b>
<b>Total Net Claim</b>	<b><u>\$ 245,525.98</u></b>

It is recommended that the claim made by the RP be considered in the amount of \$245,525.98.

03001516-07 LAST #03-0061 BG, JT

## Approved Work Plans

03001516    03-0061    MAGNESS OIL

	<u>Date</u>	<u>Work Plans</u>	<u>Consultant</u>	<u>Amount</u>
01	04/03/2020	Emergency Response Plan	SoCo	\$53,752.96
02	04/29/2020	C.O. #1 to Emergency Response Plan	SoCo	\$51,133.83
03	06/22/2020	Approval of C.O. Request 2 ER	SoCo	\$5,397.87
04	08/05/2020	Cond Approval of Revised IFPRWP & CE	SoCo	\$351,799.62
05	10/14/2020	Approval of CO Request 1 of Revised IFPRWP & CE	SoCo	\$102,918.72
06	10/20/2020	Approval of CO Request 2 to Approved IFPRWP	SoCo	(\$2,335.01)
07	01/21/2021	Approval of Revised Site Assessment Work Plan & C.E.	SoCo	\$94,225.86
08	03/14/2022	Approval of C.O. #1-Site Assessment Work Plan	SoCo	\$13,962.08
09	08/30/2022	Approval of Additional SAWP & C.E.	SPATCO	\$165,533.56
10	10/07/2022	Approval of C.O. #1-ASAWP	SPATCO	\$19,916.72
11	11/27/2023	Approval of IFPR & MWP & C.E.	SPATCO	\$593,158.60
12	12/27/2023	CO1-IFPRMWP	SPATCO	\$10,675.46
13	01/29/2024	APPROVAL OF CO2-IFPR & MWP	SPATCO	\$4,270.00
14	07/25/2024	CO 3-Interim FPR+Monitoring WP	SPATCO	\$20,305.49
				\$1,484,715.76

# Approved Payments

03001516

030061

MAGNESS OIL

<u>Date Approved</u>	<u>Amount</u>
12/2 /2020	\$98,120.06
3 /31/2021	\$445,992.43
9 /29/2021	\$83,596.37
8 /31/2022	\$12,767.83
5 /31/2023	\$108,345.75
2 /28/2024	\$56,139.66
	<hr/>
	<b>\$804,962.10</b>
	<hr/> <hr/>



APPLICATION FOR REIMBURSEMENT  
from the  
PETROLEUM STORAGE TANK TRUST FUND

(1) ADEQ Facility Identification Number:

~~73000131~~ 03001516 ST

(2) Responsible Party Information:

Company Name Magness Oil Co

Contact Person Jeff Magness

Address 167 W Center St

City and State Gassville, AR

Zip Code 72635

Phone \_\_\_\_\_

(3) Release Location

Facility Name Magness Bulk Plant

Address 610 3rd Street

City and State Cotter, AR

(4) Type of Tank (check only one):

Aboveground

Underground

(5) Type of Product Released:

Gasoline

Kerosene

Jet Fuel

Diesel

Heating Oil

Aviation Gas

Used Motor Oil

Other  (list) \_\_\_\_\_

Date of Release 3/23/2020

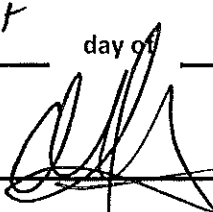
Release (LUST) Number 03-0061

**PROOF OF PAYMENT AFFIDAVIT**

I, Oriana Thompson being of sound mind, am responsible to ensure this application is completed per regulatory requirements. I have personal knowledge of the contents of this document; all of which are true and correct to the best of my knowledge. Furthermore, as Env. Dept. Mgr. of SPATCO Energy Solutions, LLC, I certify that, as of this date, SPATCO Energy Solutions has been paid in full by Magness Oil Company for the invoices contained in this reimbursement request:

Invoice Number	Invoice Date	Invoice Amount
93772455	9/4/2024	\$245,597.98
<b>Total</b>		<b>\$245,597.98</b>

Signed this 1<sup>st</sup> day of October, 2024



\_\_\_\_\_  
 Oriana Thompson, Environmental Dept. Manager

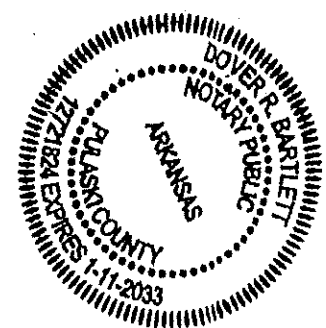
**ACKNOWLEDGEMENT**

Sworn to and subscribed before me this 1<sup>st</sup> day of October, 2024.



Notary Public

My Commission Expires: 1/11/2033



**CERTIFICATION**

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

Benny Magness

Type/Print name of Owner/Operator or Responsible Party

Benny Magness

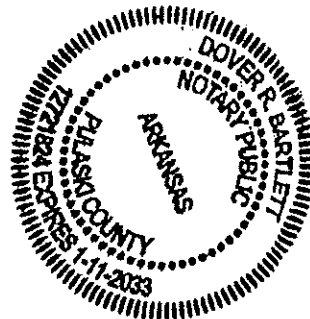
Signature of Owner/Operator or Responsible Party

**ACKNOWLEDGEMENT**

Sworn to and subscribed before me this 18<sup>th</sup> day of Oct, 2024.

Dover R Bartlett  
Notary Public

My Commission Expires: 1/11/2033



Interim Request No.	7	<b>COST SUMMARY SHEET</b>				
Consultant /Responsible Party: SPATCO Energy Solutions						
Facility Identification #: 73000131		Facility Name: Magness Bulk Plant				
Dates current costs incurred:	From	10/20/23	to	08/19/24	Request Date: 09/04/24	
<b>COST SUMMARY</b>						
<b>1. DIRECT LABOR COST (attach labor recap)</b>		<b>Hours</b>	<b>Actual Cost</b>			
Principal/Managerial		0.00	\$0.00			
Professional/Technical		647.75	\$23,472.21			
Support		115.75	\$2,486.27			
<b>Totals</b>		<b>763.50</b>	<b>\$25,958.48</b>			
Total Actual Labor Costs x 3					<b>\$77,875.45</b>	
<b>2. FIXED RATE COSTS (List by category - attach recap)</b>				<b>Actual Cost</b>		
Equipment Rental				\$975.00		
Per Diem (meals only, with documented overnight stay)				\$2,016.00		
Mileage				\$7,059.50		
Other				\$0.00		
<b>Total Fixed Rate Costs</b>					<b>\$10,050.50</b>	
<b>3. OTHER DIRECT COSTS (List by category - attach recap)</b>				<b>Actual Cost</b>		
Lodging				\$3,607.50		
Laboratory				\$0.00		
Subcontracts				\$108,850.84		
Supplies				\$2,571.71		
Other				\$15,527.10		
<b>Total Other Direct Costs</b>					<b>\$130,557.15</b>	
4. Reimbursement Preparation Cost for RA#(s) <u>7</u>		(\$500 or \$1000)			\$1,000.00	
<b>5. TOTAL ACTUAL COSTS (Labor + Fixed Costs + Other Direct Costs +RA Prep)</b>					<b>\$219,483.10</b>	
<b>6. Markup on Total Other Direct Costs (maximum 20%)</b>					<b>\$26,114.88</b>	
<b>7. TOTAL CLAIM AMOUNT (Enter total amount claimed for reimbursement)</b>					<b>\$245,597.98</b>	
<b>A. Total Reimbursement Requested to Date Including Above:</b>					<b>\$1,058,387.14</b>	
<b>B. Less Amount Deductible (\$25,000, \$15,000, or \$7,500)</b>					<b>\$7,500.00</b>	
<b>C. Less Amount Previously Retained/Disallowed by RST:</b>					<b>\$327.06</b>	
<b>D. Less Amount Previously Received (Reimbursed by ADEQ):</b>					<b>\$804,962.10</b>	
<b>E. Amount of this Request (same as line 7 above unless it is the 1st Request):</b>					<b>\$245,597.98</b>	

Interim Request No. 7

Consultant /Responsible Party: SPATCO Energy Solutions

Facility Identification # 73000131

Facility Name: Magness Bulk Plant

Dates costs incurred:

From 10/20/23

to

08/19/24

Request date:

09/04/24

DIRECT LABOR COST DETAIL

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
<b>PRINCIPAL/MANAGERIAL:</b>						
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
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						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
<b>ADDITIONAL PRINC/MGR COSTS (from the Extra Direct Labor Page):</b>						
<b>TOTAL PRINCIPAL/MANAGERIAL:</b>				<b>0.00</b>		<b>\$0.00</b>

Consultant /Responsible Party: SPATCO Energy Solutions

Facility Identification # 73000131 Facility Name: Magness Bulk Plant

Dates costs incurred: From 10/20/23 to 08/19/24 Request date: 09/04/24

**DIRECT LABOR COST DETAIL**

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
<b>PROFESSIONAL/TECHNICAL:</b>						
10/20/23	93772455	C. SMITH_PG	T1_PRO. PLNG	5.50	\$46.88	\$257.84
10/21/23	93772455	C. SMITH_PG	T1_PRO. PLNG	4.00	\$46.88	\$187.52
10/22/23	93772455	C. SMITH_PG	T1_PRO. PLNG	2.50	\$46.88	\$117.20
10/23/23	93772455	C. SMITH_PG	T1_PRO. PLNG	2.50	\$46.88	\$117.20
10/25/23	93772455	C. SMITH_PG	T1_PRO. PLNG	2.00	\$46.88	\$93.76
10/30/23	93772455	C. SMITH_PG	T1_PRO. PLNG	0.50	\$46.88	\$23.44
11/28/23	93772455	C. SMITH_PG	T1_PRO. PLNG	1.00	\$46.88	\$46.88
12/19/23	93772455	C. SMITH_PG	T1_PRO. PLNG	1.00	\$46.88	\$46.88
12/28/23	93772455	C. SMITH_PG	T1_PRO. PLNG	1.00	\$46.88	\$46.88
01/16/24	93772455	C. SMITH_PG	T1_PRO. PLNG	2.00	\$46.88	\$93.76
01/18/24	93772455	C. SMITH_PG	T1_PRO. PLNG	1.00	\$46.88	\$46.88
01/22/24	93772455	C. SMITH_PG	T1_PRO. PLNG	1.00	\$46.88	\$46.88
01/23/24	93772455	C. SMITH_PG	T1_PRO. PLNG	1.50	\$46.88	\$70.32
01/24/24	93772455	C. SMITH_PG	T1_PRO. PLNG	8.00	\$46.88	\$375.04
01/25/24	93772455	C. SMITH_PG	T1_PRO. PLNG	4.00	\$46.88	\$187.52
01/26/24	93772455	C. SMITH_PG	T1_PRO. PLNG	2.00	\$46.88	\$93.76
01/28/24	93772455	C. SMITH_PG	T1_PRO. PLNG	3.00	\$46.88	\$140.64
01/29/24	93772455	C. SMITH_PG	T2_Recovery Well In	5.00	\$46.88	\$234.40
01/30/24	93772455	C. SMITH_PG	T2_Recovery Well In	8.50	\$46.88	\$398.48
01/31/24	93772455	C. SMITH_PG	T2_Recovery Well In	8.00	\$46.88	\$375.04
02/01/24	93772455	C. SMITH_PG	T2_Recovery Well In	9.00	\$46.88	\$421.92
02/02/24	93772455	C. SMITH_PG	T2_Recovery Well In	8.00	\$46.88	\$375.04
02/01/24	93772455	P. KING_Staff Geo.	T2_Recovery Well In	9.00	\$22.60	\$203.40
02/02/24	93772455	P. KING_Staff Geo.	T2_Recovery Well In	7.00	\$22.60	\$158.20
02/05/24	93772455	C. SMITH_PG	T2_Recovery Well In	8.50	\$46.88	\$398.48
02/06/24	93772455	C. SMITH_PG	T2_Recovery Well In	4.00	\$46.88	\$187.52
02/07/24	93772455	C. SMITH_PG	T2_Recovery Well In	4.00	\$46.88	\$187.52
02/08/24	93772455	C. SMITH_PG	T2_Recovery Well In	9.00	\$46.88	\$421.92
02/09/24	93772455	C. SMITH_PG	T2_Recovery Well In	6.00	\$46.88	\$281.28
02/10/24	93772455	C. SMITH_PG	T2_Recovery Well In	2.00	\$46.88	\$93.76
02/12/24	93772455	C. SMITH_PG	T2_Recovery Well In	4.00	\$46.88	\$187.52
02/13/24	93772455	C. SMITH_PG	T2_Recovery Well In	4.00	\$46.88	\$187.52
<b>ADDITIONAL PROF/TECH COSTS (from the Extra Direct Labor Page):</b>				<b>509.25</b>		<b>\$17,367.81</b>
<b>TOTAL PROFESSIONAL/TECHNICAL COSTS:</b>				<b>647.75</b>		<b>\$23,472.21</b>

Interim Request No. 7 Page 5a of 14

Consultant /Responsible Party: SPATCO Energy Solutions

Facility Identification # 73000131 Facility Name: Magness Bulk Plant

Dates costs incurred: From 10/20/23 to 08/19/24 Request date: 09/04/24

**EXTRA DIRECT LABOR COST DETAIL**

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
Duplicate this page as needed to record each type of Direct Labor						
02/15/24	93772455	C. SMITH_PG	T2_Recovery Well In	2.00	\$46.88	\$93.76
02/17/24	93772455	C. SMITH_PG	T2_Recovery Well In	2.00	\$46.88	\$93.76
02/28/24	93772455	C. SMITH_PG	T2_Recovery Well In	3.00	\$46.88	\$140.64
02/29/24	93772455	C. SMITH_PG	T2_Recovery Well In	5.00	\$46.88	\$234.40
03/05/24	93772455	C. SMITH_PG	T2_Recovery Well In	3.00	\$46.88	\$140.64
03/06/24	93772455	C. SMITH_PG	T2_Recovery Well In	2.00	\$46.88	\$93.76
03/07/24	93772455	C. SMITH_PG	T2_Recovery Well In	9.00	\$46.88	\$421.92
03/08/24	93772455	C. SMITH_PG	T2_Recovery Well In	8.00	\$46.88	\$375.04
03/11/24	93772455	C. SMITH_PG	T2_Recovery Well In	1.00	\$46.88	\$46.88
03/12/24	93772455	C. SMITH_PG	T2_Recovery Well In	9.00	\$46.88	\$421.92
03/13/24	93772455	C. SMITH_PG	T2_Recovery Well In	2.00	\$46.88	\$93.76
03/14/24	93772455	C. SMITH_PG	T2_Recovery Well In	4.50	\$46.88	\$210.96
03/15/24	93772455	C. SMITH_PG	T2_Recovery Well In	2.00	\$46.88	\$93.76
03/19/24	93772455	C. SMITH_PG	T2_Recovery Well In	6.00	\$46.88	\$281.28
03/20/24	93772455	C. SMITH_PG	T2_Recovery Well In	4.00	\$46.88	\$187.52
03/21/24	93772455	C. SMITH_PG	T2_Recovery Well In	2.00	\$46.88	\$93.76
03/08/24	93772455	D. Curry_PG	T3_System Inst._RR	2.00	\$33.65	\$67.30
03/11/24	93772455	D. Curry_PG	T3_System Inst._RR	2.00	\$33.65	\$67.30
03/12/24	93772455	D. Curry_PG	T3_System Inst._RR	1.50	\$33.65	\$50.48
03/14/24	93772455	D. Curry_PG	T3_System Inst._RR	1.50	\$33.65	\$50.48
03/22/24	93772455	D. Curry_PG	T3_System Inst._RR	3.00	\$33.65	\$100.95
03/27/24	93772455	D. Curry_PG	T3_System Inst.	3.50	\$33.65	\$117.78
04/02/24	93772455	D. Curry_PG	T7_Report prep.	1.50	\$33.65	\$50.48
04/08/24	93772455	D. Curry_PG	T7_Report prep.	3.00	\$33.65	\$100.95
04/10/24	93772455	D. Curry_PG	T7_Report prep.	2.00	\$33.65	\$67.30
04/21/24	93772455	D. Curry_PG	T3_System Inst.	5.50	\$33.65	\$185.08
04/26/24	93772455	D. Curry_PG	T7_Report prep.	2.50	\$33.65	\$84.13
05/03/24	93772455	D. Curry_PG	T7_Report prep.	3.50	\$33.65	\$117.78
05/08/24	93772455	D. Curry_PG	T3_System Inst.	7.00	\$33.65	\$235.55
05/10/24	93772455	D. Curry_PG	T3_System Inst.	14.00	\$33.65	\$471.10
05/10/24	93772455	P. KING_Staff Geo.	T3_System Inst.	12.50	\$22.60	\$282.50
05/13/24	93772455	D. Curry_PG	T3_System Inst.	12.50	\$33.65	\$420.63
05/14/24	93772455	D. Curry_PG	T3_System Inst.	10.50	\$33.65	\$353.33
05/15/24	93772455	D. Curry_PG	T3_System Inst.	9.50	\$33.65	\$319.68

Manually enter these totals on the corresponding "Direct Labor" page: 162.00 \$6,166.51

Consultant /Responsible Party: **SPATCO Energy Solutions**

Facility Identification # **73000131** Facility Name: **Magness Bulk Plant**

Dates costs incurred: From **10/20/23** to **08/19/24** Request date: **09/04/24**

**EXTRA DIRECT LABOR COST DETAIL**

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
Duplicate this page as needed to record each type of Direct Labor						
05/15/24	93772455	P. KING_Staff Geo.	T3_System Inst.	10.50	\$22.60	\$237.30
05/16/24	93772455	D. Curry_PG	T3_System Inst.	9.00	\$33.65	\$302.85
05/16/24	93772455	P. KING_Staff Geo.	T3_System Inst.	12.75	\$22.60	\$288.15
05/17/24	93772455	D. Curry_PG	T3_System Inst.	10.50	\$33.65	\$353.33
05/19/24	93772455	D. Curry_PG	T3_System Inst.	9.00	\$33.65	\$302.85
05/20/24	93772455	D. Curry_PG	T3_System Inst.	11.00	\$33.65	\$370.15
05/21/24	93772455	D. Curry_PG	T3_System Inst.	10.50	\$33.65	\$353.33
05/21/24	93772455	J. Hemphill_PG	T3_System Inst.	6.00	\$36.06	\$216.36
05/22/24	93772455	D. Curry_PG	T3_System Inst.	12.50	\$33.65	\$420.63
05/22/24	93772455	J. Hemphill_PG	T3_System Inst.	8.00	\$36.06	\$288.48
05/22/24	93772455	P. KING_Staff Geo.	T3_System Inst.	8.50	\$22.60	\$192.10
05/23/24	93772455	D. Curry_PG	T3_System Inst.	12.00	\$33.65	\$403.80
05/23/24	93772455	P. KING_Staff Geo.	T3_System Inst.	5.00	\$22.60	\$113.00
05/28/24	93772455	D. Curry_PG	T3_System Inst.	12.50	\$33.65	\$420.63
05/30/24	93772455	D. Curry_PG	T3_System Inst.	14.00	\$33.65	\$471.10
05/31/24	93772455	D. Curry_PG	T3_System Inst.	4.50	\$33.65	\$151.43
06/01/24	93772455	D. Curry_PG	T3_System Inst.	13.00	\$33.65	\$437.45
06/06/24	93772455	D. Curry_PG	T3_System Inst.	2.00	\$33.65	\$67.30
06/07/24	93772455	D. Curry_PG	T3_System Inst.	12.25	\$33.65	\$412.21
06/11/24	93772455	D. Curry_PG	T7_Report prep.	2.00	\$33.65	\$67.30
06/12/24	93772455	D. Curry_PG	T7_Report prep.	1.50	\$33.65	\$50.48
06/13/24	93772455	D. Curry_PG	T7_Report prep.	2.00	\$33.65	\$67.30
06/16/24	93772455	D. Curry_PG	T3_System Inst.	10.00	\$33.65	\$336.50
07/14/24	93772455	D. Curry_PG	T3_System Inst.	2.25	\$33.65	\$75.71
07/15/24	93772455	D. Curry_PG	T3_System Inst.	13.00	\$33.65	\$437.45
07/16/24	93772455	D. Curry_PG	T3_System Inst.	9.00	\$33.65	\$302.85
07/16/24	93772455	J. Hemphill_PG	T3_System Inst.	10.00	\$36.06	\$360.60
07/17/24	93772455	D. Curry_PG	T3_System Inst.	13.00	\$33.65	\$437.45
07/18/24	93772455	D. Curry_PG	T3_System Inst.	12.00	\$33.65	\$403.80
07/19/24	93772455	D. Curry_PG	T3_System Inst.	4.00	\$33.65	\$134.60
07/21/24	93772455	D. Curry_PG	T3_System Inst.	8.00	\$33.65	\$269.20
07/22/24	93772455	D. Curry_PG	T7_Report prep.	2.00	\$33.65	\$67.30
07/23/24	93772455	D. Curry_PG	T7_Report prep.	6.00	\$33.65	\$201.90
07/30/24	93772455	D. Curry_PG	T7_Report prep.	3.00	\$33.65	\$100.95

Manually enter these totals on the corresponding "Direct Labor" page: **281.25** **\$9,115.82**





Interim Request No.	7	Page	6	of	16
Consultant /Responsible Party:		SPATCO Energy Solutions			
Facility Identification # 73000131		Facility Name: Magness Bulk Plant			
Dates costs incurred:	From	10/20/23	to	08/19/24	Request date: 09/04/24

**DIRECT LABOR COST DETAIL**

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
<b>SUPPORT:</b>						
05/10/24	93772455	S. Smith	T3_System Inst.	4.50	\$19.00	\$85.50
05/13/24	93772455	F. Hill	T3_System Inst.	10.25	\$24.28	\$248.87
05/13/24	93772455	J. Powers	T3_System Inst.	8.00	\$18.67	\$149.34
05/14/24	93772455	F. Hill	T3_System Inst.	9.00	\$24.28	\$218.52
05/14/24	93772455	J. Powers	T3_System Inst.	6.00	\$18.67	\$112.00
05/15/24	93772455	F. Hill	T3_System Inst.	9.00	\$24.28	\$218.52
05/15/24	93772455	J. Powers	T3_System Inst.	8.00	\$18.67	\$149.34
05/15/24	93772455	S. Smith	T3_System Inst.	5.00	\$19.00	\$95.00
05/16/24	93772455	F. Hill	T3_System Inst.	9.00	\$24.28	\$218.52
05/16/24	93772455	J. Powers	T3_System Inst.	4.00	\$18.67	\$74.67
05/17/24	93772455	F. Hill	T3_System Inst.	6.25	\$24.28	\$151.75
05/23/24	93772455	S. Smith	T3_System Inst.	9.75	\$19.00	\$185.25
06/07/24	93772455	S. Henderson	T3_System Inst.	11.00	\$25.00	\$275.00
08/06/24	93772455	S. Smith	T3_System Inst.	8.00	\$19.00	\$152.00
08/07/24	93772455	H. G.	T3_System Inst.	8.00	\$19.00	\$152.00
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<b>ADDITIONAL SUPPORT COSTS (from the Extra Direct Labor Page):</b>						
<b>TOTAL SUPPORT COSTS:</b>				115.75		\$2,486.27
<b>TOTAL DIRECT LABOR COSTS:</b>				763.50		\$25,958.48

Consultant /Responsible Party: SPATCO Energy Solutions

Facility Identification # 73000131 Facility Name: Magness Bulk Plant

Dates costs incurred: From 10/20/23 to 08/19/24 Request date: 09/04/24

**FIXED RATE COSTS DETAIL**

DATE	INVOICE#	VENDOR AND WORK PLAN TASK	UNITS	RATE	AMOUNT
<b>EQUIPMENT RENTAL</b>					
01/30/24	93772455	PID_SPATCO_1 week Rental	1	\$255.00	\$255.00
01/30/24	93772455	IP_SPATCO_1 week rental	1	\$150.00	\$150.00
02/05/24	93772455	PID_SPATCO_1 week Rental	1	\$255.00	\$255.00
02/05/24	93772455	IP_SPATCO_1 week rental	1	\$150.00	\$150.00
02/05/24	93772455	DEV Pump_SPATCO_1 week rental	1	\$165.00	\$165.00
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ADDITIONAL EQUIPMENT RENTAL (from the Extra Fixed Rate Costs page):					
<b>TOTAL EQUIPMENT RENTAL:</b>					<b>\$975.00</b>

Consultant /Responsible Party: SPATCO Energy Solutions

Facility Identification # 73000131 Facility Name: Magness Bulk Plant

Dates costs incurred: From 10/20/23 to 08/19/24 Request date: 09/04/24

**FIXED RATE COSTS DETAIL**

DATE	INVOICE#	TRAVELER AND WORK PLAN TASK	# OF NIGHTS	RATE	AMOUNT
<b>MEAL PER DIEM:</b>					
					\$0.00
01/28/24	93772455	C. Smith_T2	1	\$56.00	\$56.00
01/29/24	93772455	C. Smith_T2	1	\$56.00	\$56.00
01/30/24	93772455	C. Smith_T2	1	\$56.00	\$56.00
01/31/24	93772455	C. Smith_T2	1	\$56.00	\$56.00
02/01/24	93772455	P. Kings_T2	1	\$56.00	\$56.00
02/05/24	93772455	C. Smith_T2	1	\$56.00	\$56.00
02/06/24	93772455	C. Smith_T2	1	\$56.00	\$56.00
02/07/24	93772455	C. Smith_T2	1	\$56.00	\$56.00
02/08/24	93772455	C. Smith_T2	1	\$56.00	\$56.00
02/12/24	93772455	C. Smith_T2	1	\$56.00	\$56.00
02/28/24	93772455	C. Smith_T2	1	\$56.00	\$56.00
03/07/24	93772455	C. Smith_T2	1	\$56.00	\$56.00
03/19/24	93772455	C. Smith_T2	1	\$56.00	\$56.00
05/13/24	93772455	D. Curry_T3	1	\$56.00	\$56.00
05/13/24	93772455	F. Hill_T3	1	\$56.00	\$56.00
05/13/24	93772455	J. Powers_T3	1	\$56.00	\$56.00
05/14/24	93772455	D. Curry_T3	1	\$56.00	\$56.00
05/14/24	93772455	F. Hill_T3	1	\$56.00	\$56.00
05/14/24	93772455	J. Powers_T3	1	\$56.00	\$56.00
05/15/24	93772455	D. Curry_T3	1	\$56.00	\$56.00
05/15/24	93772455	F. Hill_T3	1	\$56.00	\$56.00
05/15/24	93772455	J. Powers_T3	1	\$56.00	\$56.00
05/15/24	93772455	P. King_T3	1	\$56.00	\$56.00
05/16/24	93772455	D. Curry_T3	1	\$56.00	\$56.00
05/16/24	93772455	F. Hill_T3	1	\$56.00	\$56.00
05/20/24	93772455	D. Curry_T3	1	\$56.00	\$56.00
05/21/24	93772455	D. Curry_T3	1	\$56.00	\$56.00
05/21/24	93772455	J. Hemphill_T3	1	\$56.00	\$56.00
05/22/24	93772455	D. Curry_T3	1	\$56.00	\$56.00
05/22/24	93772455	P. King_T3	1	\$56.00	\$56.00
05/30/24	93772455	D. Curry_T3	1	\$56.00	\$56.00
<b>ADDITIONAL MEAL PER DIEM COSTS (from the Extra Fixed Rate Costs page):</b>					\$280.00
<b>TOTAL MEAL PER DIEM COSTS:</b>					<b>\$2,016.00</b>

Interim Request No. 7 Page 8a of 16

Consultant /Responsible Party: SPATCO Energy Solutions

Facility Identification # 73000131 Facility Name: Magness Bulk Plant

Dates costs incurred: From 10/20/23 to 08/19/24 Request date: 09/04/24

FIXED RATE COSTS DETAIL

DATE	INVOICE#	TRAVELER AND WORK PLAN TASK	# OF NIGHTS	RATE	AMOUNT
MEAL PER DIEM:					
07/14/24	93772455	DC_per diem_T3	1	\$56.00	\$56.00
07/15/24	93772455	DC_per diem_T3	1	\$56.00	\$56.00
07/16/24	93772455	DC_per diem_T3	1	\$56.00	\$56.00
07/17/24	93772455	DC_per diem_T3	1	\$56.00	\$56.00
08/06/24	93772455	DC_per diem_T3	1	\$56.00	\$56.00
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ADDITIONAL MEAL PER DIEM COSTS (from the Extra Fixed Rate Costs page):

TOTAL MEAL PER DIEM COSTS: \$280.00

Interim Request No.	7	Page	9	of	16
Consultant /Responsible Party:	SPATCO Energy Solutions				
Facility Identification #	73000131	Facility Name:	Magness Bulk Plant		
Dates costs incurred:	From	10/20/23	to	08/19/24	Request date: 09/04/24

**FIXED RATE COSTS DETAIL**

DATE	INVOICE#	ROUTE AND WORK PLAN TASK	# OF MILES	RATE	AMOUNT
<b>MILEAGE:</b>					
12/18/23	93772455	C Smith_office-site-motel_T1	153.00	\$0.70	\$107.10
12/19/23	93772455	C Smith_motel-site-office_T1	153.00	\$0.70	\$107.10
01/28/24	93772455	C Smith_office-site-supplies-motel_T2	181.00	\$0.70	\$126.70
01/31/24	93772455	C Smith_motel-supplies-site-office_T2	181.00	\$0.70	\$126.70
02/01/24	93772455	P King_office-site-motel_T2	137.00	\$0.70	\$95.90
02/02/24	93772455	P King_motel-site-office_T2	137.00	\$0.70	\$95.90
02/05/24	93772455	C Smith_office-site-supplies-motel_T2	180.00	\$0.70	\$126.00
02/09/24	93772455	C Smith_motel-supplies-site-office_T2	180.00	\$0.70	\$126.00
02/12/24	93772455	C Smith_office-site-motel_T2	157.00	\$0.70	\$109.90
02/13/24	93772455	C Smith_motel-site-office_T2	157.00	\$0.70	\$109.90
02/28/24	93772455	C Smith_office-site-motel_T2	156.00	\$0.70	\$109.20
02/29/24	93772455	C Smith_motel-site-office_T2	156.00	\$0.70	\$109.20
03/07/24	93772455	C Smith_office-site-motel_T2	159.00	\$0.70	\$111.30
03/08/24	93772455	C Smith_motel-site-office_T2	159.00	\$0.70	\$111.30
03/12/24	93772455	C Smith_office-site-office_T2	304.00	\$0.70	\$212.80
03/19/24	93772455	C Smith_office-site-motel_T2	152.00	\$0.70	\$106.40
03/20/24	93772455	C Smith_motel-site-office_T2	152.00	\$0.70	\$106.40
04/21/24	93772455	D Curry_home-site-home_T3	202.00	\$0.70	\$141.40
05/10/24	93772455	D Curry_home-site-home_T3	208.00	\$0.70	\$145.60
05/10/24	93772455	P King_office-site-office_T3	275.00	\$0.70	\$192.50
05/10/24	93772455	S Smith_home(morrilton)-site-home_T3	215.00	\$0.70	\$150.50
05/13/24	93772455	D Curry_home-site-supplies-motel_T3	158.00	\$0.70	\$110.60
05/13/24	93772455	F Hill_office-site-motel_T3	140.00	\$0.70	\$98.00
05/13/24	93772455	J Power_office-site-motel_T3	140.00	\$0.70	\$98.00
05/14/24	93772455	D Curry_motel-site-supplies(Mt Home)-sit	21.00	\$0.70	\$14.70
05/14/24	93772455	F Hill_motel-site-motel_T3	30.00	\$0.70	\$21.00
05/14/24	93772455	J Power_motel-site-motel_T3	30.00	\$0.70	\$21.00
05/15/24	93772455	F Hill_motel-site-motel_T3	30.00	\$0.70	\$21.00
05/15/24	93772455	J Power_motel-site-motel_T3	30.00	\$0.70	\$21.00
05/15/24	93772455	P King_office-site-motel_T3	137.00	\$0.70	\$95.90
05/15/24	93772455	S Smith_home(morrilton)-site-home_T3	215.00	\$0.70	\$150.50
05/16/24	93772455	F Hill_motel-site-motel_T3	30.00	\$0.70	\$21.00

<b>ADDITIONAL MILEAGE COSTS (from the Extra Fixed Rate Costs page):</b>	\$3,759.00
<b>TOTAL MILEAGE COSTS:</b>	<b>\$7,059.50</b>

Consultant /Responsible Party: SPATCO Energy Solutions

Facility Identification # 73000131 Facility Name: Magness Bulk Plant

Dates costs incurred: From 10/20/23 to 08/19/24 Request date: 09/04/24

**FIXED RATE COSTS DETAIL**

DATE	INVOICE#	ROUTE AND WORK PLAN TASK	# OF MILES	RATE	AMOUNT
<b>MILEAGE:</b>					
05/16/24	93772455	J Powers_motel-site-office_T3	140.00	\$0.70	\$98.00
05/16/24	93772455	P King_motel-site-office_T3	137.00	\$0.70	\$95.90
05/17/24	93772455	D Curry_motel-supplies-site-home_T3	135.00	\$0.70	\$94.50
05/17/24	93772455	F Hill_motel-site-office_T3	140.00	\$0.70	\$98.00
05/19/24	93772455	D Curry_home-site-home_T3	208.00	\$0.70	\$145.60
05/20/24	93772455	D Curry_home-site-supplies-site-motel_T3	135.00	\$0.70	\$94.50
05/21/24	93772455	D curry_motel-site-supplies-site_T3	31.00	\$0.70	\$21.70
05/21/24	93772455	J Hemphill_home-site-motel_T3	140.00	\$0.70	\$98.00
05/22/24	93772455	D curry_motel-site-home_T3	105.00	\$0.70	\$73.50
05/22/24	93772455	P King_home-site-motel_T3	137.00	\$0.70	\$95.90
05/22/24	93772455	J Hemphill_motel-site-home_T3	140.00	\$0.70	\$98.00
05/23/24	93772455	D Curry_home-site-supplies-site-home_T3	238.00	\$0.70	\$166.60
05/23/24	93772455	P King_motel-site-office_T3	137.00	\$0.70	\$95.90
05/23/24	93772455	S Smith_office-supplies-site-office_T3	210.00	\$0.70	\$147.00
05/28/24	93772455	D Curry_home-site-home_T3	208.00	\$0.70	\$145.60
05/30/24	93772455	D Curry_home-site-supplies-motel_T3	138.00	\$0.70	\$96.60
05/31/24	93772455	D Curry_motel-site-home_T3	104.00	\$0.70	\$72.80
06/01/24	93772455	D Curry_home-site-supplies-site-home_T3	238.00	\$0.70	\$166.60
06/02/24	93772455	D Curry_home-supplies (conway)-home_T	42.00	\$0.70	\$29.40
06/07/24	93772455	D curry_home-site-home_T3	208.00	\$0.70	\$145.60
06/07/24	93772455	S Henderson_office-site-office_T3	274.00	\$0.70	\$191.80
06/16/24	93772455	D Curry_home-site-supplies-home_T3	238.00	\$0.70	\$166.60
07/14/24	93772455	D Curry_home-site-motel_T3	105.00	\$0.70	\$73.50
07/15/24	93772455	D Curry_motel-site-supplies-motel_T3	140.00	\$0.70	\$98.00
07/16/24	93772455	D Curry_motel-site-supplies-motel_T3	30.00	\$0.70	\$21.00
07/16/24	93772455	J Hemphill_home-site-home_T3	280.00	\$0.70	\$196.00
07/18/24	93772455	D Curry_motel-site-home_T3	105.00	\$0.70	\$73.50
07/21/24	93772455	D Curry_home-site-home_T3	208.00	\$0.70	\$145.60
08/01/24	93772455	D Curry_home-damascus-home (pu bldg)	25.00	\$0.70	\$17.50
08/05/24	93772455	D Curry_home-damascus-home (pu bldg p	25.00	\$0.70	\$17.50
08/06/24	93772455	D Curry_home-site-motel_T3	105.00	\$0.70	\$73.50
08/06/24	93772455	p King_home-site-home_T3	274.00	\$0.70	\$191.80

ADDITIONAL MILEAGE COSTS (from the Extra Fixed Rate Costs page):	\$413.00
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<b>TOTAL MILEAGE COSTS:</b>	<b>\$3,759.00</b>
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Consultant /Responsible Party: SPATCO Energy Solutions

Facility Identification # 73000131 Facility Name: Magness Bulk Plant

Dates costs incurred: From 10/20/23 to 08/19/24 Request date: 09/04/24

**FIXED RATE COSTS DETAIL**

DATE	INVOICE#	ROUTE AND WORK PLAN TASK	# OF MILES	RATE	AMOUNT
<b>MILEAGE:</b>					
08/06/24	93772455	S Smith_offic-eiste-office_T3	200.00	\$0.70	\$140.00
08/07/24	93772455	D Curry_motel-site-home_T3	100.00	\$0.70	\$70.00
08/07/24	93772455	Henry_office-site-office_T3	274.00	\$0.70	\$191.80
08/08/24	93772455	D Curry_office-deq-office_T7	16.00	\$0.70	\$11.20
					\$0.00
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					\$0.00
					\$0.00
<b>ADDITIONAL MILEAGE COSTS (from the Extra Fixed Rate Costs page):</b>					\$0.00
<b>TOTAL MILEAGE COSTS:</b>					<b>\$413.00</b>

Revised 01/2016





Consultant /Responsible Party: SPATCO Energy Solutions

Facility Identification # 73000131

Facility Name: Magness Bulk Plant

Dates costs incurred: From 10/20/23 to 08/19/24 Request date: 09/04/24

**OTHER DIRECT COSTS DETAIL**

DATE	INVOICE#	TRAVELER'S NAME, # OF NIGHTS AND WORK PLAN TASK	AMOUNT
<b>LODGING:</b>			
02/01/24	909225637	CHARLES SMITH_Jan 28,29,30,31_4 nights_T2	\$381.17
02/01/24	8207766	PHILLIP KING_Feb 1_1 night_T2	\$94.99
02/20/24	911301297	CHARLES SMITH_Feb 5,6,7,8_4 nights_T2	\$455.09
02/13/24	912285946	CHARLES SMITH_Feb 12_1 night_T2	\$117.14
02/29/24	915045219	CHARLES SMITH_Feb 28_1 night_T2	\$115.69
03/08/24	916459613	CHARLES SMITH_Mar 7_1 night_T2	\$121.74
03/20/24	918595240	CHARLES SMITH_Mar 19_1 night_T2	\$119.72
05/16/24	CTL-734-5	DIANA CURRY_May 13,14,15_T3	\$284.96
05/16/24	40338890	DIANA CURRY_May 16_1 night_T3	\$94.99
05/18/24	25045890	FRAZIER HILL_May 13,14,15,16_4 nights_T2	\$421.64
05/16/24	25044496	JASON POWERS_May 13,14,15_3 nights_T3	\$315.22
05/15/24	40443220	PHILLIP KING_May 15_1 night_T3	\$94.99
05/22/24	CTL-794-2	DIANA CURRY_May 20,21_2 nights_T3	\$189.98
05/22/24	929523115	JASON HEMPHILL_May 21_1 night_T3	\$135.25
05/22/24	40578472	PHILLIP KING_May 22_1 night_T3	\$94.99
05/30/24	CTL-848-1	DIANA CURRY_May 30_1 night_T3	\$94.99
07/15/24	CTL-1032-1	DIANA CURRY_July 14_1 night_T3	\$94.99
07/15/24	CTL-1023-2	DIANA CURRY_July 15,16_2 nights_T3	\$189.98
07/17/24	CTL-1045-1	DIANA CURRY_July 17_1 night_T3	\$94.99
08/14/24	CTL-1189-1	DIANA CURRY_Aug 6_1 night_T3	\$94.99
<b>ADDITIONAL LODGING COSTS (from the Extra Other Direct Costs page):</b>			\$0.00
<b>TOTAL LODGING COSTS:</b>			<b>\$3,607.50</b>



Interim Request No. 7

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Consultant /Responsible Party: SPATCO Energy Solutions

Facility Identification # 73000131 Facility Name: Magness Bulk Plant

Dates costs incurred: From 10/20/23 to 08/19/24 Request date: 09/04/24

**OTHER DIRECT COSTS DETAIL**

DATE	INVOICE#	DESCRIPTION AND WORK PLAN TASK	AMOUNT
<b>SUBCONTRACTS:</b>			
01/29/24	1117	GRAVES TREE SERVICE CO_T2-CO2	\$1,225.00
02/16/24	35757	ANDERSON ENGINEERING CONSULTANTS, INC_T2	\$37,037.50
03/08/24	35829	ANDERSON ENGINEERING CONSULTANTS, INC_T2	\$7,725.00
11/14/24	58	SAMUEL SMITH SURVEYING LLC_T2	\$1,000.00
03/29/24	102225	COMPRESSOR WORLD_T3	\$4,992.11
04/01/24	3222-4254	WASTE CONNECTIONS OF ARKANSAS INC_T6	\$1,024.43
05/10/24	3400	AKIN ENVIRONMENTAL_T3-CO3	\$2,000.00
05/10/24	769824	GEOTECH_T3	\$26,942.85
05/13/24	103304	COMPRESSOR WORLD_T3-CO3	\$148.04
05/31/24	SC053124FT	NEWGEN RESOURCES_T6	\$1,940.00
06/14/24	1406	CRAWFORD ELECTRIC INC._T3	\$2,020.00
07/01/24	SC070124FT	NEWGEN RESOURCES_T6	\$700.00
07/22/24	SC072224W	NEWGEN RESOURCES_T6	\$8,610.00
07/29/24	SC072924W	NEWGEN RESOURCES_T6	\$5,440.00
07/31/24	2005	CRAWFORD ELECTRIC INC._T3-CO3	\$1,465.91
08/02/24	SC080124FT	NEWGEN RESOURCES_T6	\$700.00
08/19/24	SC0081924W	NEWGEN RESOURCES_T6	\$5,880.00

<b>ADDITIONAL SUBCONTRACTS COSTS (from the Extra Other Direct Costs page):</b>		<b>\$0.00</b>
<b>TOTAL SUBCONTRACTS COSTS:</b>		<b>\$108,850.84</b>

Consultant /Responsible Party: SPATCO Energy Solutions

Facility Identification # 73000131 Facility Name: Magness Bulk Plant

Dates costs incurred: From 10/20/23 to 08/19/24 Request date: 09/04/24

**OTHER DIRECT COSTS DETAIL**

DATE	INVOICE#	DESCRIPTION AND WORK PLAN TASK	AMOUNT
<b>SUPPLIES:</b>			
01/24/24	4646	WALMART	\$30.52
03/12/24	921262	GARY PACK DISCOUNT, INC.	\$7.07
04/29/24	7342657	UNITED STATES PLASTIC CORPORTATION	\$200.14
05/13/24	82118	HOME DEPOT	\$32.90
05/13/24	11334	HOME DEPOT	\$25.75
05/14/24	23	MEEKS BUILDING CTR #39	\$30.66
05/15/24	85483	HOME DEPOT	\$65.00
05/15/24	85491	HOME DEPOT	\$19.85
05/16/24	28705	HOME DEPOT	\$45.86
05/17/24	87299	HOME DEPOT	\$87.70
05/17/24	87307	HOME DEPOT	\$62.06
05/20/24	91606	HOME DEPOT	\$44.71
05/20/24	91614	HOME DEPOT	\$47.42
05/21/24	4230312395	HAROLD TUCKERS AUTO PARTS	\$56.96
05/21/24	4230312407	HAROLD TUCKERS AUTO PARTS	\$104.20
05/22/24	375330	HAYNES HOME CENTER	\$56.15
05/22/24	654502	NAPA	\$119.60
05/23/24	37797	HOME DEPOT	\$17.57
05/30/24	63372	HOME DEPOT	\$57.13
05/30/24	951091487	LOWE'S	\$58.38
06/01/24	C395226	MILLER TRUE VALUE	\$71.83
06/01/24	729830621	LOWE'S	\$150.75
06/02/24	60535	HOME DEPOT	\$33.33
06/02/24	593574	TRACTOR SUPPLY CO	\$46.68
06/02/24	551099819	LOWE'S	\$121.75
06/03/24	378760	HAYNES HOME CENTER	\$15.27
06/03/24	655332	NAPA	\$77.43
06/03/24	655294	NAPA	\$82.61
06/03/24	039S-10502	METAL ROOFING SUPPLY - GREENBRIER	\$71.42
06/04/24	206728713	LOWE'S	\$17.49
05/05/24	9108668832	GRAINGER	\$349.66
06/16/24	29549	HOME DEPOT	\$16.20
<b>ADDITIONAL SUPPLIES COSTS (from the Extra Other Direct Costs page):</b>			<b>\$347.66</b>
<b>TOTAL SUPPLIES COSTS:</b>			<b>\$2,571.71</b>



Interim Request No.	7	Page	15	of	16
Consultant /Responsible Party:	SPATCO Energy Solutions				
Facility Identification #	73000131	Facility Name:	Magness Bulk Plant		
Dates costs incurred:	From 10/20/23	to 08/19/24	Request date:	09/04/24	

**OTHER DIRECT COSTS DETAIL**

DATE	INVOICE#	DESCRIPTION AND WORK PLAN TASK	AMOUNT
<b>OTHER/MISC. DIRECT COSTS:</b>			
01/04/24	G&WRR	G&W RR Permit Application	\$6,500.00
03/15/24	828008	MORRISON BROS. CO	\$2,546.84
04/05/24	12-05-15396	ICON PROCESS CONTROLS INC.	\$1,413.00
04/12/24	34009	NPE	\$540.04
05/10/24	300060574	PVF INDUSTRIAL SUPPLY INC.	\$1,294.41
05/17/24	1-506315	JACKSON EQUIPMENT	\$1,937.29
05/09/24	6479526	ENTERGY	\$277.58
06/05/24	12-05-15879	ICON PROCESS CONTROLS INC.	\$99.50
05/17/24	1-506315	JACKSON EQUIPMENT	\$38.75
06/11/24	201008	ENTERGY	\$40.78
07/11/24	7600833	ENTERGY	\$37.58
07/24/24	081-19682	METAL ROOFING SUPPLY STEPROCK	\$749.00
08/12/24	9504930	ENTERGY	\$52.33
<b>ADDITIONAL OTHER/MISC. COSTS (from the Extra Other Direct Costs page):</b>			\$0.00
<b>TOTAL OTHER/MISC. COSTS:</b>			\$15,527.10
<b>TOTAL OTHER DIRECT COSTS</b>			<b>\$130,557.15</b>



PLEASE MAKE REMITTANCE TO:  
 PO BOX 5450  
 CAROL STREAM, IL 60197-5450

MAGNESS OIL COMPANY  
 PO BOX 69  
 GASSVILLE AR 72635

Ship-to address  
 COTTER BULK PLANT  
 610 3RD STREET  
 COTTER AR 72626

Invoice	
Number	93772455
Date	08/29/2024
Purchase Order Number	JEFF - T.F.
Sales Order Number	1515141
Customer Number	1039428
Salesman#	259, Little Rock House
Sales Office	0057, Little Rock

Currency USD

Conditions:

Terms of payment Net 30  
 Terms of delivery FOB SHIPPING POINT

FREE PRODUCT REMOVAL WORKPLAN IMPLEMENTATION - RIGHT OF WAY ISSUES, INSTALLATION OF RECOVERY WELLS, EQUIPMENT INSTALLATION AND STARTUP

Item	Material:		Item Detail	Price	Extended price
10	Quantity	UOM	INSTALLATION PRICE	Installation - Contract Price	
	1	EA		245,597.98	245,597.98
Items total:					245,597.98
Invoice amount:					245,597.98

PAST DUE INVOICE SUBJECT TO 1% MONTHLY SERVICE CHARGE AFTER 30 DAYS FROM INVOICE DATE



Magness Oil Company  
 167 Tucker Cemetary Road  
 Cotter, AR

LOCATION:  
 Magness Bulk Plant  
 610 3rd Street  
 Cotter, AR

LAST: 03-0061

Release Date 3/23/2020

DATE	ITEM DESCRIPTION	NUMBER OF UNITS	UNIT RATE	TOTAL
<b>T1</b>	<b>Task 1_Project Planning. G&amp;WRS Railroad permits, review with right of way issues.</b>			
10/20/2023	Sr. Proj. Hydrogeologist, PG	5.5	\$140.64	\$773.52
10/21/2023	Sr. Proj. Hydrogeologist, PG	4	\$140.64	\$562.56
10/22/2023	Sr. Proj. Hydrogeologist, PG	2.5	\$140.64	\$351.60
10/23/2023	Sr. Proj. Hydrogeologist, PG	2.5	\$140.64	\$351.60
10/25/2023	Sr. Proj. Hydrogeologist, PG	2	\$140.64	\$281.28
10/30/2023	Sr. Proj. Hydrogeologist, PG	0.5	\$140.64	\$70.32
11/28/2023	Sr. Proj. Hydrogeologist, PG	1	\$140.64	\$140.64
12/18/2023	CS-MIL_office-site-motel	153	\$0.70	\$107.10
12/19/2023	Sr. Proj. Hydrogeologist, PG	1	\$140.64	\$140.64
12/19/2023	CS-MIL_motel-site-office	153	\$0.70	\$107.10
12/28/2023	Sr. Proj. Hydrogeologist, PG	1	\$140.64	\$140.64
1/16/2024	Sr. Proj. Hydrogeologist, PG	2	\$140.64	\$281.28
1/18/2024	Sr. Proj. Hydrogeologist, PG	1	\$140.64	\$140.64
1/22/2024	Sr. Proj. Hydrogeologist, PG	1	\$140.64	\$140.64
1/23/2024	Sr. Proj. Hydrogeologist, PG	1.5	\$140.64	\$210.96
1/24/2024	Sr. Proj. Hydrogeologist, PG	8	\$140.64	\$1,125.12
1/25/2024	Sr. Proj. Hydrogeologist, PG	4	\$140.64	\$562.56
1/26/2024	Sr. Proj. Hydrogeologist, PG	2	\$140.64	\$281.28
<b>T2</b>	<b>Task 2_Labor shown includes project management, prep, deprep, travel, and field for the following subtasks: utility locating, land clearing and leveling, drilling and recovery well construction, and well development.</b>			
1/28/2024	Sr. Proj. Hydrogeologist, PG	3	\$140.64	\$421.92
1/28/2024	CS_per diem	1	\$56.00	\$56.00
1/28/2024	CS-MIL_office-site-supplies-motel	181	\$0.70	\$126.70
1/29/2024	Sr. Proj. Hydrogeologist, PG	5	\$140.64	\$703.20
1/29/2024	CS_per diem	1	\$56.00	\$56.00
1/30/2024	Sr. Proj. Hydrogeologist, PG	8.5	\$140.64	\$1,195.44
1/30/2024	CS_per diem	1	\$56.00	\$56.00
1/30/2024	EQ_PID_SPATCO_1 week Rental	1	\$255.00	\$255.00
1/30/2024	EQ_IP_SPATCO_1 week Rental	1	\$150.00	\$150.00
1/31/2024	Sr. Proj. Hydrogeologist, PG	8	\$140.64	\$1,125.12
1/31/2024	CS_per diem	1	\$56.00	\$56.00
1/31/2024	CS-MIL_motel-site-supplies-office	181	\$0.70	\$126.70
2/1/2024	Sr. Proj. Hydrogeologist, PG	9	\$140.64	\$1,265.76
2/2/2024	Sr. Proj. Hydrogeologist, PG	8	\$140.64	\$1,125.12
2/1/2024	Staff Geologist	9.00	\$67.80	\$610.20
2/1/2024	PK_MIL_office-site-motel	137	\$0.70	\$95.90
2/1/2024	PK_per diem	1	\$56.00	\$56.00
2/2/2024	Staff Geologist	7.00	\$67.80	\$474.60
2/2/2024	PK_MIL_motel-site-office	137	\$0.70	\$95.90
2/5/2024	Sr. Proj. Hydrogeologist, PG	8.5	\$140.64	\$1,195.44

DATE	ITEM DESCRIPTION	NUMBER OF UNITS	UNIT RATE	TOTAL
2/5/2024	CS_MIL_office-site-motel	180	\$0.70	\$126.00
2/5/2024	CS_per diem	1	\$56.00	\$56.00
2/5/2024	EQ_PID_SPATCO_1 week Rental	1	\$255.00	\$255.00
2/5/2024	EQ_IP_SPATCO_1 week Rental	1	\$150.00	\$150.00
2/5/2024	EQ_DEV PUMP_1 week Rental	1	\$165.00	\$165.00
2/6/2024	Sr. Proj. Hydrogeologist, PG	4	\$140.64	\$562.56
2/6/2024	CS_per diem	1	\$56.00	\$56.00
2/7/2024	Sr. Proj. Hydrogeologist, PG	4	\$140.64	\$562.56
2/7/2024	CS_per diem	1	\$56.00	\$56.00
2/8/2024	Sr. Proj. Hydrogeologist, PG	9	\$140.64	\$1,265.76
2/8/2024	CS_per diem	1	\$56.00	\$56.00
2/9/2024	Sr. Proj. Hydrogeologist, PG	6	\$140.64	\$843.84
2/9/2024	CS_MIL_motel-supplies-site-office	180	\$0.70	\$126.00
2/10/2024	Sr. Proj. Hydrogeologist, PG	2	\$140.64	\$281.28
2/12/2024	Sr. Proj. Hydrogeologist, PG	4	\$140.64	\$562.56
2/12/2024	CS_MIL_office-site-motel	157	\$0.70	\$109.90
2/12/2024	CS_per diem	1	\$56.00	\$56.00
2/13/2024	Sr. Proj. Hydrogeologist, PG	4	\$140.64	\$562.56
2/13/2024	CS_MIL_motel-site-office	157	\$0.70	\$109.90
2/15/2024	Sr. Proj. Hydrogeologist, PG	2	\$140.64	\$281.28
2/17/2024	Sr. Proj. Hydrogeologist, PG	2	\$140.64	\$281.28
2/28/2024	Sr. Proj. Hydrogeologist, PG	3	\$140.64	\$421.92
2/28/2024	CS_MIL_office-site-motel	156	\$0.70	\$109.20
2/28/2024	CS_per diem	1	\$56.00	\$56.00
2/29/2024	Sr. Proj. Hydrogeologist, PG	5	\$140.64	\$703.20
2/29/2024	CS_MIL_motel-site-office	156	\$0.70	\$109.20
3/5/2024	Sr. Proj. Hydrogeologist, PG	3	\$140.64	\$421.92
3/6/2024	Sr. Proj. Hydrogeologist, PG	2	\$140.64	\$281.28
3/7/2024	Sr. Proj. Hydrogeologist, PG	9	\$140.64	\$1,265.76
3/7/2024	CS_MIL_office-site-motel	159	\$0.70	\$111.30
3/7/2024	CS_per diem	1	\$56.00	\$56.00
3/8/2024	Sr. Proj. Hydrogeologist, PG	8	\$140.64	\$1,125.12
3/8/2024	CS_MIL_motel-site-office	159	\$0.70	\$111.30
3/11/2024	Sr. Proj. Hydrogeologist, PG	1	\$140.64	\$140.64
3/12/2024	Sr. Proj. Hydrogeologist, PG	9	\$140.64	\$1,265.76
3/12/2024	CS_MIL_office-site-office	304	\$0.70	\$212.80
3/13/2024	Sr. Proj. Hydrogeologist, PG	2	\$140.64	\$281.28
3/14/2024	Sr. Proj. Hydrogeologist, PG	4.5	\$140.64	\$632.88
3/15/2024	Sr. Proj. Hydrogeologist, PG	2	\$140.64	\$281.28
3/19/2024	Sr. Proj. Hydrogeologist, PG	6	\$140.64	\$843.84
3/19/2024	CS_MIL_office-site-motel	152	\$0.70	\$106.40
3/19/2024	CS_per diem	1	\$56.00	\$56.00
3/20/2024	Sr. Proj. Hydrogeologist, PG	4	\$140.64	\$562.56
3/20/2024	CS_MIL_motel-site-office	152	\$0.70	\$106.40
3/21/2024	Sr. Proj. Hydrogeologist, PG	2	\$140.64	\$281.28
<b>T3</b>	<b>Task 3 - Labor shown includes project management, prep, deprep, travel, and field for the following subtasks: equipment purchasing, equipment installation, system satrtup and troubleshooting, and periodic maintenance.</b>			
<b>T3.3.1</b>	<b>Railroad Safety Training</b>			
3/8/2024	Professional Geologist_DC	2.00	\$100.96	\$201.92
3/11/2024	Professional Geologist_DC	2.00	\$100.96	\$201.92
3/12/2024	Professional Geologist_DC	1.50	\$100.96	\$151.44

DATE	ITEM DESCRIPTION	NUMBER OF UNITS	UNIT RATE	TOTAL
3/14/2024	Professional Geologist_DC	1.50	\$100.96	\$151.44
3/22/2024	Professional Geologist_DC	3.00	\$100.96	\$302.88
T3	<b>Task 3 - Labor shown includes project management, prep, deprep, travel, and field for the following subtasks: equipment purchasing, equipment installation, system satrtup and troubleshooting, and periodic maintenance.</b>			
3/27/2024	Professional Geologist_DC	3.50	\$100.96	\$353.36
T7	<b>Labor shown includes report preparation and peer reviews for one initial report and seven follow-up quarterly reports.</b>			
4/2/2024	Professional Geologist_DC	1.50	\$100.96	\$151.44
4/8/2024	Professional Geologist_DC	3.00	\$100.96	\$302.88
4/10/2024	Professional Geologist_DC	2.00	\$100.96	\$201.92
T3	<b>Task 3 - Labor shown includes project management, prep, deprep, travel, and field for the following subtasks: equipment purchasing, equipment installation, system satrtup and troubleshooting, and periodic maintenance.</b>	T3	T3	T3
4/21/2024	Professional Geologist_DC	5.50	\$100.96	\$555.28
4/21/2024	DC MIL_home-site-home	202.00	\$0.70	\$141.40
T7	<b>Labor shown includes report preparation and peer reviews for one initial report and seven follow-up quarterly reports.</b>			
4/26/2024	Professional Geologist_DC	2.50	\$100.96	\$252.40
5/3/2024	Professional Geologist_DC	3.50	\$100.96	\$353.36
T3	<b>Task 3 - Labor shown includes project management, prep, deprep, travel, and field for the following subtasks: equipment purchasing, equipment installation, system satrtup and troubleshooting. and periodic maintenance.</b>			
5/8/2024	Professional Geologist_DC	7.00	\$100.96	\$706.72
5/10/2024	Professional Geologist_DC	14.00	\$100.96	\$1,413.44
5/10/2024	DC MIL_home-site-home	208.00	\$0.70	\$145.60
5/10/2024	Staff Geologist	12.50	\$67.80	\$847.50
5/10/2024	PK MIL_home-site-home	275.00	\$0.70	\$192.50
5/10/2024	S Smith_Tech	4.50	\$57.00	\$256.50
5/10/2024	SS_MIL_home-site-home	215.00	\$0.70	\$150.50
5/13/2024	Professional Geologist_DC	12.50	\$100.96	\$1,262.00
5/13/2024	DC MIL_home-site-supplies-motel	158.00	\$0.70	\$110.60
5/13/2024	DC_per diem	1	\$56.00	\$56.00
5/13/2024	F. Hill_Tech	10.25	\$72.84	\$746.61
5/13/2024	MIL_FH_office-site-motel	140	\$0.70	\$98.00
5/13/2024	FH_Per Diem	1	\$56.00	\$56.00
5/13/2024	J. Powers_Tech	8.00	\$56.00	\$448.00
5/13/2024	JP_MIL_office-site-motel	140.00	\$0.70	\$98.00
5/13/2024	JP_per diem	1	\$56.00	\$56.00
5/14/2024	Professional Geologist_DC	10.50	\$100.96	\$1,060.08
5/14/2024	DC MIL_motel-site-supplies(Mt. Home)-site-motel	21.00	\$0.70	\$14.70
5/14/2024	DC_per diem	1	\$56.00	\$56.00
5/14/2024	F. Hill_Tech	9.00	\$72.84	\$655.56
5/14/2024	MIL_FH_motel-site-motel	30	\$0.70	\$21.00
5/14/2024	FH_Per Diem	1	\$56.00	\$56.00
5/14/2024	J. Powers_Tech	6.00	\$56.00	\$336.00
5/14/2024	JP_MIL_motel-site-motel	30.00	\$0.70	\$21.00

DATE	ITEM DESCRIPTION	NUMBER OF UNITS	UNIT RATE	TOTAL
5/14/2024	JP_per diem	1	\$56.00	\$56.00
5/15/2024	Professional Geologist_DC	9.50	\$100.96	\$959.12
5/15/2024	DC_per diem	1	\$56.00	\$56.00
5/15/2024	F. Hill_Tech	9.00	\$72.84	\$655.56
5/15/2024	MIL_FH_motel-site-motel	30	\$0.70	\$21.00
5/15/2024	FH_Per Diem	1	\$56.00	\$56.00
5/15/2024	J. Powers_Tech	8.00	\$56.00	\$448.00
5/15/2024	JP_MIL_motel-site-motel	30.00	\$0.70	\$21.00
5/15/2024	JP_per diem	1	\$56.00	\$56.00
5/15/2024	Staff Geologist	10.50	\$67.80	\$711.90
5/15/2024	PK MIL_office-site-motel	137.00	\$0.70	\$95.90
5/15/2024	PK_per diem	1	\$56.00	\$56.00
5/15/2024	S Smith_Tech	5.00	\$57.00	\$285.00
5/15/2024	SS_MIL_home-site-home	215.00	\$0.70	\$150.50
5/16/2024	Professional Geologist_DC	9.00	\$100.96	\$908.64
5/16/2024	DC_per diem	1	\$56.00	\$56.00
5/16/2024	F. Hill_Tech	9.00	\$72.84	\$655.56
5/16/2024	FH_MIL_motel-site-motel	30	\$0.70	\$21.00
5/16/2024	FH_Per Diem	1	\$56.00	\$56.00
5/16/2024	J. Powers_Tech	4.00	\$56.00	\$224.00
5/16/2024	JP_MIL_motel-site-office	140.00	\$0.70	\$98.00
5/16/2024	Staff Geologist	12.75	\$67.80	\$864.45
5/16/2024	PK MIL_motel-site-home	137.00	\$0.70	\$95.90
5/17/2024	Professional Geologist_DC	10.50	\$100.96	\$1,060.08
5/17/2024	DC MIL_motel-site-home	135.00	\$0.70	\$94.50
5/17/2024	F. Hill_Tech	6.25	\$72.84	\$455.25
5/17/2024	MIL_FH_motel-site-office	140	\$0.70	\$98.00
5/19/2024	Professional Geologist_DC	9.00	\$100.96	\$908.64
5/19/2024	DC MIL_home-site-home	208.00	\$0.70	\$145.60
5/20/2024	Professional Geologist_DC	11.00	\$100.96	\$1,110.56
5/20/2024	DC MIL_home-site-supplies-site	135.00	\$0.70	\$94.50
5/20/2024	DC_per diem	1	\$56.00	\$56.00
5/21/2024	Professional Geologist_DC	10.50	\$100.96	\$1,060.08
5/21/2024	DC MIL_motel-site-supplies-site	31.00	\$0.70	\$21.70
5/21/2024	DC_per diem	1	\$56.00	\$56.00
5/21/2024	Professional Geologist_JH	6.00	\$108.18	\$649.08
5/21/2024	JH_MIL_home-site-motel	140.00	\$0.70	\$98.00
5/21/2024	JH_per diem	1	\$56.00	\$56.00
5/22/2024	Professional Geologist_DC	12.50	\$100.96	\$1,262.00
5/22/2024	DC MIL_motel-site-home	105.00	\$0.70	\$73.50
5/22/2024	DC_per diem	1	\$56.00	\$56.00
5/22/2024	Professional Geologist_JH	8.00	\$108.18	\$865.44
5/22/2024	JH_MIL_motel-site-home	140.00	\$0.70	\$98.00
5/22/2024	Staff Geologist	8.50	\$67.80	\$576.30
5/22/2024	PK MIL_home-site-motel	137.00	\$0.70	\$95.90
5/22/2024	PK_per diem	1	\$56.00	\$56.00
5/23/2024	Professional Geologist_DC	12.00	\$100.96	\$1,211.52
5/23/2024	DC MIL_home-site-supplies-site-home	238.00	\$0.70	\$166.60
5/23/2024	Staff Geologist	5.00	\$67.80	\$339.00
5/23/2024	PK MIL_motel-site-home	137.00	\$0.70	\$95.90
5/23/2024	S Smith_Tech	9.75	\$57.00	\$555.75
5/23/2024	SS_MIL_home-supplies-site-home	210.00	\$0.70	\$147.00
5/28/2024	Professional Geologist_DC	12.50	\$100.96	\$1,262.00

DATE	ITEM DESCRIPTION	NUMBER OF UNITS	UNIT RATE	TOTAL
5/28/2024	DC MIL_home-site-home	208.00	\$0.70	\$145.60
5/30/2024	Professional Geologist_DC	14.00	\$100.96	\$1,413.44
5/30/2024	DC MIL_home-site-supplies-motel	138.00	\$0.70	\$96.60
5/30/2024	DC_per diem	1	\$56.00	\$56.00
5/31/2024	Professional Geologist_DC	4.50	\$100.96	\$454.32
5/31/2024	DC MIL_motel-site-home	104.00	\$0.70	\$72.80
6/1/2024	Professional Geologist_DC	13.00	\$100.96	\$1,312.48
6/1/2024	DC MIL_home-site-supplies-site-home	238.00	\$0.70	\$166.60
6/2/2024	DC MIL_home-supplies(HD-Conway)-home	42.00	\$0.70	\$29.40
6/6/2024	Professional Geologist_DC	2.00	\$100.96	\$201.92
6/7/2024	Professional Geologist_DC	12.25	\$100.96	\$1,236.76
6/7/2024	DC MIL_home-site-home	208.00	\$0.70	\$145.60
6/7/2024	S. Henderson_Tech	11.00	\$75.00	\$825.00
6/7/2024	SH_MIL_office-site-office	274.00	\$0.70	\$191.80
<b>T7</b>	<b>Labor shown includes report preparation and peer reviews for one initial report and seven follow-up quarterly reports.</b>			
6/11/2024	Professional Geologist_DC	2.00	\$100.96	\$201.92
6/12/2024	Professional Geologist_DC	1.50	\$100.96	\$151.44
6/13/2024	Professional Geologist_DC	2.00	\$100.96	\$201.92
<b>T3</b>	<b>Task 3 - Labor shown includes project management, prep, deprep, travel, and field for the following subtasks: equipment purchasing, equipment installation, system satrtup and troubleshooting, and periodic maintenance.</b>			
6/16/2024	Professional Geologist_DC	10.00	\$100.96	\$1,009.60
6/16/2024	DC MIL_home-site-supplies-home	238.00	\$0.70	\$166.60
7/14/2024	Professional Geologist_DC	2.25	\$100.96	\$227.16
7/14/2024	DC MIL_home-site-motel	105.00	\$0.70	\$73.50
7/14/2024	DC_per diem	1	\$56.00	\$56.00
7/15/2024	Professional Geologist_DC	13.00	\$100.96	\$1,312.48
7/15/2024	DC MIL_motel-site-supplies (mt home & harrison)-motel	140.00	\$0.70	\$98.00
7/15/2024	DC_per diem	1	\$56.00	\$56.00
7/16/2024	Professional Geologist_DC	9.00	\$100.96	\$908.64
7/16/2024	DC MIL_motel-site-supplies-motel	30.00	\$0.70	\$21.00
7/16/2024	DC_per diem	1	\$56.00	\$56.00
7/16/2024	Professional Geologist_JH	10.00	\$108.18	\$1,081.80
7/16/2024	JH_MIL_home-site-home	280.00	\$0.70	\$196.00
7/17/2024	Professional Geologist_DC	13.00	\$100.96	\$1,312.48
7/17/2024	DC_per diem	1	\$56.00	\$56.00
7/18/2024	Professional Geologist_DC	12.00	\$100.96	\$1,211.52
7/18/2024	DC MIL_motel-site-home	105.00	\$0.70	\$73.50
<b>T7</b>	<b>Labor shown includes report preparation and peer reviews for one initial report and seven follow-up quarterly reports.</b>			
7/19/2024	Professional Geologist_DC	4.00	\$100.96	\$403.84
<b>T3</b>	<b>Task 3 - Labor shown includes project management, prep, deprep, travel, and field for the following subtasks: equipment purchasing, equipment installation, system satrtup and troubleshooting, and periodic maintenance.</b>			
7/21/2024	Professional Geologist_DC	8.00	\$100.96	\$807.68
7/21/2024	DC MIL_home-site-home	208.00	\$0.70	\$145.60

DATE	ITEM DESCRIPTION	NUMBER OF UNITS	UNIT RATE	TOTAL
<b>T7</b>	<b>Labor shown includes report preparation and peer reviews for one initial report and seven follow-up quarterly reports.</b>			
7/22/2024	Professional Geologist_DC	2.00	\$100.96	\$201.92
7/23/2024	Professional Geologist_DC	6.00	\$100.96	\$605.76
7/30/2024	Professional Geologist_DC	3.00	\$100.96	\$302.88
7/31/2024	Professional Geologist_DC	4.00	\$100.96	\$403.84
8/1/2024	Professional Geologist_DC	2.50	\$100.96	\$252.40
<b>T3</b>	<b>Task 3 - Labor shown includes project management, prep, deprep, travel, and field for the following subtasks: equipment purchasing, equipment installation, system satrtup and troubleshooting, and periodic maintenance.</b>			
8/1/2024	DC MIL_home-damascus-home(pu bldg)	25.00	\$0.70	\$17.50
<b>T7</b>	<b>Labor shown includes report preparation and peer reviews for one initial report and seven follow-up quarterly reports.</b>			
8/2/2024	Professional Geologist_DC	6.00	\$100.96	\$605.76
<b>T3</b>	<b>Task 3 - Labor shown includes project management, prep, deprep, travel, and field for the following subtasks: equipment purchasing, equipment installation, system satrtup and troubleshooting, and periodic maintenance.</b>			
8/5/2024	DC MIL_home-damascus-home(pu bldgparts)	25.00	\$0.70	\$17.50
<b>T7</b>	<b>Labor shown includes report preparation and peer reviews for one initial report and seven follow-up quarterly reports.</b>			
8/5/2024	Professional Geologist_DC	2.00	\$100.96	\$201.92
8/5/2024	Professional Geologist_JH	6.00	\$108.18	\$649.08
<b>T3</b>	<b>Task 3 - Labor shown includes project management, prep, deprep, travel, and field for the following subtasks: equipment purchasing, equipment installation, system satrtup and troubleshooting, and periodic maintenance.</b>			
8/6/2024	Professional Geologist_DC	13.00	\$100.96	\$1,312.48
8/6/2024	DC_MIL_home-site-motel	105.00	\$0.70	\$73.50
8/6/2024	DC_per diem	1	\$56.00	\$56.00
8/6/2024	Staff Geologist	14.00	\$67.80	\$949.20
8/6/2024	PK_MIL_Home-site-home	274.00	\$0.70	\$191.80
8/6/2024	S Smith_Tech	8.00	\$57.00	\$456.00
8/6/2024	SS_MIL_home-site-home	200.00	\$0.70	\$140.00
8/7/2024	Professional Geologist_DC	11.50	\$100.96	\$1,161.04
8/7/2024	DC_MIL_motel-site-home	100.00	\$0.70	\$70.00
8/7/2024	HENRY_Tech	8.00	\$57.00	\$456.00
8/7/2024	Henry_MIL_home-site-home	274.00	\$0.70	\$191.80
<b>T7</b>	<b>Labor shown includes report preparation and peer reviews for one initial report and seven follow-up quarterly reports.</b>			
8/8/2024	Professional Geologist_JH	2.00	\$108.18	\$216.36
8/8/2024	Professional Geologist_DC	5.00	\$100.96	\$504.80
8/8/2024	DC_MIL_office-deq-office	16.00	\$0.70	\$11.20
	Prepare RA#1 over \$50,000	1	\$1,000.00	\$1,000.00

DATE	ITEM DESCRIPTION	NUMBER OF UNITS	UNIT RATE	TOTAL
<b>THIRD PARTY EXPENSES</b>				
<b>LODGING</b>				
2/1/2024	CS_909225637_QI&S_(Jan 28,29,30,31)_T	1	\$457.40	\$457.40
2/1/2024	PK_TCL_1 nights (Feb 1)_T3	1	\$113.99	\$113.99
2/5/2024	CS_911301297_QI&S_(Feb 5,6,7,8)_T2	1	\$546.11	\$546.11
2/12/2024	CS_912285946_QI&S_(Feb 12)_T2	1	\$140.57	\$140.57
2/28/2024	CS_91504219_QI&S_(Feb 28)_T2	1	\$138.83	\$138.83
3/7/2024	CS_916459613_QI&S_(Mar 7)_T2	1	\$146.09	\$146.09
3/18/2024	CS_918596240_QI&S_(Mar 19)_T2	1	\$143.66	\$143.66
5/16/2024	DC_TCL_3 nights (May 13,14,15)_T3	1	\$341.95	\$341.95
5/17/2024	DC_TCL_1 night (May 16)_T3	1	\$113.99	\$113.99
5/20/2024	FH_QI&S_4 nights (May 13,14,15,16)_T3	1	\$505.97	\$505.97
5/20/2024	JP_QI&S_3 nights (May 13,14,15)_T3	1	\$378.26	\$378.26
5/15/2024	PK_TCL_1 nights (May15)_T3	1	\$113.99	\$113.99
5/22/2024	DC_TCL_2 nights (May 20,21)_T3	1	\$227.98	\$227.98
5/22/2024	JH_QI&S_1 night (May 21)_T3	1	\$162.30	\$162.30
5/22/2024	PK_TCL_1 night (May22)_T3	1	\$113.99	\$113.99
5/30/2024	DC_TCL_1 night (May 30)_T3	1	\$113.99	\$113.99
7/14/2024	DC_TCL_1 night (July 14)_T3	1	\$113.99	\$113.99
7/15/2024	DC_TCL_2 nights (July 15,16)_T3	1	\$227.98	\$227.98
7/17/2024	DC_TCL_1 night (July 17)_T3	1	\$113.99	\$113.99
8/6/2024	DC_TCL_1 night (Aug 6)_T3	1	\$113.99	\$113.99
<b>SUB-CON</b>				
1/29/2024	1117_Graves Tree_SITE PREP_T2_CO2	1	\$1,470.00	\$1,470.00
2/16/2024	35757_AECI_RW INSTALLATION_T2	1	\$44,445.00	\$44,445.00
3/8/2024	35829_AECI_RW INSTALLATION_T2_CO2	1	\$9,270.00	\$9,270.00
3/18/2024	00058_SSS_SURVEY RW & MAPS_T2	1	\$1,200.00	\$1,200.00
3/29/2024	102225_COMP. WRLD_COMPRESSOR_T3	1	\$5,990.53	\$5,990.53
4/1/2024	T222_WST CON_RW SOIL DISP._T6	1	\$1,229.32	\$1,229.32
5/10/2024	AKIN - CONCRETE SLAB	1	\$2,400.00	\$2,400.00
5/10/2024	769824_GEOTECH_TUBING, PUMPS_T3	1	\$32,331.42	\$32,331.42
5/13/2024	103304_COMP. WRLD_COMP. DRAIN_T3	1	\$177.65	\$177.65
5/31/2024	SC053124FT_NEW GEN_SET TANK & RENTAL_T2	1	\$2,328.00	\$2,328.00
6/14/2024	1406_CRAWFORD_ELEC INSTALLATION_T3	1	\$2,424.00	\$2,424.00
7/1/2024	SC070124FT_NEW GEN_TANK RENTAL-June_T2	1	\$840.00	\$840.00
7/22/2024	SC072224W_NEW GEN_FLUID DISPOSAL_T6	1	\$10,332.00	\$10,332.00
7/29/2024	SC072924W_NEW GEN_FLUID DISPOSAL_T6	1	\$6,528.00	\$6,528.00
7/31/2024	2005_CRAWFORD_INSTALLATION_T3-CO3	1	\$1,759.09	\$1,759.09
8/2/2024	SC080124FT_NEW GEN_TANK RENTAL-July_T2	1	\$840.00	\$840.00
8/19/2024	SC0081924W_NEW GEN_FLUID DISPOSAL-2 loads_T2	1	\$7,056.00	\$7,056.00
<b>SUPPLIES</b>				
1/24/2024	4646_WM_Marking paint, sampling line_T2	1	\$36.62	\$36.62
3/12/2024	921262_GP_Coupling_T2	1	\$8.48	\$8.48
4/29/2024	7342657_USP_REM SYS PART_T3-CO3	1	\$240.17	\$240.17
5/13/2024	82118_HD_REM SYS PARTS_T3-CO3	1	\$39.48	\$39.48
5/13/2024	11334_HD_REM SYS PARTS_T3-CO3	1	\$30.90	\$30.90
5/14/2024	.614_MEEKS_REM SYS PARTS_T3-CO3	1	\$36.79	\$36.79
5/15/2024	85483_HD_REM SYS PARTS_T3-CO3	1	\$78.00	\$78.00
5/15/2024	85491_HD_REM SYS PARTS_T3-CO3	1	\$23.82	\$23.82
5/16/2024	28705_HD_REM SYS PARTS_T3-CO3	1	\$55.03	\$55.03

DATE	ITEM DESCRIPTION	NUMBER OF UNITS	UNIT RATE	TOTAL
5/17/2024	87299_HD_REM SYS PARTS_T3-CO3	1	\$105.24	\$105.24
5/17/2024	87307_HD_REM SYS PARTS_T3-CO3	1	\$74.47	\$74.47
5/20/2024	91606_HD_REM SYS PARTS_T3-CO3	1	\$53.65	\$53.65
5/20/2024	0814_HD_REM SYS PARTS_T3-CO3	1	\$56.90	\$56.90
5/21/2024	..395_HAROLDS_REM SYS PARTS_T3-CO3	1	\$68.35	\$68.35
5/21/2024	..407_HAROLDS_REM SYS PARTS_T3-CO3	1	\$125.04	\$125.04
5/22/2024	3563_HAYNES_REM SYS PARTS_T3-CO3	1	\$67.38	\$67.38
5/22/2024	65402_NAPA_REM SYS PARTS_T3-CO3	1	\$143.52	\$143.52
5/23/2024	37797_HD_REM SYS PARTS_T3-CO3	1	\$21.08	\$21.08
5/30/2024	63372_HD_REM SYS PARTS_T3-CO3	1	\$68.56	\$68.56
5/30/2024	..1487_LOWES_REM SYS PARTS_T3-CO3	1	\$70.06	\$70.06
6/1/2024	226_MILLER TV_REM SYS COVER_T3-CO3	1	\$86.20	\$86.20
6/1/2024	0621_LOWES_REM SYS PARTS/COVER_T3-CO3	1	\$180.90	\$180.90
6/2/2024	60535_HD_REM SYS PARTS_T3-CO3	1	\$40.00	\$40.00
6/2/2024	593574_TS_WELL PLUGS_T3-CO3	1	\$56.02	\$56.02
6/2/2024	9819_LOWES_REM SYS PARTS_T3-CO3	1	\$146.10	\$146.10
6/3/2024	8760_HAYNES_REM SYS PARTS_T3-CO3	1	\$18.32	\$18.32
6/3/2024	655332_NAPA_REM SYS PARTS_T3-CO3	1	\$92.92	\$92.92
6/3/2024	655294_NAPA_REM SYS PARTS_T3-CO3	1	\$99.13	\$99.13
6/3/2024	10502_MRS_COVER FOR CONT PANEL_T3-CO3	1	\$85.70	\$85.70
6/4/2024	8712_LOWES_REM SYS PARTS_T3-CO3	1	\$20.99	\$20.99
5/5/2024	222_GRAINGER_REM SYS PARTS_T3-CO3	1	\$419.59	\$419.59
6/16/2024	29549_HD_REM SYS PARTS_T3-CO3	1	\$19.44	\$19.44
7/15/2024	56518_HD_REM SYS PARTS_T3-CO3	1	\$29.80	\$29.80
7/15/2024	73216_HD_REM SYS PARTS_T3-CO3	1	\$66.43	\$66.43
7/15/2024	73240_HD_REM SYS PARTS_T3-CO3	1	\$33.07	\$33.07
7/15/2024	71624_ACE_REM SYS PARTS_T3-CO3	1	\$10.01	\$10.01
7/15/2024	4043_HD_REM SYS PARTS_T3-CO3	1	\$78.01	\$78.01
7/16/2024	74263_HD_REM SYS PARTS_T3-CO3	1	\$29.59	\$29.59
7/17/2024	42476_TS_REM SYS PARTS_T3-CO3	1	\$142.78	\$142.78
8/7/2024	70477_CQ_COMP OIL_T3-CO3	1	\$27.50	\$27.50
<b>OTHER DIRECT COSTS</b>				
1/4/2024	Genesse & Wyoming RR Permit Application	1	\$7,800.00	\$7,800.00
3/15/2024	1032939_MORRISON_2X2 MANHOLES_T3	1	\$3,056.21	\$3,056.21
4/5/2024	12-05-15396_ICON - SENSOR, SENTINEL_T3	1	\$1,695.60	\$1,695.60
4/12/2024	34009_NPE_AIR SHUT OFF_T3	1	\$648.05	\$648.05
5/10/2024	..574_PVFIS_PVC PIPE_T3	1	\$1,553.29	\$1,553.29
5/13/2024	1-506315_JACKSON EQ_MINIX_T3	1	\$2,324.75	\$2,324.75
5/31/2024	..9526_ENTERGY_DEPOSIT/SU (5/9/24)_T3	1	\$333.10	\$333.10
6/5/2024	12-05-15879_ICON - BRACKET_T3	1	\$119.40	\$119.40
6/10/2024	1-506315_JACKSON EQ_MINIX KEY_T3	1	\$46.50	\$46.50
6/11/2024	..1008_ENTERGY (6/11/24)_T3	1	\$48.94	\$48.94
7/11/2024	..0833_ENTERGY (07/11/2024)_T3	1	\$45.10	\$45.10
7/24/2024	081-19682_MR SUPPLY_COMP. COVER	1	\$898.80	\$898.80
8/12/2024	..4930_ENTERGY (08/07/24)_T3	1	\$62.80	\$62.80

INVOICE TOTAL \$245,597.98





# ARKANSAS

## ENERGY & ENVIRONMENT

### MEMORANDUM

*Bridget Green 10-22-24*

**To:** Jacqueline Trotta, Trust Fund Administrator  
Assessment & Remediation Program, Office of Land Resources

**Through:** Joshua Stevens, P.G., Geologist Supervisor, Regulated Storage Tanks  
A & R Program, OLR

**From:** David Frazier, Professional Geologist *DTF*  
RST, A & R Program, OLR

**Date:** October 11, 2024

**Subject:** Technical Review of Reimbursement Application #7  
For Time Period: 10/20/23 – 8/19/24  
Amount Requested: \$245,597.98  
Magness Oil [former]; 610 3<sup>rd</sup> St., Cotter, AR 72626  
ID #03001516      LAST #03-0061      AFIN: 03-00314

The following is in response to your memo to me dated 10/7/24.

#### 1. Status of Release

- a) *At which step in the Subpart F process is the LAST case, i.e., Site Investigation, CAP, or FP Removal?*

This case continues in the assessment phase; however, interim free product removal is proceeding off-site.

- b) *If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.*

Ultimate clean up goals have not yet been established. Emergency response and interim remediation have been conducted under approved work plans. Under work plan approval dated 11/27/23, interim free product removal is being conducted contemporaneously with quarterly monitoring (two years) in order to assure that free product is not migrating toward the White River. Currently, interim free product removal consists of operation and maintenance of downhole, hydraulic pumps, automatically activated.

- c) *With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.*

As part of the approved Emergency Response Plan, 8,200 gallons of liquid waste were removed during surfactant flushing of the impacted culvert system. Additionally, 38 tons of solid waste was disposed during the limited excavation of soils from the impacted area.

As part of interim free product removal approved on 8/5/20, 3,131 tons of solid waste were removed, as well as 3,600 gallons of liquid waste from the AST washout.

Under the interim free product removal work plan approved on 11/27/23, 4,856 gallons of contaminated groundwater has been disposed.

## 2. Reimbursement Application

- a) *Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.*

The applicant is requesting reimbursement of costs incurred during the following activities:

- Partial implementation of an *Interim Free Product Removal & Monitoring Work Plan*, approved on 11/27/23 and in Change Orders #1, #2 and #3, dated 12/27/23, 1/29/24 and 7/25/24, respectively; and
- Preparation of RA#7.

- b) *Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.*

No conflicts noted.

- c) *If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.*

The consultant's summary applies only to the application time period.

The release came to the department's attention on 3/23/20, when fuel was reported on the White River. The RP subsequently discovered that an "off-road" diesel AST had ruptured at the subject facility. Fuel entered a storm water drain which quickly discharged into the river. The RP reported an inventory loss of 500 – 1000 gallons; however, assessment and remediation work at this release site indicates that the amount of fuel released to the environment is much greater.

## 3. Maps & Graphs

- a) *If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.*

The consultant has included a site map of the study area from the most recent report, illustrating the locations of monitoring wells and the layout of the interim free product removal system.

- b)** *Include any data and/or graphs that illustrate relevant environmental information in support of your summary.*

There is no evidence of a continued discharge of contaminated groundwater into the White River; however, continued monitoring is necessary to assure that neither LNAPL, nor dissolved contamination is advancing toward the sensitive receptor.



September 27, 2024

Ms. Jacqueline Trotta, CPM  
Trust Fund Administrator  
Arkansas Department of Energy and Environment  
Division of Environmental Quality  
Office of Land Resources  
5301 Northshore Drive  
North Little Rock, Arkansas 72118-5317

RE: Reimbursement Application # 7  
Magness Bulk Plant  
610 3<sup>rd</sup> Street  
Cotter, AR

DEQ ID #: 03001516 | AFIN: 03-00314 | LAST #: 03-0061

Dear Ms. Trotta:

Please find attached the Reimbursement Application #7 for the above referenced facility in the amount of \$245,597.98. RA#7 is for installation of the interim free product removal system, groundwater monitoring and the initial *Installation and Startup Report*. This application does not include the sipper system, which will be included in the next reimbursement application.

Should you have any questions or require additional information, please do not hesitate to call Oriana Thompson at (501) 376-6333 or I at (501) 904-2509.

Sincerely,  
On Behalf of SPATCO Energy Solutions, LLC,

A handwritten signature in cursive script that reads "Diana Curry".

Diana Curry, P.G.  
Staff Geologist

RECEIVED  
OCT 02 2024  
St 4:18pm

DEQ - RST  
OCT 03 2024  
RECEIVED



## PROJECT SUMMARY

Former Magness Oil Company Bulk Plant  
601 3<sup>rd</sup> Street  
Cotter, Arkansas

October 20, 2023 through August 19, 2024

Facility ID: 03001516 | LAST: 03-0061 | AFIN: 03-00314 | Leak Date: March 3, 2020

The attached reimbursement application for \$245,597.98 represents costs associated with installation of the interim free product removal system, groundwater monitoring and the initial submission of the Installation and Startup Report at the above-referenced LAST site.

In a letter dated July 17, 2023, the Division of Environmental Quality's (DEQ's) Office of Land Resources, Assessment and Remediation Program (OLR-ARP) requested that Magness Oil Company (Magness) prepare a work plan and cost estimate for removing free product petroleum in contact with groundwater at a bulk fuel storage and distribution facility formerly operated by Magness. The facility is located at 610 3<sup>rd</sup> Street in Cotter, Baxter County, Arkansas.

SPATCO Energy Solutions, LLC (SPATCO), on behalf of Magness, submitted the requested work plan and cost estimate on August 16, 2023. On October 20, 2023, following review of that submittal, OLR-ARP requested revisions. The revised work plan and cost estimate was submitted on October 24, 2023 and approved on November 27, 2023.

SPATCO proposed and installed a network of eight (8) 4-inch recovery wells within the area where light non-aqueous phase liquid (LNAPL) has been repeatedly present in wells on the former bulk plant site. Pneumatic total fluids pumps were installed in the recovery wells. LNAPL and contaminated groundwater are being pumped into an on-site tank for temporary storage. The liquids are being collected and transported to an off-site hydrocarbon recovery/recycling facility by NewGen Resources.

SPATCO proposed and installed two recovery wells (RWs) on the south side of the railroad tracks. One monitoring well (MW5) has exhibited repeated accumulation of free product. This well is located on the south side of the Missouri-Northern Arkansas Railroad line and is isolated from the area where the total fluids pumps will operate on the bulk plant property. The inability to install subsurface piping across the railroad prevents use of the total fluids pumping approach to address product in this area. The proposed solar-powered skimmer system for the two recovery wells was ordered and installation has begun. Cost associated with the skimmer system will be included in the next reimbursement application.

Recovery well installation and site preparation for system installation was initiated on October 10, 2023. The Installation and Startup Report was submitted to the RST Division on August 8, 2024.

Activities onsite have included:

- The installation of ten recovery wells at the location of the former bulk plant facility;
- Placement of rental frac tank to contain recovered fluids;

1201 CYPRESS STREET  
NORTH LITTLE ROCK, AR 72114  
(501) 376-6333  
(501) 376-8715 FAX  
800-482-5493



7621 BALL ROAD  
FORT SMITH, AR 72908  
(479) 648-1601  
(479) 646-1066 FAX  
800-643-2156



- Installation of 8 air-operated total fluid pumps including, electricity set up and use, drop, air compressor, control panel, trenching and piping;
- Monitoring and startup of the system;
- Gauging prior to, during and after the installation and startup;
- Waste disposal of soil produced from recovery well installation and fluid disposal from recovery system operation; and
- Submittal of the Installation and Startup Report.

The following is the RA Request #7 information:

RA Request #7 Information:	Installation of the Interim Free Product Recovery System
Revised Work Plan & Cost Estimate	\$593,158.60
Work Plan Approval Amount	\$593,158.60
CO#1	\$10,675.46
CO#2	\$4,270.00
CO#3 REV1	\$20,305.49
Amount reimbursed to date	\$812,789.16
<b>Amount of Request</b>	<b>\$245,597.98</b>

The SPATCO Energy Solutions, LLC appreciates the Division of Environmental Quality's continued cooperation on this project. If you have any questions, please contact me at 501-376-6333.

Regards,

A handwritten signature in cursive script that reads 'Diana Curry'.

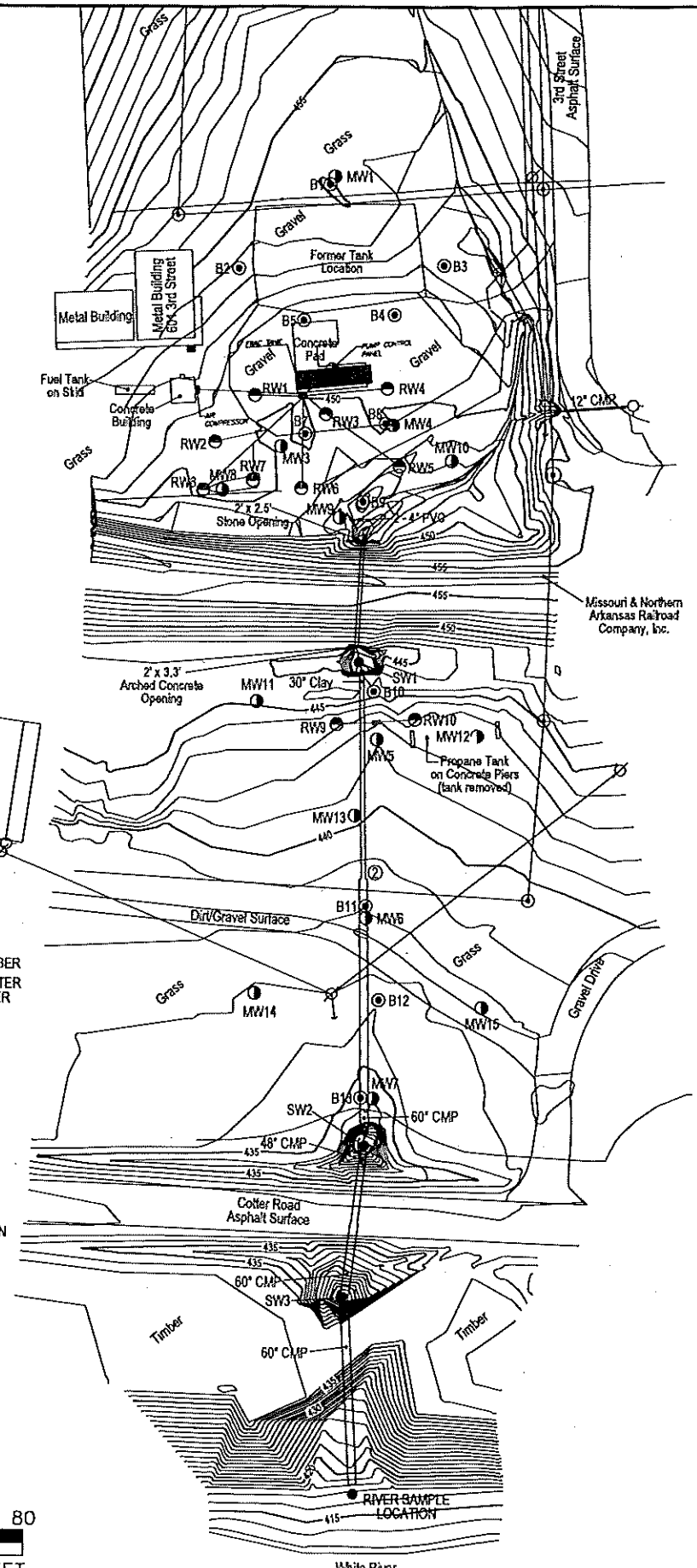
Diana Curry  
Project Manager | Geologist, P.G.

1201 CYPRESS STREET  
NORTH LITTLE ROCK, AR 72114  
(501) 376-6333  
(501) 376-8715 FAX  
800-482-5493



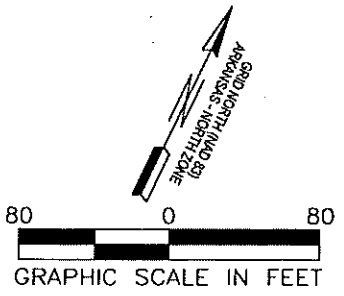
7621 BALL ROAD  
FORT SMITH, AR 72908  
(479) 648-1601  
(479) 646-1066 FAX  
800-643-2156

Designation	Top of Casing Elevation	Ground Elevation
MW1	454.22	454.70
MW2	450.15	450.30
MW3	449.46	449.80
MW4	449.66	449.80
MW5	440.75	441.20
MW6	437.27	437.60
MW7	433.79	434.20
MW8	450.98	451.30
MW9	448.48	448.70
MW10	449.52	449.70
MW11	445.66	445.80
MW12	442.60	442.70
MW13	440.79	441.00
MW14	436.70	437.10
MW15	437.50	437.80
RW1	450.10	450.90
RW2	449.90	450.70
RW3	449.84	450.40
RW4	450.27	450.80
RW5	448.32	449.30
RW6	449.27	449.90
RW7	450.51	451.30
RW8	450.26	451.30
RW9	443.26	443.70
RW10	442.35	442.90



**LEGEND**

- MW1 MONITOR WELL W/ NUMBER
- RW1 RECOVERY WELL W/ NUMBER
- B1 BOREHOLE LOCATION W/ NUMBER
- S1 STORMWATER & SURFACE WATER SAMPLE LOCATIONS W/ NUMBER
- ⊙ GAS METER
- UNDERGROUND GAS LINE
- ⊕ UTILITY POLE
- ⊙ UTILITY POLE W/ LAMP
- AERIAL UTILITY LINE
- ANCHOR WIRE
- ⊙ SANITARY SEWER MANHOLE
- SS SANITARY SEWER LINE
- ⊙ FIRE HYDRANT
- FENCING
- RAILROAD TRACK
- CONTOUR LINE WITH ELEVATION VERTICAL DATUM NAVD88
- COMPRESSOR & AIR LINE
- AIR & FLUID DISCHARGE LINES
- ABOVE GROUND LINES



White River  
Edge of Water  
Elevation Variable

<p>1201 N Cypress Street, North Little Rock, AR 72114</p>	Drawn	Tucker Hall-Staff Engineer	(8/2/24)	<p><b>Equipment Layout Diagram</b></p>	<p>601 3rd Street - Cotter, Baxter County, Arkansas 72626</p>	<p>Figure NO.  5</p>
	Checked	Diana Curry, P.G.	(8/2/24)			
	Approved	Diana Curry, P.G.	(8/2/24)			



# ARKANSAS

## ENERGY & ENVIRONMENT

### MEMORANDUM OF REVIEW Reimbursement Request Petroleum Storage Tank Trust Fund

From: Petroleum Storage Tank Trust Fund Staff

Date: December 4, 2024

Subject: **Big Red Chenal**  
**13901 Chenal Parkway**  
**Little Rock, AR**  
**ID #60001089    LUST #60-0965    AFIN 60-03403**

A request for reimbursement (#2) for costs incurred during remediation of an underground storage tank (UST) site was received from the Responsible Party (RP) on October 4, 2024. The RP of this site reported a release (#60-0965) on July 5, 2022, after free product was observed in a ground water monitoring well. The name and the address of the RP:

**A to Z Holdings, LLC/Zoya Rentals**  
**Attn: Nooruddin Bhamani**  
**13901 Chenal Parkway**  
**Little Rock, AR 72211**

The period covered by this application is March 19, 2024 through August 16, 2024. Remediation activities for which reimbursement is requested include: preparation and implementation of a Monitoring Decommissioning Work Plan and preparation of Reimbursement Application #2.

During a 12-hour mobile-dual phase extraction (MDPE) event, a calculated total of 45 vapor-equivalent gallons of hydrocarbons were recovered.

A “no further action” determination was issued on 8/26/2024.

This application includes one (1) invoice from SPATCO Energy Solutions (SPATCO) totaling **\$9,195.17**. Included in SPATCO’s invoice are charges from: Anderson Engineering Consultants (\$4,915.00).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).



**RECOMMENDATION:**

The claimed cost of **\$9,195.17** was checked against documentation provided. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

**The staff recommends payment as follows:**

<b>Claim filed- Form TF-1</b>	<b>\$9,195.17</b>
<b>Less: Deductible</b>	<b>- 0.00</b>
<b>Less: Adjustments</b>	<b>- <u>0.00</u></b>
<b>Total Net Claim</b>	<b><u>\$9,195.17</u></b>

It is recommended that the claim made by the RP be considered in the amount of **\$9,195.17**.

# Approved Work Plans

60001089 60-0965 BIG RED CHENAL

	<u>Date</u>	<u>Work Plans</u>	<u>Consultant</u>	<u>Amount</u>
01	09/26/2023	Approval of SAWP and C.E.	SPATCO	\$77,797.78 ✓
02	01/04/2024	Site Assessment Work Plan <i>C.O.#1</i>	SPATCO	\$571.92 ✓
03	05/22/2024	Approval of MWDWP & C.E.	SPATCO	\$10,044.06 ✓
				<u>\$88,413.76</u>

# Approved Payments

60001089

600965

BIG RED CHENAL

Date Approved

5 /1 /2024

Amount

\$56,342.70

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**\$56,342.70**

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**APPLICATION FOR REIMBURSEMENT**  
from the  
**PETROLEUM STORAGE TANK TRUST FUND**

(1) ADEQ Facility Identification Number: 60001089

(2) Responsible Party Information:

Company Name A to Z Holdings, LLC

Contact Person Nooruddin Bhamani

Address 13901 Chenall Parkway

City and State Little Rock, AR

Zip Code 72211

Phone 501-766-7076

(3) Release Location

Facility Name Big Red Chenal

Address 13901 Chenal Parkway

City and State Little Rock, AR

(4) Type of Tank (check only one):

Aboveground

Underground

(5) Type of Product Released:

Gasoline

Kerosene

Jet Fuel

Diesel

Heating Oil

Aviation Gas

Used Motor Oil

Other

(list)

Date of Release 7/5/2022

Release (LUST) Number 60-0965

Facility ID# 60001089  
Date 09/10/24

**CERTIFICATION**

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

A to Z Holdings, LLC

Nooruddin Bhawan  
Type/Print name of Owner/Operator or Responsible Party

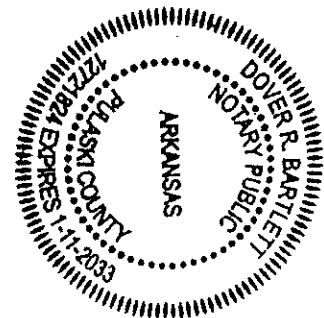
Rosalee Rhine  
Signature of Owner/Operator or Responsible Party

**ACKNOWLEDGEMENT**

Sworn to and subscribed before me this 3rd day of Oct, 2024.

Doree R Bartlett  
Notary Public

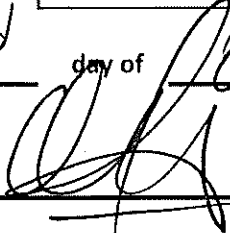
My Commission Expires: 1/11/2033



**PROOF OF PAYMENT AFFIDAVIT**


I, Oriana Thompson being of sound mind, am responsible to ensure this application is completed per regulatory requirements. I have personal knowledge of the contents of this document; all of which are true and correct to the best of my knowledge. Furthermore, as Enviro. Dept. Mgr of SPATCO Energy Solutions, I certify that, as of this date, SPATOC Energy Solutions has been paid in full by A to Z Holdings for the invoices contained in this reimbursement request:

Invoice Number	Invoice Date	Invoice Amount
93776539	9/10/2024	\$9,195.17
<b>Total</b>		<b>\$9,195.17</b>

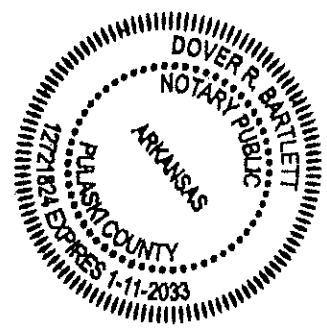
Signed this 3<sup>rd</sup> day of October, 2024  
  
 \_\_\_\_\_  
 Oriana Thompson Env. Dept Manager

**ACKNOWLEDGEMENT**

Sworn to and subscribed before me this 3<sup>rd</sup> day of October, 2024.

  
 \_\_\_\_\_  
 Notary Public

My Commission Expires: 1/11/2033



Interim Request No.	2	<b>COST SUMMARY SHEET</b>				
Consultant /Responsible Party:		SPATCO Energy Solutions				
Facility Identification #:		60001089	Facility Name: Big Red Chenal			
Dates current costs incurred:		From	03/19/24	to	08/16/24	
		Request Date:	09/10/24			
<b>COST SUMMARY</b>						
<b>1. DIRECT LABOR COST (attach labor recap)</b>		<b>Hours</b>	<b>Actual Cost</b>			
Principal/Managerial		1.00	\$46.88			
Professional/Technical		25.50	\$870.58			
Support		0.00	\$0.00			
<b>Totals</b>		<b>26.50</b>	<b>\$917.46</b>			
<b>Total Actual Labor Costs x 3</b>					<b>\$2,752.37</b>	
<b>2. FIXED RATE COSTS (List by category - attach recap)</b>				<b>Actual Cost</b>		
Equipment Rental				\$0.00		
Per Diem (meals only, with documented overnight stay)				\$0.00		
Mileage				\$44.80		
Other				\$0.00		
<b>Total Fixed Rate Costs</b>					<b>\$44.80</b>	
<b>3. OTHER DIRECT COSTS (List by category - attach recap)</b>				<b>Actual Cost</b>		
Lodging				\$0.00		
Laboratory				\$0.00		
Subcontracts				\$4,915.00		
Supplies				\$0.00		
Other				\$0.00		
<b>Total Other Direct Costs</b>					<b>\$4,915.00</b>	
4. Reimbursement Preparation Cost for RA#(s) <u>RA2</u>				(\$500 or \$1000)	\$500.00	
<b>5. TOTAL ACTUAL COSTS (Labor + Fixed Costs + Other Direct Costs +RA Prep)</b>					<b>\$8,212.17</b>	
6. Markup on Total Other Direct Costs (maximum 20%)					\$983.00	
<b>7. TOTAL CLAIM AMOUNT (Enter total amount claimed for reimbursement)</b>					<b>\$9,195.17</b>	
A. Total Reimbursement Requested to Date Including Above:					\$73,038.30	
B. Less Amount Deductible (\$25,000, \$15,000, or \$7,500)					\$7,500.00	
C. Less Amount Previously Retained/Disallowed by RST:					\$0.43	
D. Less Amount Previously Received (Reimbursed by ADEQ):					\$56,342.70	
<b>E. Amount of this Request (same as line 7 above unless it is the 1st Request):</b>					<b>\$9,195.17</b>	





Interim Request No.	2	Page 5 of 16
Consultant /Responsible Party: SPATCO Energy Solutions		
Facility Identification # 60001089	Facility Name: Big Red Chenal	
Dates costs incurred:	From 03/19/24 to 08/16/24	Request date: 09/10/24

**DIRECT LABOR COST DETAIL**

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
<b>PROFESSIONAL/TECHNICAL:</b>						
03/19/24	93776539	D. Curry_PG	T1_Work Plan & CE	1.50	\$33.65	\$50.48
03/28/24	93776539	D. Curry_PG	T1_Work Plan & CE	2.00	\$33.65	\$67.30
04/02/24	93776539	D. Curry_PG	T1_Work Plan & CE	2.00	\$33.65	\$67.30
04/02/24	93776539	J. Hemphill_PG	T1_Work Plan & CE	1.00	\$39.90	\$39.90
04/04/24	93776539	D. Curry_PG	T1_Work Plan & CE	4.00	\$33.65	\$134.60
07/25/24	93776539	D. Curry_PG	T2_MW Abandonmen	7.00	\$33.65	\$235.55
08/15/24	93776539	D. Curry_PG	T5_Report Prep, Rev.	4.00	\$33.65	\$134.60
05/15/24	93776539	J. Hemphill_PG	T5_Report Prep, Rev.	1.00	\$39.90	\$39.90
08/16/24	93776539	D. Curry_PG	T5_Report Prep, Rev.	3.00	\$33.65	\$100.95
						\$0.00
						\$0.00
						\$0.00
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						\$0.00
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						\$0.00
						\$0.00
						\$0.00

<b>ADDITIONAL PROF/TECH COSTS (from the Extra Direct Labor Page):</b>						
<b>TOTAL PROFESSIONAL/TECHNICAL COSTS:</b>				<b>25.50</b>		<b>\$870.58</b>





Consultant /Responsible Party: SPATCO Energy Solutions

Facility Identification # 60001089 Facility Name: Big Red Chenal

Dates costs incurred: From 03/19/24 to 08/16/24 Request date: 09/10/24

**FIXED RATE COSTS DETAIL**

DATE	INVOICE#	TRAVELER AND WORK PLAN TASK	# OF NIGHTS	RATE	AMOUNT
MEAL PER DIEM:					
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
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					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00

ADDITIONAL MEAL PER DIEM COSTS (from the Extra Fixed Rate Costs page):

TOTAL MEAL PER DIEM COSTS: \$0.00

Consultant /Responsible Party: SPATCO Energy Solutions

Facility Identification # 60001089 Facility Name: Big Red Chenal

Dates costs incurred: From 03/19/24 to 08/16/24 Request date: 09/10/24

### FIXED RATE COSTS DETAIL

DATE	INVOICE#	ROUTE AND WORK PLAN TASK	# OF MILES	RATE	AMOUNT
<b>MILEAGE:</b>					
04/04/24	93776539	DC_office-deq-office	16.00	\$0.70	\$11.20
07/25/24	93776539	DC_office-site-office	32.00	\$0.70	\$22.40
08/16/24	93776539	DC_office-deq-office	16.00	\$0.70	\$11.20
					\$0.00
					\$0.00
					\$0.00
					\$0.00
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					\$0.00
					\$0.00
					\$0.00

**ADDITIONAL MILEAGE COSTS (from the Extra Fixed Rate Costs page):** \$0.00

**TOTAL MILEAGE COSTS:** **\$44.80**









Consultant /Responsible Party: SPATCO Energy Solutions

Facility Identification # 60001089 Facility Name: Big Red Chenal

Dates costs incurred: From 03/19/24 to 08/16/24 Request date: 09/10/24

**OTHER DIRECT COSTS DETAIL**

DATE	INVOICE#	DESCRIPTION AND WORK PLAN TASK	AMOUNT
------	----------	--------------------------------	--------

**SUBCONTRACTS:**

07/26/24	36163	AECI_T2_MW Closure activity	\$4,915.00
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<b>ADDITIONAL SUBCONTRACTS COSTS (from the Extra Other Direct Costs page):</b>			\$0.00
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<b>TOTAL SUBCONTRACTS COSTS:</b>			\$4,915.00
----------------------------------	--	--	------------



Consultant /Responsible Party: SPATCO Energy Solutions

Facility Identification # 60001089 Facility Name: Big Red Chenal

Dates costs incurred: From 03/19/24 to 08/16/24 Request date: 09/10/24

**OTHER DIRECT COSTS DETAIL**

DATE	INVOICE#	DESCRIPTION AND WORK PLAN TASK	AMOUNT
<b>OTHER/MISC. DIRECT COSTS:</b>			

<b>ADDITIONAL OTHER/MISC. COSTS (from the Extra Other Direct Costs page):</b>	<b>\$0.00</b>
---	---------------

<b>TOTAL OTHER/MISC. COSTS:</b>	<b>\$0.00</b>
---------------------------------	---------------

<b>TOTAL OTHER DIRECT COSTS</b>	<b>\$4,915.00</b>
---------------------------------	-------------------



PLEASE MAKE REMITTANCE TO:  
 PO BOX 5450  
 CAROL STREAM, IL 60197-5450

A TO Z HOLDINGS, LLC  
 BIG RED CHENAL  
 13901 CHENAL PARKWAY  
 LITTLE ROCK AR 72211

Invoice	
Number	93776539
Date	09/10/2024
Purchase Order Number	T.F.
Sales Order Number	1631452
Customer Number	1069353
Salesman#	259, Little Rock House
Sales Office	0057, Little Rock

Currency USD

Conditions:

Terms of payment Net 30  
 Terms of delivery FOB SHIPPING POINT  
 PLUG AND ABANDON WELLS. P&A REPORT

Item	Item Detail			
10	Material:	INSTALLATION PRICE		Installation - Contract Price
	Quantity	UOM	Price	Extended price
	1	EA	9,195.17	9,195.17

Items total: 9,195.17

Invoice amount: 9,195.17

PAST DUE INVOICE SUBJECT TO 1% MONTHLY SERVICE CHARGE AFTER 30 DAYS FROM INVOICE DATE

Project E-57-0206

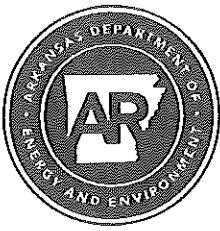
LOCATION: BIG RED CHENAL  
13901 Chenal Pkwy  
Little Rock AR

A to Z Holdings, LLC  
13901 Chenal Parkway  
Little Rock, AR 72211  
RA2

Facility ID: 60001089  
LUST: 60-0965  
\$92.50 \$7,486.79 \$9,195.17

DATE	ITEM DESCRIPTION	NUMBER OF UNITS	UNIT RATE	TOTAL
<b>T1</b>	<b>Task 1_ Work Plan &amp; Cost Estimate Preperation</b>			
3/19/2024	Professional Geologist_DC	1.5 ✓	\$100.95	\$151.43
3/28/2024	Professional Geologist_DC	2 ✓	\$100.95	\$201.90
4/2/2024	Professional Geologist_DC	2 ✓	\$100.95	\$201.90
4/2/2024	Enviro. Dept. Manager_OT	1 ✓	\$140.64	\$140.64
4/2/2024	Professional Geologist_JH	1 ✓	\$119.70	\$119.70
4/4/2024	Professional Geologist_DC	4 ✓	\$100.95	\$403.80
4/4/2024	MIL_office-adeq-office	16 ✓	\$0.70	\$11.20
<b>T2</b>	<b>Task 2_ Monitoring Well Abandonment</b>			
7/25/2024	Professional Geologist_DC	7 ✓	\$100.95	\$706.65
7/25/2024	MIL_office-site-office	32 ✓	\$0.70	\$22.40
<b>T4</b>	<b>Task 5_Report Preperation, review and filing</b>			
8/15/2024	Professional Geologist_DC	4 ✓	\$100.95	\$403.80
8/15/2024	Professional Geologist_JH	1 ✓	\$119.70	\$119.70
8/16/2024	Professional Geologist_DC	3 ✓	\$100.95	\$302.85
8/16/2024	PK-MIL_office-ADEQ-office	16 ✓	\$0.70	\$11.20

DATE	THIRD PARTY EXPENSES			
7/26/2024	36163_AECI_P&A Well Closure	1	\$5,898.00 ✓	\$5,898.00
	Prepare RA#1 over \$50,000	1	\$500.00	\$500.00
			<b>INVOICE TOTAL</b>	<b>\$9,195.17</b>



# ARKANSAS

ENERGY & ENVIRONMENT

## MEMORANDUM

To: *10-22-24*  
Jacqueline Trotta, Trust Fund Administrator  
Assessment & Remediation Program, Office of Land Resources

Through: Joshua Stevens, P.G., Geologist Supervisor, Regulated Storage Tanks  
A & R Program, OLR *JVS 10/21/24*

From: David Frazier, Professional Geologist *DTF*  
RST - A & R Program, OLR

Date: October 14, 2024

Subject: Technical Review of Reimbursement Application #2  
For Time Period: 3/19/24 – 8/16/24  
Amount Requested: \$9,195.17  
Big Red Chenal ["A to Z Holdings LLC"]  
13901 Chenal Parkway, Little Rock, AR 72211  
LUST #60-0965 ID #60001089 AFIN: 60-03403

The following is in response to your memo to me dated 10/7/24.

### 1. Status of Release

- a) *At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?*

Closed. A "no further action" determination was issued on 8/26/24.

- b) *If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.*

At the conclusion of an environmental investigation and interim free product removal, an Exposure Assessment was completed on 2/29/24 finding that no additional cleanup was required in response to the release.

- c) *With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.*

Interim free product removal consisted of a single, 12-hour mobile-dual phase extraction (MDPE) event conducted on 12/18/23 during which a calculated total of 45 vapor-equivalent gallons of hydrocarbons was recovered from the UST basin backfill.

## 2. Reimbursement Application

- a) *Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.*

The applicant is requesting reimbursement of costs incurred during the following activities

- 1) Preparation and implementation of a *Monitoring Well Decommissioning Work Plan*, approved on 5/22/24; and
- 2) Preparation of RA#2.

- b) *Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.*

Neither unapproved activities nor conflicts with Rule 12 were noted.

- c) *If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.*

The consultant's Project Summary reasonably reflects my understanding of the case.

## 3. Maps & Graphs

- a) *If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.*

The applicant has included a site map from the *Site Assessment Report* illustrating the locations of soil borings and monitoring wells prior to abandonment.

- b) *Include any data and/or graphs that illustrate relevant environmental information in support of your summary.*

Prior to interim free product removal, free product was confined to the UST excavation.



RECEIVED  
OCT 03 2024  
ST 3:36pm

October 3, 2024

Ms. Jacqueline Trotta, CPM  
Trust Fund Administrator  
Arkansas Department of Energy and Environment  
Division of Environmental Quality  
Office of Land Resources  
5301 Northshore Drive  
North Little Rock, Arkansas 72118-5317

RECEIVED  
OCT 04 2024  
DEQ - RST

RE: Reimbursement Application # 2  
Big Red Chenal  
13901 Chenal Parkway  
Little Rock, Arkansas 72211  
Pulaski County  
DEQ ID #: 60001089; AFIN: 60-03403; LUST #: 60-0965

Dear Ms. Trotta:

Please find attached the Reimbursement Application #1 for the above referenced facility in the amount of \$9,195.17. RA#2 is for preparation and implementation of plugging and abandonment activities.

Should you have any questions or require additional information, please do not hesitate to call Oriana Thompson at (501) 904-5727 or I at (501) 904-2509.

Sincerely,  
On Behalf of SPATCO Energy Solutions, LLC,

A handwritten signature in cursive script that reads "Diana Curry".

Diana Curry, P.G.  
Senior Geologist





PROJECT SUMMARY

Big Red Chenal
13901 Chenal Parkway
Little Rock, Arkansas 72211
March 19, 2024 through August 16, 2024
Facility ID: 60001089 | LUST: 60-0965 | AFIN: 60-03403 | Leak Date: July 5, 2022

The attached reimbursement application (RA#2) for \$9,195.17 represents costs associated with preparation and implementation of plugging and abandonment activities at the above-referenced LUST site.

The current LUST case was opened after 1-inch of gasoline was observed in a tank pit observation well (OW3). The spill bucket on the regular unleaded (Tank 1) fill port failed due to a hole rusted through the sidewall. The hole allowed an unknown quantity of fuel to be released into the environment. On July 22, 2022, R&K Petroleum replaced the tank #1 spill bucket. On July 25, 2022, DEQ-RST District 1 Inspector conducted a compliance inspection at the facility. The report stated that OW2 and OW3 both contained 1-inch of free product gasoline and OW4 contained 1/2-inch of free product gasoline.

SPATCO was engaged by A to Z Holdings to prepare a Site Assessment and Interim Free Product Removal Work Plan and Cost Estimate to define the level and extent of petroleum contamination to soil and groundwater at Leaking Underground Storage Tank (LUST) site number 60-0965. SPATCO Energy Solutions, LLC (SPATCO) prepared and submitted the Site Assessment Work Plan & Cost Estimate on August 11, 2023 and a Revised Work Plan and Cost Estimate was requested and submitted on September 14, 2023. ARP-OLR issued approval for the revised work plan and cost estimate for implementation in a letter dated September 26, 2023. The site assessment activities were completed and the Site Assessment and Interim Free Product Removal Report was submitted on January 11, 2024. Upon review of the report, it was determined that no additional assessment or remediation was necessary and on March 19, 2024, a letter requesting the preparation of a work plan and cost estimate for decommissioning the monitoring wells was issued. The requested work plan and cost estimate was submitted on April 4, 2024 and was approved for implementation on May 22, 2024. The approved total for the decommissioning activity was \$10,044.06. Decommissioning activity was completed on July 24, 2023. The Monitoring Well Decommissioning Report was submitted to the RST on August 16, 2024 and the Notice of LUST Case Closure letter was issued on August 26, 2024.

Activities onsite included:

- The monitoring well decommissioning of eight (8) monitoring wells; and
Completion and submission of the Monitoring Well Decommissioning Report.

The following is the RA Request #2 information:

Table with 2 columns: RA Request #2 Information, Plugging and Abandonment Activity. Rows include Work Plan & Cost Estimate (\$10,044.06), Work Plan Approval Amount (\$10,044.06), Amount of current request (9,195.17), and Amount of Request (\$9,195.17).

The SPATCO Energy Solutions, LLC appreciates the Division of Environmental Quality's continued cooperation on this project. If you have any questions, please contact me at 501-376-6333.

Regards,

Diana Curry (handwritten signature)

Diana Curry
Project Manager | Sr. Geologist, P.G.

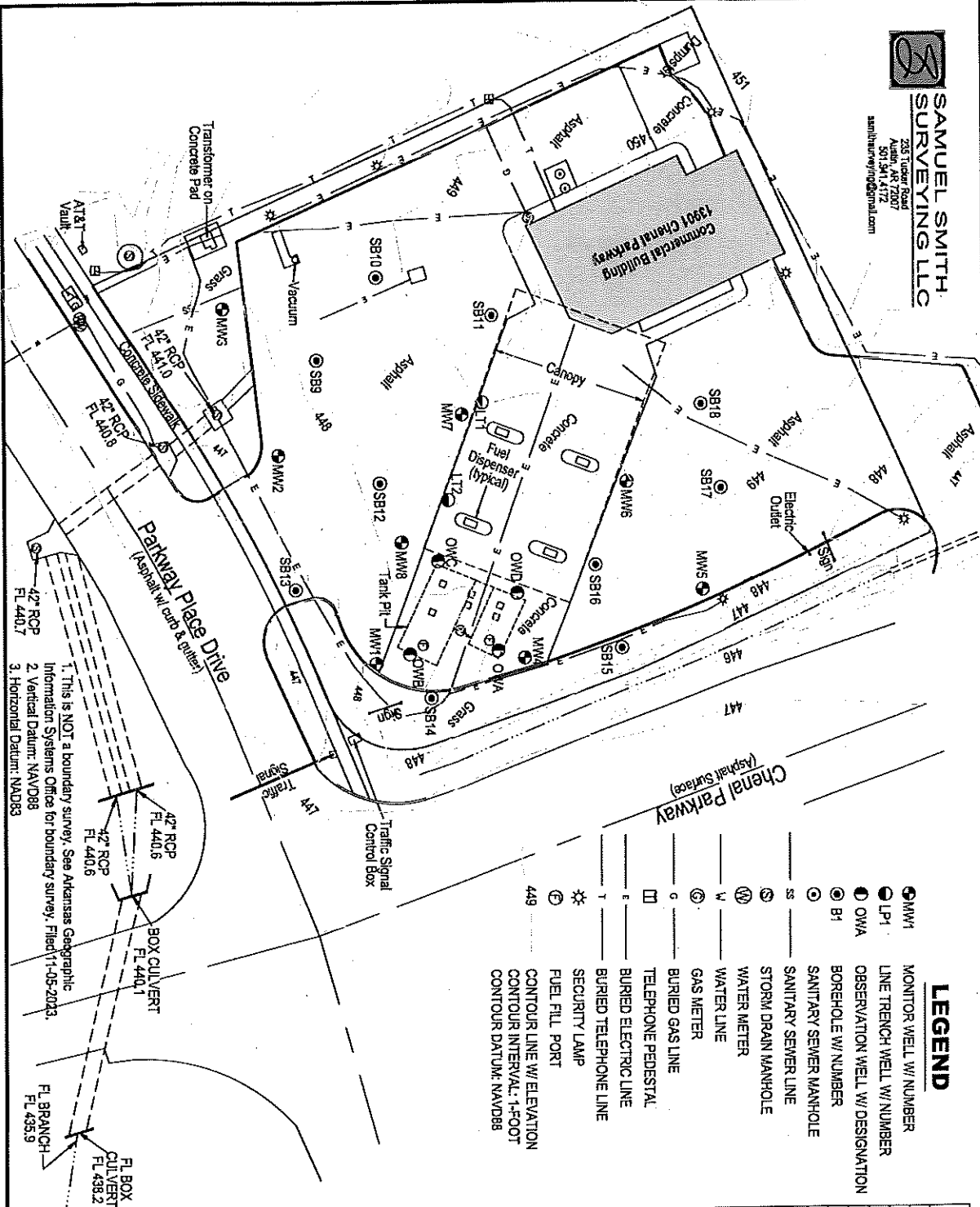
1201 CYPRESS STREET
NORTH LITTLE ROCK, AR 72114
(501) 376-6333
(501) 376-8715 FAX
800-482-5493



7621 BALL ROAD
FORT SMITH, AR 72908
(479) 648-1601
(479) 646-1066 FAX
800-643-2156



**SAMUEL SMITH:  
SURVEYING LLC**  
235 Tucker Road  
Austin, AR 72007  
501.541.4172  
samuel@smithsurveying.com

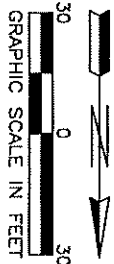


1. This is NOT a boundary survey. See Arkansas Geographic Information Systems Office for boundary survey. Filed 11-05-2023.  
2. Vertical Datum: NAVD88  
3. Horizontal Datum: NAD83

**LEGEND**

- MW1 MONITOR WELL W/ NUMBER
- LP1 LINE TRENCH WELL W/ DESIGNATION
- OWA OBSERVATION WELL W/ DESIGNATION
- B1 BOREHOLE W/ NUMBER
- SANITARY SEWER MANHOLE
- SANITARY SEWER MANHOLE
- STORM DRAIN MANHOLE
- WATER METER
- WATER LINE
- GAS METER
- BURIED GAS LINE
- TELEPHONE PEDESTAL
- BURIED ELECTRIC LINE
- BURIED TELEPHONE LINE
- SECURITY LAMP
- FUEL FILL PORT
- CONTOUR LINE W/ ELEVATION
- CONTOUR INTERVAL: 1-FOOT
- CONTOUR DATUM: NAVD88

WELL DESIGNATION	LATITUDE	LONGITUDE	GROUND ELEVATION	TOP OF CASING ELEVATION
MW1	34.754211	-92.427713	447.8	447.29
MW2	34.754048	-92.427813	447.6	447.24
MW3	34.753925	-92.427555	448.8	448.54
MW4	34.754217	-92.427855	448.8	447.58
MW5	34.754061	-92.428045	448.8	448.23
MW6	34.754071	-92.427959	449.1	448.63
MW7	34.754014	-92.427799	449.4	448.73
MW8	34.754120	-92.427738	448.6	448.00
LT1	34.754004	-92.427820	449.2	448.64
LT2	34.754085	-92.427785	448.4	448.10
OWA	34.754210	-92.427837	447.9	447.57
OWB	34.754153	-92.427857	448.2	448.00
OWC	34.754213	-92.427745	447.5	447.39
OWD	34.754136	-92.427775	448.4	447.64
S99	34.753969	-92.427553	448.1	
S910	34.753900	-92.427713	448.7	
S811	34.753932	-92.427831	449.5	
S812	34.754071	-92.427716	448.1	
S913	34.754150	-92.427631	446.9	
S814	34.754250	-92.427768	448.1	
S915	34.754209	-92.427964	448.9	
S916	34.754140	-92.427997	448.7	
S917	34.754076	-92.428064	449.1	
S918	34.754007	-92.428043	449.5	
	VERTICAL DATUM		NAVD88	
	HORIZONTAL DATUM		NAD83	



**SITE MAP**  
BIG RED #116  
13901 CHINAL PARKWAY  
LITTLE ROCK, PULASKI COUNTY, ARKANSAS

ADDED Facility ID#: 60007099  
ADDED LIDAR#: 6000985  
ADDED APN#: 6000903  
SPATCO Project#: E-57-0174

Drawn: 11-04-2023  
Scale: 1" = 30'  
Figure: 5